

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER20–280–000]

Skookumchuck Wind Energy Project, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Skookumchuck Wind Energy Project, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 25, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed

docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 4, 2019.

Nathaniel J. Davis, Sr.,*Deputy Secretary.*

[FR Doc. 2019–24424 Filed 11–7–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP19–517–000]

Gulf South Pipeline Company, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed Lamar County Expansion Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Lamar County Expansion Project involving construction and operation of facilities by Gulf South Pipeline Company, LP (Gulf South), in Lamar and Forrest Counties, Mississippi. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to discover concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on December 4, 2019.

You can make a difference by submitting your specific comments or concerns about the project. Your

comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this project to the Commission before the opening of this docket on September 30, 2019, you will need to file those comments in Docket No. CP19–517–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law.

Gulf South provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC website (www.ferc.gov) at <https://www.ferc.gov/resources/guides/gas/gas.pdf>.

Public Participation

The Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. To sign up go to www.ferc.gov/docs-filing/esubscription.asp.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on *eRegister*. You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP19-517-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Summary of the Proposed Project

Gulf South proposes to construct and operate 3.4 miles of 20-inch-diameter pipeline, a new delivery meter station, and a new 5,000 horsepower compressor station in Lamar and Forrest Counties, Mississippi. The Lamar County Expansion Project would provide about 200,000 dekatherm of natural gas per day to Cooperative Entergy proposed 550 megawatt combined cycle gas turbine generation facility in Lamar County. According to Gulf South, its project would allow Cooperative Entergy's Power plant to switch from coal to natural gas as a power source.

The Lamar County Expansion Project would consist of the following facilities:

- 3.4 miles of new 20-inch-diameter pipeline lateral in Lamar and Forrest Counties, Mississippi;
- New Black Creek Compressor Station at approximate station 128+08 on Gulf South's existing Index 299 pipeline in Forrest County, Mississippi; and

- New Plant Morrow Meter Station at the terminus of the new 20-inch delivery lateral in Lamar County, Mississippi.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the proposed facilities would disturb about 139 acres of land for the aboveground facilities and the pipeline. Following construction, Gulf South would maintain about 40.8 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. About 23 percent of the proposed pipeline route parallels existing pipeline, utility, or road rights-of-way.

The EA Process

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- socioeconomic;
- air quality and noise;
- public safety; and
- cumulative impacts.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present Commission staffs' independent analysis of the issues. The EA will be available in electronic format in the public record through *eLibrary*² and the Commission's website (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). If *eSubscribed*, you will receive instant email notification when the EA is issued. The EA may be issued for an allotted public comment period. Commission staff will consider all comments on the EA before making recommendations to the Commission. To ensure Commission staff have the opportunity to address your comments,

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to *eLibrary*, refer to the last page of this notice.

² For instructions on connecting to *eLibrary*, refer to the last page of this notice.

please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office, and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ The EA for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

If the Commission issues the EA for an allotted public comment period, a *Notice of Availability* of the EA will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website (www.ferc.gov). If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.*, CP19-517). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: November 4, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-24420 Filed 11-7-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR20-4-000.
Applicants: Acacia Natural Gas, L.L.C.
Description: Tariff filing per 284.123(b),(e)+(g): Amended Statement of Operating Conditions to be effective 10/30/2019.
Filed Date: 10/30/19.
Accession Number: 201910305127.
Comments Due: 5 p.m. ET 11/20/19.
284.123(g) Protests Due: 5 p.m. ET 12/30/19.
Docket Number: PR20-5-000.

Applicants: Midcoast Pipelines (North Texas) L.P.

Description: Tariff filing per 284.123(b)(2)+(g): Petition for Rate Approval under Optional Notice Procedures to be effective 11/1/2019.

Filed Date: 11/1/19.
Accession Number: 201911015147.
Comments Due: 5 p.m. ET 11/22/19.
284.123(g) Protests Due: 5 p.m. ET 12/31/19.

Docket Numbers: RP20-133-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: Compliance filing Atlantic Bridge—Permanent Release NRA Filing to be effective 11/1/2019.

Filed Date: 10/31/19.
Accession Number: 20191031-5000.
Comments Due: 5 p.m. ET 11/12/19.
Docket Numbers: RP20-134-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—11-1-2019 Consolidated Edison 910950 Releases to be effective 11/1/2019.

Filed Date: 10/31/19.
Accession Number: 20191031-5035.
Comments Due: 5 p.m. ET 11/12/19.

Docket Numbers: RP20-135-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Keyspan 510369 releases eff 11-1-19 to be effective 11/1/2019.

Filed Date: 10/31/19.
Accession Number: 20191031-5038.
Comments Due: 5 p.m. ET 11/12/19.

Docket Numbers: RP20-136-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: Neg Rate 2019-10-31 EQT to be effective 11/1/2019.

Filed Date: 10/31/19.
Accession Number: 20191031-5045.
Comments Due: 5 p.m. ET 11/12/19.

Docket Numbers: RP20-137-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Rate Schedules LSS & SS-2 Tracker eff 11/1/2019—National Fuel to be effective 11/1/2019.

Filed Date: 10/31/19.
Accession Number: 20191031-5051.
Comments Due: 5 p.m. ET 11/12/19.

Docket Numbers: RP20-138-000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing—Freepoint Commodities LLC to be effective 11/1/2019.

Filed Date: 10/31/19.

Accession Number: 20191031-5062.
Comments Due: 5 p.m. ET 11/12/19.

Docket Numbers: RP20-139-000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing—Shell Energy North to be effective 11/1/2019.

Filed Date: 10/31/19.

Accession Number: 20191031-5064.

Comments Due: 5 p.m. ET 11/12/19.

Docket Numbers: RP20-140-000.

Applicants: Ruby Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Fuel L&U and EPC Update Filing to be effective 12/1/2019.

Filed Date: 10/31/19.

Accession Number: 20191031-5065.

Comments Due: 5 p.m. ET 11/12/19.

Docket Numbers: RP20-141-000.

Applicants: Algonquin Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—ConEd 510371 releases eff 11-1-19 to be effective 11/1/2019.

Filed Date: 10/31/19.

Accession Number: 20191031-5067.

Comments Due: 5 p.m. ET 11/12/19.

Docket Numbers: RP20-142-000.

Applicants: Wyoming Interstate

Company, L.L.C.

Description: § 4(d) Rate Filing: Fuel and L&U Reimbursement Percentage Update to be effective 12/1/2019.

Filed Date: 10/31/19.

Accession Number: 20191031-5068.

Comments Due: 5 p.m. ET 11/12/19.

Docket Numbers: RP20-143-000.

Applicants: ETC Tiger Pipeline, LLC.

Description: § 4(d) Rate Filing: Fuel Filing on 10-31-19 to be effective 12/1/2019.

Filed Date: 10/31/19.

Accession Number: 20191031-5071.

Comments Due: 5 p.m. ET 11/12/19.

Docket Numbers: RP20-144-000.

Applicants: Fayetteville Express

Pipeline LLC.

Description: § 4(d) Rate Filing: Fuel Filing on 10-31-19 to be effective 12/1/2019.

Filed Date: 10/31/19.

Accession Number: 20191031-5072.

Comments Due: 5 p.m. ET 11/12/19.

Docket Numbers: RP20-145-000.

Applicants: Transcontinental Gas

Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Rate Schedules GSS & LSS Tracker eff 11/1/2019—Dominion to be effective 11/1/2019.

Filed Date: 10/31/19.

Accession Number: 20191031-5079.

Comments Due: 5 p.m. ET 11/12/19.

Docket Numbers: RP20-146-000.