

e. *Name and Location of Project:* Sugar River II Hydroelectric Project, located on the Sugar River, in the Town of Newport, Sullivan County, New Hampshire.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

g. *Licensee Contact Information:* Sugar River Hydro II, LLC, c/o Ronald K DeCola, Managing Partner, 169 Sunapee Street, LLC, Managing Partner, 300 River Road, Suite 110, Manchester, NH 03104; Phone: (603) 289–2738; Email: rkdecola@gmail.com.

h. *FERC Contact:* Ashish Desai, (202) 502–8370, Ashish.Desai@ferc.gov.

i. Deadline for filing comments, motions to intervene and protests, is 30 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations, using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–10934–032.

j. *Description of Proceeding:* Sugar River Hydro II, LLC, licensee for the Sugar River II Hydroelectric Project No. 10934 requests that the Commission extend the 30-year license term for the project by nine years and ten months, from April 30, 2121 to February 28, 2031. The licensee requests the license extension to facilitate a basin-wide relicensing approach with two other projects located on the Sugar River, the Sweetwater and Lower Valley Projects located approximately 15 river miles and 18 river miles downstream of the Sugar River II Project, respectively. In addition, the licensee states that the license extension would allow the licensee to recoup costs associated with rehabilitating and improving the project after a January 2018 ice storm caused damage to the project.

The licensee's request includes letters and email correspondence from the U.S. Fish and Wildlife Service, New Hampshire Fish and Game Department, and New Hampshire Department of Environmental Service, all stating that

they do not support extending the license term.

k. This notice is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE, Washington, DC 20426. The filing may also be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the Docket number (P–10934–032) excluding the last three digits in the docket number field to access the notice. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. *Comments, Protests, or Motions To Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the request to extend the license term. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an

issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: August 16, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–18126 Filed 8–21–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–498–000]

Spire Storage West, LLC; Notice of Request Under Blanket Authorization

Take notice that on August 9, 2019, Spire Storage West, LLC (Spire Storage), 3773 Richmond Avenue, Suite 300, Houston, Texas 77046, filed in the above referenced docket a prior notice request pursuant to sections 157.205, 157.208, and 157.213(b) of the Commission's regulations under the Natural Gas Act (NGA) and its blanket certificate issued in Docket No. CP11–24–000 for authorization to convert four existing observation wells to injection/withdrawal usage and to construct related pipeline facilities at its Clear Creek Plant natural gas storage facility in Uinta County, Wyoming. Spire Storage states that the proposed project will allow it to operate the Clear Creek Plant up to its maximum certificated injection and withdrawal capabilities on a more predictable and sustainable basis. Spire Storage estimates the cost of the project to be approximately \$6.0 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to James

F. Bowe, Jr., King & Spalding, LLP, 1700 Pennsylvania Avenue NW, Suite 200, Washington, DC 20006, by telephone at (202) 626-9601, by fax at (202) 626-3737, or by email at jbowe@kslaw.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: August 16, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-18124 Filed 8-21-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG19-166-000.

Applicants: Rosewater Wind Farm LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Rosewater Wind Farm LLC.

Filed Date: 8/16/19.

Accession Number: 20190816-5019.

Comments Due: 5 p.m. ET 9/6/19.

Docket Numbers: EG19-167-000.

Applicants: Kaheawa Wind Power, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Kaheawa Wind Power, LLC.

Filed Date: 8/16/19.

Accession Number: 20190816-5065.

Comments Due: 5 p.m. ET 9/6/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-1883-006;

ER10-1836-016; ER10-1841-015; ER10-1845-015; ER10-1846-011; ER10-1849-017; ER10-1851-009; ER10-1852-029; ER10-1855-011; ER10-1857-010; ER10-1887-017; ER10-1890-012; ER10-1897-015; ER10-1899-011; ER10-1905-015; ER10-1907-014; ER10-1918-015; ER10-1920-019; ER10-1925-015; ER10-1927-015; ER10-1928-019; ER10-1930-009; ER10-1931-010; ER10-1932-010; ER10-1935-010; ER10-1950-015; ER10-1952-017; ER10-1961-017; ER10-1962-012; ER10-1964-015; ER10-2005-015; ER10-2006-016; ER10-2551-012; ER11-2160-012; ER11-26-015; ER11-

2642-012; ER11-3635-012; ER12-1228-019; ER12-2226-009; ER12-2227-017; ER12-569-018; ER13-1991-011; ER13-1992-011; ER13-2112-008; ER13-712-019; ER13-752-010; ER15-1418-006; ER15-1925-011; ER15-2101-006; ER15-2477-006; ER15-2582-004; ER15-2601-004; ER15-2676-010; ER16-1672-008; ER16-2190-007; ER16-2191-007; ER16-2275-007; ER16-2276-007; ER16-2453-008; ER16-632-004; ER16-90-006; ER16-91-006; ER17-2152-004; ER17-2340-003; ER18-1534-003; ER18-1771-005; ER18-1863-002; ER18-1952-005; ER18-1978-003; ER18-2118-003; ER18-2246-004; ER18-882-003; ER19-1003-002; ER19-1392-003; ER19-1393-002; ER19-1394-002; ER19-987-002/

Applicants: Adelanto Solar, LLC, Adelanto Solar II, LLC, Armadillo Flats Wind Project, LLC, Ashtabula Wind, LLC, Ashtabula Wind II, LLC, Ashtabula Wind III, LLC, Baldwin Wind, LLC, Blackwell Wind, LLC, Blythe Solar 110, LLC, Blythe Solar II, LLC, Breckinridge Wind Project, LLC, Brady Interconnection, LLC, Brady Wind, LLC, Brady Wind II, LLC, Butler Ridge Wind Energy Center, LLC, Carousel Wind Farm, LLC, Casa Mesa Wind, LLC, Cedar Bluff Wind, LLC, Chaves County Solar, LLC, Cimarron Wind Energy, LLC, Coolidge Solar I, LLC, Cottonwood Wind Project, LLC, Crystal Lake Wind Energy I, LLC, Crystal Lake Wind III, LLC, Day County Wind, LLC, Desert Sunlight 250, LLC, Desert Sunlight 300, LLC, East Hampton Energy Storage Center, LLC, Elk City Renewables II, LLC, Elk City Wind, LLC, Endeavor Wind I, LLC, Endeavor Wind II, LLC, Energy Storage Holdings, LLC, Ensign Wind, LLC, ESI Vansycle Partners, L.P., Florida Power & Light Company, FPL Energy Burleigh County Wind, LLC, FPL Energy Cape, LLC, FPL Energy Cowboy Wind, LLC, FPL Energy Green Power Wind, LLC, FPL Energy Hancock County Wind, LLC, FPL Energy Illinois Wind, LLC, FPL Energy Montezuma Wind, LLC, FPL Energy Mower County, LLC, FPL Energy North Dakota Wind, LLC, FPL Energy North Dakota Wind II, LLC, FPL Energy Oklahoma Wind, LLC, FPL Energy Oliver Wind I, LLC, FPL Energy Oliver Wind II, LLC, FPL Energy Sooner Wind, LLC, FPL Energy South Dakota Wind, LLC, FPL Energy Stateline II, Inc., FPL Energy Vansycle, L.L.C., FPL Energy Wyman, LLC, FPL Energy Wyman IV, LLC, Garden Wind, LLC, Genesis Solar, LLC, Golden Hills Interconnection, LLC, Golden Hills North Wind, LLC, Golden Hills Wind, LLC, Golden West Power Partners, LLC, Gray County Wind Energy, LLC, Green