

the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or preliminary prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Warm Springs intends to seek benefits under § 210 of the Public Utility Regulatory Policy Act of 1978 (PURPA), and believes that the project meets the definition under § 292.202(p) of 18 CFR

for a new dam or diversion. As such, the U.S. Fish and Wildlife Service, the National Marine Fisheries Service, and the state agency exercising authority over the fish and wildlife resources of the state have mandatory conditioning authority under the procedures provided for at § 30(c) of the Federal Power Act (Act).

p. *A license applicant must file no later than 60 days following the date of issuance of this notice:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

q. *Procedural schedule:* The application will be processed according to the following revised Hydro Licensing Schedule. Further revisions to the schedule will be made as appropriate.

Milestone	Target date
Filing comments, recommendations, terms and conditions, and preliminary fishway prescriptions.	November 2019.
Commission issues EA ....	June 2020.
Comments on EA due .....	July 2020.

r. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: September 13, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019–20264 Filed 9–18–19; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Effectiveness of Exempt Wholesale Generator and Foreign Utility Company Status**

Story County Wind, LLC .....	EG19-118-000
Ashtabula Wind I, LLC .....	EG19-119-000
Quitman Solar, LLC .....	EG19-120-000
Dougherty County Solar, LLC .....	EG19-121-000
Talen Montana, LLC .....	EG19-122-000
Burke Wind, LLC .....	EG19-123-000
Skeleton Creek Wind, LLC .....	EG19-124-000
Palmas Wind, LLC .....	EG19-125-000
Emmons-Logan Wind, LLC .....	EG19-126-000
West Columbia Storage LLC .....	EG19-127-000
Wessington Springs Wind, LLC .....	EG19-129-000
PSEG Keys Energy Center LLC .....	EG19-131-000
PSEG Fossil Sewaren Urban Renewal LLC .....	EG19-132-000
Cubico Palmetto Lessee, LLC .....	EG19-133-000
Palmetto Plains Solar Project, LLC .....	EG19-134-000
Pretty Prairie Wind, LLC .....	EG19-135-000
Crowned Ridge Wind, LLC .....	EG19-136-000
Crowned Ridge Wind II, LLC .....	EG19-137-000
RE Rambler LLC .....	EG19-138-000
Polaris Wind Energy, LLC .....	EG19-140-000
SRI Meridian III, LLC .....	EG19-141-000
Mesquite Star Special, LLC .....	EG19-142-000
Hancock County Wind, LLC .....	EG19-143-000
Stanton Energy Reliability Center, LLC .....	EG19-144-000
Coolberrin Wind Limited .....	FC19-5-000
Chenya Power Co., Ltd .....	FC19-6-000

Take notice that during the month of August 2019, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission’s regulations. 18 CFR 366.7(a) (2019).

Dated: September 13, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019–20258 Filed 9–18–19; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP19–1553–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 091219 Negotiated Rates—Mieco Inc. R-7080–11 to be effective 11/1/2019.

*Filed Date:* 9/12/19.

*Accession Number:* 20190912–5064.

*Comments Due:* 5 p.m. ET 9/24/19.

*Docket Numbers:* RP19–1554–000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: Formula Based Negotiated Rate—10/1/2019 Update to be effective 10/1/2019.