

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Keyspan 510369 to BUG 799989 eff 11–1–19 to be effective 11/1/2019.

Filed Date: 10/7/19.

Accession Number: 20191007–5099.

Comments Due: 5 p.m. ET 10/21/19.

Docket Numbers: RP20–46–000.

Applicants: Peninsula Energy Services Company Inc, NJR Energy Services Company.

Description: Joint Petition for Temporary Waiver of Commission Policies, Capacity Release Regulations and Policies, et al. of Peninsula Energy Services Company Inc., et al. under RP20–46.

Filed Date: 10/7/19.

Accession Number: 20191007–5152.

Comments Due: 5 p.m. ET 10/15/19.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 8, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–22520 Filed 10–15–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD19–6–000]

Notice of Availability of the Final Guidance for Horizontal Directional Drill Monitoring, Inadvertent Return Response, and Contingency Plans

The staff of the Federal Energy Regulatory Commission’s (FERC or Commission) Office of Energy Projects has finalized its *Guidance for Horizontal Directional Drill Monitoring, Inadvertent Return Response, and Contingency Plans* (HDD Guidance), which was issued in draft form on October 26, 2018 for comment. The draft HDD Guidance has been revised to address substantive comments received.

The HDD Guidance can be found in Docket Number AD19–6–000. The HDD Guidance can also be viewed on the Commission’s website at <http://www.ferc.gov/industries/gas/enviro/guidelines.asp>.

The HDD Guidance is intended to assist the industry with preparation of their project HDD plans for FERC staff review. This guidance does not substitute for, amend, or supersede the Commission’s regulations under the Natural Gas Act of 1938 or the Commission’s and Council on Environmental Quality’s regulations under the National Environmental Policy Act. It imposes no new legal obligations and grants no additional rights.

In response to the draft HDD Guidance, Commission staff received comments from 15 entities including natural gas pipeline companies, engineering consulting firms, trade organizations, environmental interest groups, and state environmental departments. Staff reviewed and considered each comment and modified several portions of the document in response. Staff declined to modify the document where comments either were too location-specific, were already adequately/accurately addressed as written, or regarded topics that were not relevant to the HDD Guidance.

All of the information related to the HDD Guidance and submitted comments can be found on the FERC

website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on Docket Search and in the Docket Number field enter the docket number excluding the last three digits (AD19–6). For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to formal documents issued by the Commission, such as orders, notices, and rulemakings.

Dated: October 9, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–22523 Filed 10–15–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission

DATE AND TIME: October 17, 2019, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE, Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda * *Note*—items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502–8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission’s website at <http://ferc.capitolconnection.org/> using the eLibrary link, or may be examined in the Commission’s Public Reference Room.

1060TH—MEETING, OPEN MEETING

[October 17, 2019, 10:00 a.m.]

Item No.	Docket No.	Company
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ADMINISTRATIVE

A–1	AD20–1–000	Agency Administrative Matters.
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1060TH—MEETING, OPEN MEETING—Continued

[October 17, 2019, 10:00 a.m.]

Item No.	Docket No.	Company
A-2	AD20-2-000	Customer Matters, Reliability, Security and Market Operations. Winter 2019-2020 Energy Market Assessment.
A-3	AD06-3-000	
ELECTRIC		
E-1	ER19-460-000	Southwest Power Pool, Inc.
	ER19-460-001	
	ER19-460-002	
	ER19-460-003	
	EL19-101-000	
E-2	ER19-469-000	PJM Interconnection, L.L.C.
	ER19-469-001	
	EL19-100-000	
E-3	EL19-90-000	ISO New England Inc. PJM Interconnection, L.L.C. Southwest Power Pool, Inc.
	EL19-91-000	
	EL19-92-000	
E-4	RR19-8-000	North American Electric Reliability Corporation.
E-5	OMITTED.	
E-6	EC19-99-000	Empire Generating Co, LLC.
E-7	ER19-1661-000	PJM Interconnection, L.L.C. and Virginia Electric and Power Company.
	ER19-1661-001	
E-8	ER19-1357-000	GridLiance High Plains LLC.
	ER18-2358-001 (consolidated)	Southwest Power Pool, Inc.
E-9	ER10-2564-009	Tucson Electric Power Company.
	ER10-2600-009	UNS Electric, Inc.
	ER10-2289-009	UniSource Energy Development Company.
	EL19-44-000	
E-10	ER18-1953-003	Gulf Power Company.
E-11	ER18-1418-001	Westar Energy, Inc.
E-12	ER17-801-004	Constellation Power Source Generation, LLC.
	ER17-802-003	Exelon Generation Company, LLC.
	ER17-803-002 (not consolidated)	Handsome Lake Energy, LLC.
E-13	ER18-2362-001	NTE Ohio, LLC.
E-14	EL19-81-000	Nevada Hydro Company, Inc. v. California Independent System Operator Corporation.
E-15	OMITTED.	
E-16	ER17-2201-001	Exelon Fitzpatrick, LLC.
E-17	ER17-1198-002	Ameren Illinois Company.
E-18	ER18-1899-004	Midcontinent Independent System Operator, Inc.
E-19	ER18-136-004	Midcontinent Independent System Operator, Inc.
	ER18-137-004	PJM Interconnection, L.L.C.
E-20	ER18-1730-001	PJM Interconnection, L.L.C.
E-21	ER19-945-001	PJM Interconnection, L.L.C.
E-22	EL18-203-001	Owensboro Municipal Utilities v. Louisville Gas and Electric Company and Kentucky Utilities Company.
E-23	OMITTED.	
E-24	EL18-177-001	CXA La Paloma, LLC v. California Independent System Operator Corporation.
E-25	EL18-61-000	Public Citizen, Inc. v. PJM Interconnection, L.L.C.
E-26	EL14-37-000	PJM Interconnection, L.L.C.

