

that you believe is exempt from disclosure under the Freedom of Information Act, a petition for confidential treatment of the exempt information may be submitted according to the procedures established in § 145.9 of the Commission's regulations.<sup>9</sup>

The Commission reserves the right, but shall have no obligation, to review, pre-screen, filter, redact, refuse or remove any or all of your submission from <http://www.cftc.gov> that it may deem to be inappropriate for publication, such as obscene language. All submissions that have been redacted or removed that contain comments on the merits of the ICR will be retained in the public comment file and will be considered as required under the Administrative Procedure Act and other applicable laws, and may be accessible under the Freedom of Information Act.

**Burden Statement—Information Collection for Comparability Determinations:** The Commission estimates that approximately 55 CSEs may request a comparability determination pursuant to section 23.160(c) of the Final Rule.<sup>10</sup> The Commission notes that any foreign regulatory agency that has direct supervisory authority over one or more CSEs and that is responsible for administering the relevant foreign jurisdiction's margin requirements may also apply for a comparability determination. Further, once a comparability determination is made for a jurisdiction, it will apply for all entities or transactions in that jurisdiction to the extent provided in the determination, as approved by the Commission. To date, the Commission has issued a comparability determination for 3 jurisdictions.<sup>11</sup> Accordingly, the Commission estimates that it will receive requests from the 13

remaining jurisdictions within the G20, in addition to Switzerland. In light of its experience in evaluating requests for comparability determinations, the Commission is revising its estimate for the number of burden hours associated with such requests from 10 hours to 40 hours. Accordingly, the respondent burden for this collection is estimated to be as follows:

*Estimated Number of Respondents:* 14.

*Estimated Average Burden Hours per Respondent:* 40.

*Estimated Total Annual Burden Hours:* 560.

*Frequency of Collection:* Once.

There are no capital costs or operating and maintenance costs associated with this collection.

**Burden Statement—Information Collection for Non-Netting Jurisdictions:**

The Commission estimates that approximately 55 CSEs may rely on section 23.160(d) of the Final Rule.<sup>12</sup> Furthermore, the Commission estimates that these CSEs would incur an average of 10 annual burden hours to maintain books and records properly documenting that all of the requirements of this exception are satisfied (including policies and procedures ensuring compliance). Accordingly, the respondent burden for this collection is estimated to be as follows:

*Estimated Number of Respondents:* 55.

*Estimated Average Burden Hours per Respondent:* 10.

*Estimated Total Annual Burden Hours:* 550.

*Frequency of Collection:* Once; As needed.

There are no capital costs or operating and maintenance costs associated with this collection.

**Burden Statement—Information Collection for Non-Segregation Jurisdictions:**

The Commission estimates that there are eight jurisdictions for which the first two conditions specified above for non-segregation jurisdictions are satisfied and where FCSs and foreign branches of U.S. CSEs that are subject to the Commission's margin rules may engage in swaps. The Commission estimates that approximately 12 FCSs or foreign

branches of U.S. CSEs may rely on section 23.160(e) of the Final Rule in some or all of these jurisdictions. The Commission estimates that each FCS or foreign branch of a U.S. CSE relying on this provision would incur an average of 20 annual burden hours to maintain books and records properly documenting that all of the requirements of this provision are satisfied (including policies and procedures for ensuring compliance) with respect to each jurisdiction as to which they rely on the special provision. Thus, based on the estimate of eight non-segregation jurisdictions, the Commission estimates that each of the approximately 12 FCSs or foreign branches of U.S. CSEs that may rely on this provision will incur an estimated 160 average burden hours per year (*i.e.*, 20 average burden hours per jurisdiction multiplied by 8). Accordingly, the respondent burden for this collection is estimated to be as follows:

*Estimated Number of Respondents:* 12.

*Estimated Average Burden Hours per Respondent:* 160.

*Estimated Total Annual Burden Hours:* 1,920.

*Frequency of Collection:* Once; As needed.

There are no capital costs or operating and maintenance costs associated with this collection.

(Authority: 44 U.S.C. 3501 *et seq.*)

Dated: August 16, 2019.

