

Comments Due: 5 p.m. ET 9/18/19.
Docket Numbers: ER19-2162-001.
Applicants: Blossburg Power, LLC.
Description: Compliance filing; Blossburg Power Compliance Filing to be effective 9/1/2019.
Filed Date: 8/28/19.
Accession Number: 20190828-5052.
Comments Due: 5 p.m. ET 9/18/19.
Docket Numbers: ER19-2163-001.
Applicants: Hunterstown Power, LLC.
Description: Compliance filing; Hunterstown Power Compliance Filing to be effective 9/1/2019.
Filed Date: 8/28/19.
Accession Number: 20190828-5053.
Comments Due: 5 p.m. ET 9/18/19.
Docket Numbers: ER19-2164-001.
Applicants: Tolna Power, LLC.
Description: Compliance filing; Tolna Power Compliance Filing to be effective 9/1/2019.
Filed Date: 8/28/19.
Accession Number: 20190828-5057.
Comments Due: 5 p.m. ET 9/18/19.
Docket Numbers: ER19-2505-001.
Applicants: Southern California Edison Company.
Description: Tariff Amendment; Refile WDAT Energy Storage to be effective 10/30/2019.
Filed Date: 8/28/19.
Accession Number: 20190828-5130.
Comments Due: 5 p.m. ET 9/18/19.
Docket Numbers: ER19-2687-000.
Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing; 2019-08-27 Transferred Frequency Response Agreement with Tacoma Power to be effective 12/1/2019.
Filed Date: 8/27/19.
Accession Number: 20190827-5101.
Comments Due: 5 p.m. ET 9/17/19.
Docket Numbers: ER19-2688-000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing; Original WMPA SA No. 5459; Queue No. AE1-041 to be effective 7/29/2019.
Filed Date: 8/27/19.
Accession Number: 20190827-5106.
Comments Due: 5 p.m. ET 9/17/19.
Docket Numbers: ER19-2689-000.
Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing; 2019-08-27 Transferred Frequency Response Agreement with PUD No. 2 Grant Co. to be effective 12/1/2019.
Filed Date: 8/27/19.
Accession Number: 20190827-5117.
Comments Due: 5 p.m. ET 9/17/19.
Docket Numbers: ER19-2690-000.
Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing; 2019-08-27 Transferred Frequency

Response Agreement with PUD No. 1 Chelan Co. to be effective 12/1/2019.
Filed Date: 8/27/19.
Accession Number: 20190827-5119.
Comments Due: 5 p.m. ET 9/17/19.
Docket Numbers: ER19-2691-000.
Applicants: Southern California Edison Company.
Description: § 205(d) Rate Filing; GIA and Distribution Service Agmt SCEBESS-021 Project to be effective 8/29/2019.
Filed Date: 8/28/19.
Accession Number: 20190828-5001.
Comments Due: 5 p.m. ET 9/18/19.
Docket Numbers: ER19-2692-000.
Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing; 2019-08-28 Transferred Frequency Response Agreement with Bonneville Power Admin to be effective 12/1/2019.
Filed Date: 8/28/19.
Accession Number: 20190828-5098.
Comments Due: 5 p.m. ET 9/18/19.
Docket Numbers: ER19-2693-000.
Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing; 2019-08-28 Transferred Frequency Response Agreement with City of Seattle to be effective 12/1/2019.
Filed Date: 8/28/19.
Accession Number: 20190828-5103.
Comments Due: 5 p.m. ET 9/18/19.
Docket Numbers: ER19-2694-000.
Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing; 2019-08-28 Transferred Frequency Response Agreement with Powerex to be effective 12/1/2019.
Filed Date: 8/28/19.
Accession Number: 20190828-5105.
Comments Due: 5 p.m. ET 9/18/19.
Docket Numbers: ER19-2695-000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing; Revisions to Clarify Trading Hub Modification Process Language to be effective 10/28/2019.
Filed Date: 8/28/19.
Accession Number: 20190828-5108.
Comments Due: 5 p.m. ET 9/18/19.
Docket Numbers: ER19-2696-000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing; Amendment to ISA, SA No. 5159 and ICSA, SA No. 5189; Queue No. AB2-040 (amend) to be effective 8/8/2018.
Filed Date: 8/28/19.
Accession Number: 20190828-5116.
Comments Due: 5 p.m. ET 9/18/19.
 The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 28, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-19036 Filed 9-3-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Docket No. CP19-488-000]

Columbia Gulf Transmission, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Louisiana Xpress Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Session

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Louisiana Xpress Project involving construction and operation of facilities by Columbia Gulf Transmission, LLC (Columbia Gulf) in Evangeline, East Carroll, Catahoula, and Rapides Parishes, Louisiana. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to

discover concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on September 27, 2019.