GAS

G-1	PR19-42-000	Arkansas Oklahoma Gas Corporation.
G-2	RP19-420-000	Wyoming Interstate Company, L.L.C.
G-3	RP19-395-000	Natural Gas Pipeline Company of America LLC.
G-4	RP19-352-004	Sea Robin Pipeline Company, LLC.
G-5	RP19-872-001	RRI Energy Services, LLC.; Morgan Stanley Capital Group Inc.
G-6	OR18-7-001	Epsilon Trading, LLC, Chevron Products Company, and Valero Marketing and Supply Company v. Colonial Pipeline Company.
	OR18-12-001	BP Products North America, Inc., Trafigura Trading LLC and TCPU, Inc. v. Colonial Pipeline Company.
	OR18-17-001	TransMontaigne Product Services LLC v. Colonial Pipeline Company.
	OR18-21-001 (consolidated)	CITGO Petroleum Corporation v. Colonial Pipeline Company.

HYDRO

H-1	PL20-1-000	Revision to Policy Statement on Consultation with Indian Tribes in Commission Proceedings.
H-2	P-14983-000	Tomlin Energy LLC.

1060TH—MEETING, OPEN MEETING—Continued

[October 17, 2019, 10:00 a.m.]

Item No.	Docket No.	Company
H-3	P-2079-081	Placer County Water Agency.

CERTIFICATES

C-1	CP19-52-000	Natural Gas Pipeline Company of America LLC.
C-2	CP18-186-000	Transcontinental Gas Pipe Line Company, LLC.

Issued: October 10, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

A free webcast of this event is available through <http://ferc.capitolconnection.org/>. Anyone with internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://ferc.capitolconnection.org/> or contact Shirley Al-Jarani at 703-993-3104.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2019-22673 Filed 10-11-19; 4:15 pm]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. CP19-515-000]

Notice of Application; Sabine Pass
Liquefaction, LLC, Sabine Pass LNG,
L.P.

Take notice that on September 27, 2019, Sabine Pass Liquefaction, LLC (Sabine Pass Liquefaction) and Sabine Pass LNG, L.P. (Sabine Pass LNG), 700 Milam Street, Suite 1900, Houston, TX 77002, filed an application under section 3(a) of the Natural Gas Act for an amendment to the authorizations granted by the Commission on April 16, 2012, in Docket No. CP11-72-000, as amended, which authorized the Sabine

Pass Liquefaction Project in Cameron Parish, Louisiana (Liquefaction Project), and the authorization granted by the Commission on April 6, 2015, in Docket No. CP13-552-000, which authorized an expansion of the Liquefaction Project (Liquefaction Expansion Project).

Specifically, Sabine Pass Liquefaction and Sabine Pass LNG request authorization to increase the total liquefied natural gas production capacity of the Liquefaction Project and the Liquefaction Expansion Project from approximately 1,509 billion cubic feet per year (Bcf/y) to 1,661.94 Bcf/y, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application may be directed to Karri Mahmoud, Cheniere Energy, Inc. 700 Milam Street, Suite 1900, Houston, Texas 77002, by telephone at (713) 375-5000, or by email at karri.mahmoud@cheniere.com.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the

completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made with the Commission and must provide a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's