**Robert Sidman,**

*Deputy Secretary of the Commission.*

[FR Doc. 2019–18027 Filed 8–20–19; 8:45 am]

**BILLING CODE 6351–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* CP19–499–000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Abbreviation Application of Columbia Gas Transmission, LLC for Authorization to Abandon Exchange Service under Rate Schedule X–103.

*Filed Date:* 8/12/19.

*Accession Number:* 20190812–5093.

*Comments Due:* 5 p.m. ET 9/3/19.

*Docket Numbers:* RP19–1039–001.

*Applicants:* Venice Gathering System, L.L.C.

<sup>9</sup> 17 CFR 145.9.

<sup>10</sup> Currently, there are approximately 107 swap entities provisionally registered with the Commission. The Commission estimates that of the approximately 107 swap entities that are provisionally registered, approximately 55 are CSEs for which there is no Prudential Regulator, and are therefore subject to the Commission's margin rules.

<sup>11</sup> See Comparability Determination for Japan: Margin Requirements for Uncleared Swaps for Swap Dealers and Major Swap Participants, 81 FR 63376 (Sep. 15, 2016); Comparability Determination for the European Union: Margin Requirements for Uncleared Swaps for Swap Dealers and Major Swap Participants, 82 FR 48394 (Oct. 18, 2017) (“Margin Comparability Determination for the European Union”); and Comparability Determination for Australia: Margin Requirements for Uncleared Swaps for Swap Dealers and Major Swap Participants, 84 FR 12908 (Apr. 3, 2019). The Commission subsequently amended its comparability determination for Japan. See Amendment to Comparability Determination for Japan: Margin Requirements for Uncleared Swaps for Swap Dealers and Major Swap Participants, 84 FR 12074 (Apr. 1, 2019).

<sup>12</sup> Currently, there are approximately 107 swap entities provisionally registered with the Commission. The Commission estimates that of the approximately 107 swap entities that are provisionally registered, approximately 55 are CSEs for which there is no Prudential Regulator, and are therefore subject to the Commission's margin rules. Because all of these CSEs are eligible to use the special provision for non-netting jurisdictions, the Commission estimates that 55 CSEs may rely on section 23.160(d) of the Final Rule.

*Description:* Request for a Limited Extension of Time to Implement Certain NAESB WGQ Version 3.1 Standards of Venice Gathering System, L.L.C. under RP19-1039.

*Filed Date:* 8/7/19.

*Accession Number:* 20190807-5059.

*Comments Due:* 5 p.m. ET 8/19/19.

*Docket Numbers:* RP19-1468-000.

*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) Rate Filing: 20190813 Carlton Flow Obligations to be effective 11/1/2019.

*Filed Date:* 8/13/19.

*Accession Number:* 20190813-5043.

*Comments Due:* 5 p.m. ET 8/26/19.

*Docket Numbers:* RP19-1469-000.

*Applicants:* DTE Midstream Appalachia, LLC.

*Description:* Compliance filing Order No. 587-Y Compliance Filing to be effective 8/1/2019.

*Filed Date:* 8/13/19.

*Accession Number:* 20190813-5069.

*Comments Due:* 5 p.m. ET 8/26/19.

*Docket Numbers:* RP19-1470-000.

*Applicants:* WestGas InterState, Inc.

*Description:* Compliance filing 20190813\_RP19-1097 Order No. 587-Y to be effective 8/1/2019.

*Filed Date:* 8/13/19.

*Accession Number:* 20190813-5122.

*Comments Due:* 5 p.m. ET 8/26/19.

*Docket Numbers:* RP19-1471-000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Non-Conforming Negotiated Rate Agreement (Targa) to be effective 9/20/2019.

*Filed Date:* 8/13/19.

*Accession Number:* 20190813-5213.

*Comments Due:* 5 p.m. ET 8/26/19.

*Docket Numbers:* RP19-910-001.

*Applicants:* Gulf Shore Energy Partners, LP.

*Description:* Compliance filing Compliance to 275 to be effective 8/1/2019.

*Filed Date:* 8/13/19.

*Accession Number:* 20190813-5175.

*Comments Due:* 5 p.m. ET 8/26/19.

*Docket Numbers:* RP19-1472-000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreements Filing (MRC Permian) to be effective 8/14/2019.

