

discuss the Voluntary Voting System Guidelines 2.0 (VVSG 2.0) Cybersecurity Requirements. TGDC will discuss the next TGDC meeting dates and the continuing steps to develop the Requirements. There may be votes conducted on this call.

The TGDC will discuss the Usability and Accessibility Requirements of the VVSG 2.0. Draft VVSG Requirements can be found at the TWiki page link: <https://collaborate.nist.gov/voting/bin/view/Voting/VVSG20DraftRequirements>. The most current version of the draft VVSG 2.0 Requirements is clearly marked at the top of the page to ensure the latest version is the topic of discussion at the time of the meetings. As stated in the disclaimer (and in each document), the Requirements are in a draft state and are not yet ready for final posting in their current form. These are provided “as is” for facilitating our ongoing discussions, but do not yet represent an official or final version. Members of the public may submit relevant written statements about the meeting’s content to the TGDC no later than 3:00 p.m. EDT on Wednesday, September 4, 2019.

Statements may be sent electronically via <https://www.eac.gov/contact/>, via standard mail addressed to the U.S. Election Assistance Commission, TGDC, 1335 East West Highway, Suite 4300, Silver Spring, MD 20910, or by fax at 301-734-3108. Notice of this meeting is being published less than 15 days prior to the meeting date and time because the TGDC was unable to establish a quorum prior to the 15 day publication requirement.

This conference call will be open to the public.

Dated: August 16, 2019.

Clifford D. Tatum,

General Counsel, U.S. Election Assistance Commission.

[FR Doc. 2019-18053 Filed 8-21-19; 8:45 am]

BILLING CODE 6820-KF-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC19-23-000]

Commission Information Collection Activities (FERC-725P1); Comment Request

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork

Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC-725P1 (Mandatory Reliability Standards: PRC-005-6 Reliability Standard) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously published a Notice in the **Federal Register** on May 31, 2019, requesting public comments. The Commission received no comments and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by September 23, 2019.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902-0280, should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC19-23-000, by either of the following methods:

- *eFiling at Commission’s Website:*

<http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-725P1 (Mandatory Reliability Standards: PRC-005-6 Reliability Standard).

OMB Control No.: 1902-0280.

Abstract: The Commission requires the information collected by the FERC-725P1 to implement the statutory

provisions of section 215 of the Federal Power Act (FPA). On August 8, 2005, Congress enacted into law the Electricity Modernization Act of 2005, which is Title XII, Subtitle A, of the Energy Policy Act of 2005 (EPAct 2005). EPAct 2005 added a new section 215 to the FPA, which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.

On February 3, 2006, the Commission issued Order No. 672, implementing section 215 of the FPA. Pursuant to Order No. 672, the Commission certified one organization, North American Electric Reliability Corporation (NERC), as the ERO. The Reliability Standards developed by the ERO and approved by the Commission apply to users, owners and operators of the Bulk-Power System as set forth in each Reliability Standard.

On November 13, 2015, the North American Electric Reliability Corporation (NERC) filed a petition for Commission approval of proposed Reliability Standard PRC-005-6 (Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance). NERC also requested approval of the proposed implementation plan for PRC-005-6, and the retirement of previous versions of Reliability Standard PRC-005.

NERC explained in its petition that Reliability Standard PRC-005-6 represents an improvement upon the most recently-approved version of the standard, PRC-005-4. FERC approved the proposed Reliability Standard PRC-005-6 on December 18, 2015.

Type of Respondent: Planning Coordinators (PCs) and Generator Owners (GOs).

Estimate of Annual Burden:¹ The Commission estimates the annual public reporting burden for the information collection as:

¹ “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

² Entities affected by the PRC-005-6 Reliability Standard are registered to serve any of the following roles:

- PC = Planning Coordinators;
- GO = Generator Owners.

Some entities are registered to serve both roles.

³ The estimated hourly cost (salary plus benefits) provided in this section is based on the salary

FERC-725P1: MANDATORY RELIABILITY STANDARDS: PRC-005-6²

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours and cost per response ³ (4)	Total annual burden hours and total annual cost ⁴ (3) * (4) = (5)
PRC-005-6 Reliability Standard	⁵ 996	1	996	2 hrs.; \$133.80	1,992 hrs.; \$133,265 ⁶

Comments: Comments are invited on:
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
(3) ways to enhance the quality, utility and clarity of the information collection; and
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 16, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-18125 Filed 8-21-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG19-168-000.

Applicants: SR Arlington II MT, LLC.

Description: Notice of Self-

Certification of Exempt Wholesale Generator Status of SR Arlington II MT, LLC.

Filed Date: 8/16/19.

Accession Number: 20190816-5149.

Comments Due: 5 p.m. ET 9/6/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-2621-000.

Applicants: FirstLight Power Management LLC.

Description: Compliance filing: Notice of Succession and New eTariff Baseline Filing to be effective 8/17/2019.

Filed Date: 8/16/19.

Accession Number: 20190816-5072.

Comments Due: 5 p.m. ET 9/6/19.

Docket Numbers: ER19-2622-000.

Applicants: FirstLight Hydro Generating Company.

Description: Tariff Cancellation: Notice of Cancellation to be effective 8/17/2019.

Filed Date: 8/16/19.

Accession Number: 20190816-5079.

Comments Due: 5 p.m. ET 9/6/19.

Docket Numbers: ER19-2623-000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2019-08-16 EIM Implementation Agreement With Turlock Irrigation Dist. to be effective 1/1/2011.

Filed Date: 8/16/19.

Accession Number: 20190816-5090.

Comments Due: 5 p.m. ET 9/6/19.

Docket Numbers: ER19-2624-000.

Applicants: Merrill Lynch Commodities, Inc.

Description: § 205(d) Rate Filing: normal 2019 to be effective 8/17/2019.

Filed Date: 8/16/19.

Accession Number: 20190816-5132.

Comments Due: 5 p.m. ET 9/6/19.

Docket Numbers: ER19-2625-000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: BPA NITSA—(Idaho Falls Power) Rev 3 to be effective 8/1/2019.

Filed Date: 8/16/19.

Accession Number: 20190816-5140.

Comments Due: 5 p.m. ET 9/6/19.

Docket Numbers: ER19-2626-000.

Applicants: Rosewater Wind Farm LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 10/16/2019.

Filed Date: 8/16/19.

Accession Number: 20190816-5163.

Comments Due: 5 p.m. ET 9/6/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 16, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-18123 Filed 8-21-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10934-032]

Sugar River Hydro II, LLC; Notice of Application Accepted for Filing, Soliciting Comments, Protests and Motions To Intervene

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Proceeding:* Extension of License Term.

b. *Project No.:* P-10934-032.

c. *Date Filed:* July 17, 2019.

d. *Licensee:* Sugar River Hydro II, LLC.

figures (http://www.bls.gov/oes/current/naics2_22.htm) and benefits (<http://www.bls.gov/news.release/ecec.nr0.htm>) for May 2017 posted by the Bureau of Labor Statistics for the Utilities sector. The hourly estimates for salary plus benefits

are \$66.90/hour based on the Electrical Engineering career (Occupation Code: 17-2071).

⁴ Total Annual Cost is rounded-up from \$133,264.80 to \$133,265.

⁵ 20 (PC role only) + 927 (GO role only) + 49 (joint role as PC and GO) = 996 unique entities.

⁶ This number is rounded from \$133,264.80.