You can make a difference by submitting your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on the project to the Commission before the opening of the docket on July 15, 2019, you will need to file those comments in Docket No. CP19-488-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing lists for the project. State and local government representatives should notify their constituents of the proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law.

Columbia Gulf provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. It is also available for viewing on the FERC website (www.ferc.gov) at <https://>

www.ferc.gov/resources/guides/gas/gas.pdf.

Public Participation

The Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the docket/project to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. To sign up go to www.ferc.gov/docs-filing/esubscription.asp.

For your convenience, there are four methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website (www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is also on the Commission’s website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP19-488-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426;

(4) In lieu of sending written comments, the Commission invites you to attend the public scoping session its staff will conduct in the project area, scheduled as follows:

| Date and time | Location |
|---|--|
| Wednesday, September 11, 2019, 4–8 p.m. | Holiday Inn, 701 4th St., Alexandria, LA, 71301, 318-541-8333. |

The primary goal of the scoping session is to have you identify the

specific environmental issues and concerns that should be considered in the EA. Individual verbal comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the maximum amount of verbal comments, in a convenient way during the timeframe allotted.

The scoping session is scheduled from 4:00 p.m. to 8:00 p.m. CST. You may arrive at any time after 4:00 p.m. There will not be a formal presentation by Commission staff when the session opens. If you wish to speak, the Commission staff will hand out numbers in the order of your arrival. Comments will be taken until 8:00 p.m. However, if no additional numbers have been handed out and all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session at 7:00 p.m. Please see appendix 1 for additional information on the session format and conduct.¹

Your scoping comments will be recorded by a court reporter (with FERC staff or representative present) and become part of the public record for these proceedings. Transcripts will be publicly available on FERC’s eLibrary system (see the last page of this notice for instructions on using eLibrary). If a significant number of people are interested in providing verbal comments in the one-on-one settings, a time limit of 5 minutes may be implemented for each commentor.

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided verbally at a scoping session. Although there will not be a formal presentation, Commission staff will be available throughout the scoping session to answer your questions about the environmental review process. Representatives from Columbia Gulf will also be present to answer project-specific questions.

Summary of the Proposed Project

Columbia Gulf proposes to construct and operate three new greenfield compressor stations, and modify one existing compressor station. According to Columbia Gulf, its project would provide open access firm transportation from a primary receipt point at

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary” or from the Commission’s Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

Columbia Gulf's Mainline Pool to a primary delivery point at an interconnection with KMLP in Evangeline Parish, Louisiana.

Each new compressor station (Shelburn Compressor Station in East Carroll Parish, Red Mountain Compressor Station in Catahoula Parish, and Chicot Compressor Station in Evangeline Parish) would include two 23,470 horsepower (hp) Solar Turbine Titan 130 natural gas turbine driven compressors (totaling 46,940 hp), filter/separators, gas cooling bays, 48-inch-diameter suction and 42-inch-diameter discharge piping, and related appurtenant facilities.

Modifications to the existing Alexandria Compressor Station in Rapides Parish would include additional cooling bays with associated piping and appurtenant facilities.

The general location of the Louisiana Xpress Project facilities is shown in appendix 2.

Land Requirements for Construction

Construction of the proposed facilities would disturb about 167.4 acres of land for the aboveground facilities. Following construction, Columbia Gulf would maintain about 35.8 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses.

The EA Process

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- socioeconomics;
- land use;
- air quality and noise;
- public safety; and
- cumulative impacts.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present Commission staffs' independent analysis of the issues. The EA will be available in electronic format in the public record through eLibrary² and the Commission's website (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). If eSubscribed, you will receive

² For instructions on connecting to eLibrary, refer to the last page of this notice.

instant email notification when the EA is issued. The EA may be issued for an allotted public comment period.

Commission staff will consider all comments on the EA before making recommendations to the Commission. To ensure Commission staff have the opportunity to address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of the project to formally cooperate in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office, and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ The EA for these project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties, newspapers and local libraries. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. Commission staff will update the environmental

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the Commission issues the EA for an allotted public comment period, a *Notice of Availability* of the EA will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website (www.ferc.gov). If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached "Mailing List Update Form" (appendix 3).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.*, CP19-488). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: August 28, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-19066 Filed 9-3-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-484-000]

Kinder Morgan Louisiana Pipeline, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Acadiana Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an