waiver. 10 CFR 430.27(g). Anker may also submit another petition for waiver from the test procedure for additional basic models that employ a different technology and meet the criteria for test procedure waivers. 10 CFR 430.27(a)(1).

DOE notes that it may modify or rescind the waiver at any time upon DOE's determination that the factual basis underlying the petition for waiver is incorrect, or upon a determination that the results from the alternate test procedure are unrepresentative of the basic model's true energy consumption characteristics. 10 CFR 430.27(k)(1). Likewise, Anker may request that DOE rescind or modify the waiver if the company discovers an error in the information provided to DOE as part of its petition, determines that the waiver is no longer needed, or for other appropriate reasons. 10 CFR 430.27(k)(2).

III. Consultations With Other Agencies

In accordance with 10 CFR 430.27(f)(2), DOE consulted with the Federal Trade Commission (''FTC'') staff concerning the Anker petition for waiver. The FTC staff did not have any objections to DOE granting a waiver to Anker for the specified basic model.

IV. Order

After careful consideration of all the material that was submitted by Anker in this matter, it is *ordered* that:

(1) Anker must, as of the date of publication of this Order in the **Federal Register**, test and rate the Anker-branded basic model A2041 adaptive external power supply with the alternate test procedure as set forth in paragraph (2):

(2) The alternate test procedure for the Anker basic model referenced in paragraph (1) of this Order is the test procedure for external power supplies prescribed by DOE at 10 CFR part 430, subpart B, appendix Z, except that under section 4(a)(i)(E) and Table 1 of Appendix Z, when testing at the lowest achievable output voltage, ports that meet the IEC 62680–1–2:2017 specification must be tested such that the 100% nameplate loading condition shall be 2 amps (which corresponds to an output power of 10 watts). The 75%, 50%, and 25% loading conditions shall be scaled accordingly and the nameplate output power of such ports, at the lowest output voltage, shall be equal to 10 watts. All other requirements of Appendix Z and DOE's regulations remain applicable.

(3) *Representations.* Anker may not make representations about the energy efficiency of the basic model listed in paragraph (1) of this Order for compliance, marketing, or other purposes unless the basic model has been tested in accordance with the provisions set forth in paragraph (2) and such representations fairly disclose the results of such testing.

(4) This waiver shall remain in effect according to the provisions of 10 CFR 430.27.

(5) This waiver is issued on the condition that the statements, representations, and documents provided by Anker are valid. If Anker makes any modifications to the controls or configurations of the basic model, the waiver will no longer be valid and Anker will either be required to use the current Federal test method or submit a new application for a test procedure waiver. DOE may rescind or modify this waiver at any time if it determines the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of a basic model's true energy consumption characteristics. 10 CFR 430.27(k)(1). Likewise, Anker may request that DOE rescind or modify the waiver if Anker discovers an error in the information provided to DOE as part of its petition, determines that the waiver is no longer needed, or for other appropriate reasons. 10 CFR 430.27(k)(2).

(6) Granting of this waiver does not release Anker from the certification requirements set forth at 10 CFR part 429.

Signed in Washington, DC, on October 23, 2019.

Alexander N. Fitzsimmons,

Acting Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

[FR Doc. 2019–24046 Filed 11–1–19; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Extension of a Currently Approved Information Collection for the State Energy Program

AGENCY: Office of Energy Efficiency and Renewable Energy, U.S. Department of Energy.

ACTION: Notice and request for comments.

SUMMARY: The Department of Energy (DOE), pursuant to the Paperwork Reduction Act of 1995, intends to extend for three years a currently approved collection of information with the Office of Management and Budget (OMB). The information collection request, State Energy Program, was previously approved on June 30, 2017 under OMB Control No. 1910–5126 and its current expiration date is June 30, 2020.

DATES: Comments regarding this collection must be received on or before January 3, 2020. If you anticipate difficulty in submitting comments within that period, contact the person listed below as soon as possible.