*Filed Date:* 8/14/19.

*Accession Number:* 20190814-5097.

*Comments Due:* 5 p.m. ET 8/26/19.

*Docket Numbers:* RP19-857-001.

*Applicants:* Garden Banks Gas Pipeline, LLC.

*Description:* Compliance filing Garden Banks 587-Y Compliance Filing to be effective 8/1/2019.

*Filed Date:* 8/14/19.

*Accession Number:* 20190814-5020.

*Comments Due:* 5 p.m. ET 8/26/19.

*Docket Numbers:* RP19-864-001.

*Applicants:* Mississippi Canyon Gas Pipeline, L.L.C.

*Description:* Compliance filing Mississippi Canyon—Compliance Filing to be effective 8/1/2019.

*Filed Date:* 8/14/19.

*Accession Number:* 20190814-5029.

*Comments Due:* 5 p.m. ET 8/26/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 15, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-18005 Filed 8-20-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2421-001; ER11-2457-001; ER11-2449-002; ER12-75-005; ER12-2252-003; ER12-2251-002; ER12-2253-002; ER12-2250-002; ER11-3069-004; ER11-3141-004; ER11-3098-004; ER11-3545-003; ER12-2010-001; ER12-1769-004; ER14-2245-002.

*Applicants:* Energy Services Providers, Inc., Massachusetts Gas & Electric, Inc., Connecticut Gas & Electric, Inc., Public Power, LLC, Public Power (PA), LLC, Public Power & Utility of NY, Inc, Public Power & Utility of Maryland, LLC, Everyday Energy, LLC, Everyday Energy NJ, LLC, Viridian Energy, LLC, Viridian Energy NY, LLC,

Viridian Energy PA, LLC, Cincinnati Bell Energy LLC, Energy Rewards, LLC, TriEagle Energy, LP.

*Description:* Notice of Change in Status of the Crius Public Utilities.

*Filed Date:* 8/14/19.

*Accession Number:* 20190814-5120.

*Comments Due:* 5 p.m. ET 9/4/19.

*Docket Numbers:* ER18-1737-005.

*Applicants:* Northern Indiana Public Service Company.

*Description:* Compliance filing: Reactive Supply Service Rate Compliance Filing to be effective 10/1/2018.

*Filed Date:* 8/15/19.

*Accession Number:* 20190815-5104.

*Comments Due:* 5 p.m. ET 9/5/19.

*Docket Numbers:* ER19-2613-000.

*Applicants:* Birchwood Power Partners, L.P.

*Description:* § 205(d) Rate Filing: Reactive Power Rate Schedule to be effective 8/15/2019.

*Filed Date:* 8/14/19.

*Accession Number:* 20190814-5106.

*Comments Due:* 5 p.m. ET 9/4/19.

*Docket Numbers:* ER19-2614-000.

*Applicants:* WSPP Inc.

*Description:* § 205(d) Rate Filing: List of Members Update 2019 to be effective 8/12/2019.

*Filed Date:* 8/15/19.

*Accession Number:* 20190815-5015.

*Comments Due:* 5 p.m. ET 9/5/19.

*Docket Numbers:* ER19-2615-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2019-08-15 SA 3340 Iris Solar-Entergy Louisiana GIA (J1184) to be effective 8/1/2019.

*Filed Date:* 8/15/19.

*Accession Number:* 20190815-5047.

*Comments Due:* 5 p.m. ET 9/5/19.

*Docket Numbers:* ER19-2616-000.

*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* § 205(d) Rate Filing: ISO-NE & NEPOOL; JNC Authority to Waive ISO Board Candidate Age Limit to be effective 10/15/2019.

*Filed Date:* 8/15/19.

*Accession Number:* 20190815-5052.

*Comments Due:* 5 p.m. ET 9/5/19.

*Docket Numbers:* ER19-2617-000.

*Applicants:* PacifiCorp.

*Description:* PacifiCorp submits Average System Cost Filing for Sales of Electric Power to the Bonneville Power Administration, FY 2020-2021.

*Filed Date:* 8/15/19.

*Accession Number:* 20190815-5107.

*Comments Due:* 5 p.m. ET 9/5/19.

The filings are accessible in the Commission's eLibrary system by