for the applicable standards in 40 CFR part 63, subpart O. This includes submitting notifications, performance test reports, and periodic reports, as well as maintaining records of continuous parameter monitoring data, any malfunctions, and equipment inspections. These reports are used by EPA to determine compliance with 40 CFR part 63, subpart O.

Form Numbers: None.

Respondents/affected entities: These standards apply to both new and existing commercial ethylene oxide (E.O.) sterilization and fumigation facilities using one ton of E.O. (as defined in 40 CFR 63.361) after December 6, 1994. New facilities include those that commenced construction or reconstruction after the date of proposal.

Respondent’s obligation to respond: Mandatory (40 CFR part 63, subpart O).

Estimated number of respondents: 128 (total).

Frequency of response: Initially, semiannually.

Total estimated burden: 9,480 hours (per year). Burden is defined at 5 CFR 1320.3(b).

Total estimated cost: $1,800,000 (per year), which includes $698,000 in annualized capital/startup and/or operation & maintenance costs.

Changes in the Estimates: There is an adjustment increase in the burden in this ICR compared to the previous ICR. The increase is based on an increase in the number of sources subject to the NESHAP due to continued growth in the industry. The increase in the number of sources is also reflected in an increase in operation and maintenance costs.

Courtney Kerwin,
Director, Regulatory Support Division.

For further information contact:
James W. Caldwell, Compliance Division, Office of Transportation and Air Quality, Mail Code: 6406J, Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460; telephone number: (202) 343–9303; fax number: (202) 343–2800; email address: caldwell.jim@epa.gov.

Supplementary Information:
Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA’s public docket, visit http://www.epa.gov/dockets.

Abstract: In accordance with the regulations at 40 CFR 79, Subparts A, B, C, and D, Registration of Fuels and Fuel Additives, manufacturers (including importers) of motor-vehicle gasoline, motor-vehicle diesel fuel, and additives for those fuels, are required to have these products registered by the EPA prior to their introduction into commerce. Registration involves providing a chemical description of the fuel or additive, and certain technical, marketing, and health-effects information. The development of health-effects data, as required by 40 CFR 79, Subpart E, is the subject of this ICR. The health-effects data will be used to determine if there are any products which have evaporative or combustion emissions that may pose an unreasonable risk to public health, thus meriting further investigation and potential regulation. This information is required for specific groups of fuels and additives as defined in the regulations.

Manufacturers may perform the research independently or may join with other manufacturers to share in the costs for each applicable group. Several research consortiums (groups of manufacturers) have been formed. The largest consortium, organized by the American Petroleum Institute (API), represents most of the manufacturers of baseline gasoline, baseline diesel fuel, baseline fuel additives, and the prominent non-baseline oxygenated additives for gasoline. The research is structured into three tiers of requirements for each group. Tier 1 requires an emissions characterization and a literature search for information on the health effects of those emissions. Voluminous Tier 1 data for gasoline and diesel fuel were submitted by API and others in 1997. Tier 1 data have been submitted for biodiesel, water/diesel emulsions, several atypical additives, and renewable gasoline and diesel fuels. Tier 2 requires short-term inhalation exposures of laboratory animals to emissions to screen for adverse health effects. Tier 2 data have been submitted for baseline diesel, biodiesel, and water/diesel emulsions. Alternative Tier 2 testing can be required in lieu of standard Tier 2 testing if EPA concludes that such testing would be more appropriate. EPA reached that conclusion with respect to gasoline and gasoline-oxygenate blends, and alternative requirements were established for the API consortium for baseline gasoline and six gasoline-oxygenate blends. Alternative Tier 2
requirements have also been established for the manganese additive MMT manufactured by the Afton Chemical Corporation (formerly the Ethyl Corporation). Tier 3 provides for follow-up research, at EPA’s discretion, when remaining uncertainties as to the significance of observed health effects, welfare effects, and/or emissions exposures from a fuel or fuel/additive mixture interfere with EPA’s ability to make reasonable estimates of the potential risks posed by emissions from a fuel or additive. To date, EPA has not imposed any Tier 3 requirements. Under regulations promulgated pursuant to Section 211 of the Clean Air Act, (1) submission of the health-effects information is necessary for a manufacturer to obtain registration of a motor-vehicle gasoline, diesel fuel, or fuel additive, and thus be allowed to introduce that product into commerce, and (2) the information shall not be considered confidential.

