DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings


Docket Numbers: RP19–1582–000. Applicants: Gulf South Pipeline Company, LP. Description: § 4(d) Rate Filing: Amendment to NC Neg Rate Agmt (BP 46441–2) to be effective 9/16/2019. Filed Date: 9/23/19.


Docket Numbers: 20190923–5154. Comments Due: 5 p.m. ET 10/7/19. The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.


[FR Doc. 2019–21139 Filed 9–27–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:


Accession Number: 20190919–5125. Comments Due: 5 p.m. ET 10/10/19. Take notice that the Commission received the following electric rate filings:


Docket Numbers: 20190919–5121. Comments Due: 5 p.m. ET 10/10/19.


Accession Number: 20190920–5114. Comments Due: 5 p.m. ET 10/11/19.


Accession Number: 20190919–5123. Comments Due: 5 p.m. ET 10/10/19.


Accession Number: 20190919–5112. Comments Due: 5 p.m. ET 10/10/19.


Accession Number: 20190920–5000. Comments Due: 5 p.m. ET 10/10/19.


Accession Number: 20190920–5040. Comments Due: 5 p.m. ET 10/10/19.


Accession Number: 20190920–5054.
The Dry Fork Reservoir alternative consists of: (1) A 277-acre upper reservoir having a total storage capacity of 39,612 acre-feet at a normal maximum operating elevation of 6,200 feet mean sea level (msl); (2) a 370-foot-high, 2,637-foot-long roller compacted concrete upper reservoir dam; (3) a 1.2-mile-long, 38-foot-diameter concrete-lined headrace tunnel; (4) a 0.16-mile-long, 34-foot-diameter concrete-lined vertical shaft; (5) a 7.05-mile-long, 34-foot-diameter concrete-lined horizontal tunnel; (6) five 0.10-mile-long, 22-foot-diameter steel penstocks; (7) a 500-foot-long, 125-foot-wide, 150-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 megawatts (MW) each; and (8) a 1.2-mile-long, 40-foot-diameter concrete-lined tailrace tunnel discharging into the proposed DMAD 2 Reservoir.