

Dated: September 17, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-20495 Filed 9-20-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14944-000]

Pumped Hydro Storage, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 10, 2019, Pumped Hydro Storage, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a pumped storage project on the Little Colorado River in Coconino County, Arizona. On August 1, 2019, the applicant filed a revised application for the project to address Commission staff's June 19, 2019 comments. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Navajo Nation Little Colorado River Pumped Storage Project would consist of the following: (1) A new 200-foot-high, 3,200-foot-long upper dam and reservoir; (2) a new 150-foot-high, 1,000-foot-long lower dam and reservoir; (3) eight 400-megawatt, turbine-generator units, for a total installed capacity of 3,200 megawatts; (4) two new 22-mile-long, 500-kilovolt transmission lines from the powerhouse to an existing grid interconnection point; and (5) appurtenant facilities. The proposed project would have an average annual generation of 8,500 gigawatt-hours.

Applicant Contact: Steve Irwin, Pumped Hydro Storage, LLC, 6514 S 41st Lane, Phoenix, AZ 85041; phone: (602) 696-3608.

FERC Contact: Tim Konnert; phone: (202) 502-6359.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. DATED: September 17, 2019. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14994-000.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14994) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 17, 2019.

Kimberly D. Bose,
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[FR Doc. 2019-20502 Filed 9-20-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-509-000]

Texas Eastern Transmission, LP; Notice of Application

Take notice that on September 4, 2019, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056, filed in Docket No. CP19-509-000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) requesting a certificate of public convenience and necessity to excavate, elevate, and replace certain segments of four different natural gas pipelines (Lines 10, 15, 25, and 30) and appurtenant facilities located in Marshall County, West Virginia. The Marshall County Mine Panel 19E Project is designed to maintain the safe and efficient operation of Texas Eastern's pipeline facilities at certificated design capacities for the duration of planned longwall mining activities in the area beneath Texas Eastern's pipelines.

Texas Eastern estimates the cost of the project to be approximately \$38 million and proposes to re-install the pipeline belowground after subsidence has stabilized and the 2020-2021 heating season has ended, all as more fully described in the application which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Lisa A. Connolly, Director, Rates and Certificates, Texas Eastern Transmission, LP, P.O. Box 1642 Houston, Texas 77251-1642, by telephone at (713) 627-4102, or by email lisa.connolly@enbridge.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list