

*ecomment.asp*. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14978-000.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14978) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 29, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-19341 Filed 9-6-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-501-000]

#### Texas Eastern Transmission, LP; Notice of Application

Take notice that on August 19, 2019, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP19-501-000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) requesting a certificate of public convenience and necessity for its proposed Bailey East Mine Panel 11J Project. Specifically, Texas Eastern proposes to excavate, elevate, and replace certain segments of four different natural gas transmission pipelines (Lines 10, 15, 25, and 30, and appurtenant facilities) and to monitor potential strains on the pipeline sections due to longwall mining activities planned by CONSOL Energy, Inc. in Marshall County, West Virginia. The Bailey East Mine Panel 11J Project is designed to ensure the safe and efficient operation of Texas Eastern's existing pipeline facilities at their certificated design capacities for the duration of the planned longwall mining activities beneath Texas Eastern's pipelines. Texas Eastern estimates the cost of the Bailey East Mine Panel 11J Project to be \$30,536,853, all as more fully described in the application which is on file with

the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Lisa A. Connolly, Director, Rates and Certificates, Texas Eastern Transmission, LP, P.O. Box 1642 Houston, Texas 77251-1642, by telephone at (713) 627-4102, or by email [lisa.connolly@enbridge.com](mailto:lisa.connolly@enbridge.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must provide a copy to the applicant

and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.<sup>1</sup> Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to show good cause why the time limitation should be waived, and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.<sup>2</sup>

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy regulatory Commission,

<sup>1</sup> *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC 61,167 at 50 (2018).

<sup>2</sup> 18 CFR 385.214(d)(1).

888 First Street NE, Washington, DC 20426.

*Comment Date:* 5 p.m. Eastern Time on September 24, 2019.

Dated: September 3, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-19427 Filed 9-6-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER19-2707-000]

#### Poseidon Wind, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Poseidon Wind, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 23, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the

Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 3, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-19430 Filed 9-6-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP11-2473-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Report Filing; 2018 CICO Filing.

*Filed Date:* 8/30/19.

*Accession Number:* 20190830-5054.

*Comments Due:* 5 p.m. ET 9/11/19.

*Docket Numbers:* RP11-2474-000.

*Applicants:* Gulf Crossing Pipeline Company LLC.

*Description:* Report Filing; 2018 CICO Filing.

*Filed Date:* 8/30/19.

*Accession Number:* 20190830-5055.

*Comments Due:* 5 p.m. ET 9/11/19.

*Docket Numbers:* RP19-1353-002.

*Applicants:* Northern Natural Gas Company

*Description:* Compliance filing 20190830 Rate Case Compliance to be effective 1/1/2020.

*Filed Date:* 8/30/19.

*Accession Number:* 20190830-5177.

*Comments Due:* 5 p.m. ET 9/11/19.

*Docket Numbers:* RP19-1390-001.

*Applicants:* Northern Border Pipeline Company.

*Description:* Compliance filing Future Sales of Capacity (RP19-1390-000) Compliance Filing to be effective 8/19/2019.

*Filed Date:* 8/30/19.

*Accession Number:* 20190830-5119.

*Comments Due:* 5 p.m. ET 9/11/19.

*Docket Numbers:* RP19-1493-000.

*Applicants:* Nautilus Pipeline Company, L.L.C.

*Description:* § 4(d) Rate Filing: Non-conforming—Unocal and Chevron Ratification Agmt to be effective 9/28/2019.

*Filed Date:* 8/29/19.

*Accession Number:* 20190829-5013.

*Comments Due:* 5 p.m. ET 9/10/19.

*Docket Numbers:* RP19-1494-000.

*Applicants:* Dauphin Island Gathering Partners.

*Description:* § 4(d) Rate Filing: Negotiated Rate Filing Chevron 8/29/2019 to be effective 9/1/2019.

*Filed Date:* 8/29/19.

*Accession Number:* 20190829-5039.

*Comments Due:* 5 p.m. ET 9/10/19.

*Docket Numbers:* RP19-1495-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: Neg Rate 2019-08-29 Elevation and Freepoint to be effective 9/1/2019.

*Filed Date:* 8/29/19.

*Accession Number:* 20190829-5040.

*Comments Due:* 5 p.m. ET 9/10/19.

*Docket Numbers:* RP19-1496-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Colonial to DTE 8959073 eff 9-1-19 to be effective 9/1/2019.

*Filed Date:* 8/29/19.

*Accession Number:* 20190829-5054.

*Comments Due:* 5 p.m. ET

9/10/19.

*Docket Numbers:* RP19-1497-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* Compliance filing 2019 Operational Entitlements Filing

*Filed Date:* 8/29/19.

*Accession Number:* 20190829-5073.

*Comments Due:* 5 p.m. ET 9/10/19.

*Docket Numbers:* RP19-1498-000.

*Applicants:* TransColorado Gas Transmission Company LLC.

*Description:* § 4(d) Rate Filing: Fuel and Lost and Unaccounted For Update Filing to be effective 10/1/2019.

*Filed Date:* 8/29/19.

*Accession Number:* 20190829-5143.

*Comments Due:* 5 p.m. ET 9/10/19.

*Docket Numbers:* RP19-1499-000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (APS Sept 2019) to be effective 9/1/2019.

*Filed Date:* 8/29/19.

*Accession Number:* 20190829-5153.

*Comments Due:* 5 p.m. ET 9/10/19.

*Docket Numbers:* RP19-1500-000.