ADDRESSES: Written comments may be sent to Gregory Davoren, EE–5W, U.S. Department of Energy, 1000 Independence Ave. SW, Washington, DC 20585 or by email at *Gregory.Davoren@ee.doe.gov.*

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection instrument and instructions should be directed to Amy Royden-Bloom, EE–5W, U.S. Department of Energy, 1000 Independence Ave. SW, Washington, DC 20585 or by email at *Amy.Royden-Bloom@ee.doe.gov.*

SUPPLEMENTARY INFORMATION: Comments are invited on: (a) Whether the extended collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. This information collection request contains: (1) *OMB No.:* 1910–5126; (2) *Information Collection Request Title:* ''State Energy Program (SEP)''; (3) *Type of Review:* Extension of a Currently Approved Collection; (4) *Purpose:* To collect information on the status of grantee activities, expenditures, and results, to ensure that program funds are being used appropriately, effectively and expeditiously; (5) *Annual Estimated Number of Respondents:* 56; (6) *Annual Estimated Number of Total Responses:* 224; (7) *Annual Estimated Number of Burden Hours:* 7,456; (8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* $315,232.

Statutory Authority: Title 42, Chapter 81, Subchapter III, Part A of the United States Code (U.S.C.), (42 U.S.C. 6867(a)).

Issued in Washington, DC, October 22, 2019.

AnnaMaria Garcia,

Director, Weatherization and Intergovernmental Program Office of Energy Efficiency and Renewable Energy, U.S. Department of Energy.

[FR Doc. 2019–24041 Filed 11–1–19; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8046–004]

Big Wood Canal Company; Notice of Amendment of Application for an Amendment of Conduit Exemption Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of Application for Amendment of Conduit Exemption.

b. *Project No.:* 8046–004.

c. *Date Filed:* October 24, 2019.

d. *Applicant:* Big Wood Canal Company.

e. *Name of Project:* Sagebrush Hydroelectric Project.

f. *Location:* The project is located on the South Gooding Main Canal in Lincoln County, near Gooding, Idaho. The project occupies federal lands administered by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. Nicholas E. Josten, GeoSense LLC, 2742 Saint Charles Ave., Idaho Falls, ID 83404, (208) 528–6152.

i. *FERC Contact:* Linda Stewart, (202) 502–8184, *linda.stewart@ferc.gov*.

j. *Deadline for filing responsive documents:* Due to the small size of the proposed project, as well as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.34(b) for filing all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments must be filed with the Commission within 45 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–8046–004.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency.

k. *Description of Request:* On September 25, 2019 the Secretary of the Commission issued a Notice of Application for Amendment of Conduit Exemption for the Sagebrush Project. The notice described Big Wood Canal Company's (exemptee) request to amend the conduit exemption, filed on August 22, 2019, and supplemented on September 20, 2019. On October 24, 2019, the exemptee filed additional information to reflect a proposed design change to its amendment application. Instead of removing the existing powerhouse, which contains three turbine generating units with a total installed capacity of 315 kilowatts (kW), and constructing a new powerhouse containing a single 475-kW turbine generating unit immediately downstream of the existing intake system, the exemptee now proposes to partially remove the existing powerhouse and to construct a new powerhouse adjacent to the downstream wall of the existing powerhouse. The new powerhouse would contain a single 475-kW turbine generating unit, as originally proposed by the exemptee. Additionally, instead of removing the approximately 400-foot-long existing, buried penstocks (three pipes) and excavating an open tailrace channel along the route of the existing penstocks, the exemptee now proposes to replace the existing penstocks with a single penstock.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's website at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number, P–8046, in the docket number field to access the document. You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email *FERCOnlineSupport@ferc.gov,* for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified deadline date for the particular application.

n. Any entity who intervened in the amendment proceeding (sub docket P–8046–004) pursuant to the September 25, 2019 Notice of Application for Amendment of Conduit Exemption need not intervene again.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title ''COMMENTS'', ''PROTEST'', ''MOTION TO INTERVENE,'' ''REPLY COMMENTS,'' ''RECOMMENDATIONS,'' ''TERMS AND CONDITIONS,'' or ''PRESCRIPTIONS;'' (2) set forth in the heading, the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). A copy of all other filings in reference to this application must be accompanied by