Form Numbers: None.
Respondents/affected entities: Manufacturers of motor-vehicle gasoline, motor-vehicle diesel fuel, and additives for those fuels.
Responsible person to respond: Mandatory per 40 CFR 79, subpart F.
Estimated number of respondents: 2.
Frequency of response: On occasion.
Total estimated burden: 35,200 hours per year. Burden is defined at 5 CFR 1320.03(b).
Total estimated cost: $3,697,000 per year, includes $597,000 annualized capital or operation & maintenance costs.

Changes in the Estimates: There is an increase of 17,600 hours in the total estimated respondent burden compared with the ICR currently approved by OMB. This increase is based on input from an industry representative who stated that their actual literature review and Tier 2/Alternative Tier 2 costs were double the EPA estimate.

Courtney Kerwin,
Director, Regulatory Support Division.
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ENVIRONMENTAL PROTECTION AGENCY
[EPAGHQOECA20120662,FRL999810OMS]

Information Collection Request
Submitted to OMB for Review and Approval; Comment Request; NESHAP for Gasoline Distribution Facilities (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), “NESHAP for Gasoline Distribution Facilities (40 CFR part 63, subpart R) (Renewal)” (EPA ICR No. 1659.10, OMB Control No. 2060–0325), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.). This is a proposed extension of the ICR, which is currently approved through November 30, 2019. Public comments were previously requested, via the Federal Register, on May 6, 2019 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may neither conduct nor sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments on the information collection published May 6, 2019 at 84 FR 19777 may be submitted on or before October 28, 2019.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OECA–2012–0662, to: (1) EPA online using www.regulations.gov (our preferred method), or by email to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460; and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA’s policy is that all comments received will be included in the public docket without change, including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:
Patrick Yellin, Monitoring, Assistance, and Media Programs Division, Office of Compliance, Mail Code 2227A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460; telephone number: (202) 564–2970; fax number: (202) 564–0050; email address: yellin.patrick@epa.gov.

SUPPLEMENTARY INFORMATION:
Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov, or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA’s public docket, visit: http://www.epa.gov/dockets.

Abstract: The National Emission Standards for Hazardous Air Pollutants (NESHAP) for Gasoline Distribution Facilities (40 CFR part 63, subpart R) apply to existing and new: (1) Bulk gasoline terminals with throughputs greater than 75,700 liters/day; and (2) pipeline breakout stations. New facilities include those that commenced construction or reconstruction after the date of proposal.

Owners and operators of affected facilities are required to comply with reporting and/or recordkeeping requirements for the NESHAP General Provisions (40 CFR part 63, subpart A), as well as for the specific requirements at 40 CFR part 63, subpart R. This includes submitting initial notification reports, performance tests and periodic reports and results, maintaining records of the occurrence and duration of any startup, shutdown or malfunction in the operation of an affected facility or any period during which the monitoring system is inoperative, and submitting annual reports certifying area source status if an area source is within 50 percent of major source threshold criteria. These reports are used by EPA to determine compliance with the standards.

Form Numbers: None.
Respondents/affected entities: Owners or operators of gasoline distribution facilities.
Responsible person to respond: Mandatory (40 CFR part 63, subpart R).
Estimated number of respondents: 102 major source and 390 area sources (492 total).
Frequency of response: Annually, semiannually.

Total estimated burden: 15,900 hours (per year). Burden is defined at 5 CFR 1320.3(b).
Total estimated cost: $2,160,000 (per year), which includes $305,000 in annualized capital/startup and/or operation & maintenance costs.

Changes in the Estimates: There is no change in burden hours in this ICR compared to the previous ICR. The regulations have not changed over the past three years and are not anticipated to change over the next three years. The growth rate for the industry is very low, negative or non-existent. The decrease in costs is due to an adjustment in the number of respondents with O&M costs. A re-examination of the rule and background documents indicates that...