

Power Act,<sup>1</sup> Rule 207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2018), Order No. 679,<sup>2</sup> and the Commission's November 15, 2012 policy statement on transmission incentives,<sup>3</sup> the New York Power Authority (NYPA or Petitioner), filed a petition for declaratory order seeking incentive rate treatments for NYPA's investment in competitively selected New York Independent System Operator, Inc. transmission projects needed to relieve severe and chronic congestion between upstate and downstate New York (AC Transmission Needs Projects or AC Projects), as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that

enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 13, 2019.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2019-17730 Filed 8-16-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RC11-6-009]

#### North American Electric Reliability Corporation; Notice of Staff Review of Enforcement Programs

Commission staff coordinated with the staff of the North American Electric Reliability Corporation (NERC) to conduct the annual oversight of the Find, Fix, Track and Report (FFT) program, as outlined in the March 15, 2012 Order,<sup>1</sup> and the Compliance Exception (CE) Program, as proposed by NERC's September 18, 2015 annual Compliance Filing.<sup>2</sup> The Commission supported NERC's plan to coordinate with Commission staff to review the same sample of possible violations, thereby reducing the burden on the Regional Entities of providing evidence for two different samples. Furthermore, NERC and Commission staff agreed to exclude the Florida Reliability Coordinating Council Regional Entity (FRCC) from the survey, reducing the burden on FRCC as it focuses efforts on a planned and approved termination of its responsibilities as a Regional Entity. Commission staff reviewed a sample of 27 FFT possible violations out of 47 FFT possible violations posted by NERC

between October 2017 and September 2018 and a sample of 37 CE instances of noncompliance out of 898 CE instances of noncompliance posted by NERC between October 2017 and September 2018.

Commission staff believes that the FFT and CE programs are meeting expectations, with limited exceptions. Sampling for the 2018 program year indicated that the Regional Entities appropriately included 63 of the 64 sampled possible violations in the FFT and CE programs, with only one exception, and that 62 of the 64 sampled FFTs and CEs have been adequately remediated, with the remaining two FFTs to be adequately remediated once the ongoing mitigation is completed in the coming months. Commission staff's sample analysis indicated a decreasing number of documentation concerns, particularly with regard to the clear identification of root cause in the FFT and/or CE postings. Specifically, the identification of root cause in FFTs and CEs has improved significantly over the past five years, moving from 38 percent missing an identification of root cause to all now being included in this year's sampling. Commission staff subsequently reviewed the supporting information for these FFTs or CEs and agreed with the final risk determinations for 62 of 64 samples. Commission staff also noted a significant improvement in the clear identification of factors affecting the risk prior to mitigation (such as potential and actual risk), and actual harm, which was identified in all samples. In addition, Commission staff noted that the FFTs and CEs sampled did not contain any material misrepresentations by the registered entities.

Dated: August 12, 2019.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2019-17723 Filed 8-16-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Effectiveness of Exempt Wholesale Generator Status

<sup>1</sup> 16 U.S.C. 824s (2012).

<sup>2</sup> *Promoting Transmission Investment through Pricing Reform*, Order No. 679, 71 FR 43,294 (July 31, 2006) FERC Stats. & Regs. 31,222 (2006) (Order No. 679), *order on reh'g*, Order No. 679-A, 72 FR 1152 (Jan. 10, 2007), FERC Stats & Regs. 31,236 (2006) ("Order No. 679-A"), *reh'g denied*, 119 FERC ¶ 61,062 (2007).

<sup>3</sup> *Promoting Transmission Investment through Pricing Reform*, 141 FERC ¶ 61,129 (2012) (Incentives Policy Statement).

<sup>1</sup> *North American Electric Reliability Corp.*, 138 FERC 61,193, at P 73 (2012) (discussing Commission plans to survey a random sample of FFTs submitted each year to gather information on how the FFT program is working).

<sup>2</sup> *North American Electric Reliability Corp.*, Docket No. RC11-6-004, at 1 (Nov. 13, 2015) (delegated letter order) (stating NERC's intention to combine the evaluation of Compliance Exceptions with the annual sampling of FFTs to further streamline oversight of the FFT and compliance exception programs).

Glen Ullin Energy Center, LLC .....	EG19-95-000
Wildhorse Wind Energy, LLC .....	EG19-96-000
Blossburg Power, LLC .....	EG19-97-000
GenOn Holdco 1, LLC .....	EG19-98-000
GenOn Holdco 2, LLC .....	EG19-99-000
GenOn Holdco 3, LLC .....	EG19-100-000
GenOn Holdco 4, LLC .....	EG19-101-000
GenOn Holdco 5, LLC .....	EG19-102-000
GenOn Holdco 6, LLC .....	EG19-103-000
GenOn Holdco 7, LLC .....	EG19-104-000
GenOn Holdco 8, LLC .....	EG19-105-000
Hamilton Power, LLC .....	EG19-106-000
Hunterstown Power, LLC .....	EG19-107-000
Niles Power, LLC .....	EG19-108-000
Orrtanna Power, LLC .....	EG19-109-000
Shawnee Power, LLC .....	EG19-110-000
Titus Power, LLC .....	EG19-111-000
Tolna Power, LLC .....	EG19-112-000
Sage Draw Wind, LLC .....	EG19-113-000
231RC 8me LLC .....	EG19-114-000
Canadian Breaks LLC .....	EG19-115-000
RE Gaskell West 2 LLC .....	EG19-116-000
Turquoise Nevada LLC .....	EG19-117-000

Take notice that during the month of July 2, 2019, the status of the above-captioned entities as Exempt Wholesale Generators Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2018).

Dated: August 12, 2019.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2019-17728 Filed 8-16-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP19-1064-002.

*Applicants:* Stingray Pipeline

Company, L.L.C.

*Description:* Compliance filing

Stingray Second Order No. 587-Y

Compliance Filing to be effective 8/1/2019.

*Filed Date:* 8/8/19.

*Accession Number:* 20190808-5028.

*Comments Due:* 5 p.m. ET 8/20/19.

*Docket Numbers:* RP19-1463-000.

*Applicants:* Big Sandy Pipeline, LLC,

Bobcat Gas Storage, East Tennessee

Natural Gas, LLC, Egan Hub Storage,

LLC, Garden Banks Gas Pipeline,

LLC, Maritimes & Northeast Pipeline,

L.L.C., Moss Bluff Hub, LLC,

Mississippi Canyon Gas Pipeline, L.L.C.,

Ozark Gas Transmission, L.L.C., NEXUS

Gas Transmission, LLC, Sabal Trail

Transmission, LLC, Saltville Gas Storage

Company L.L.C., Southeast Supply Header, LLC, Steckman Ridge, LP, Texas Eastern Transmission, LP, Nautilus Pipeline Company, L.L.C., Algonquin Gas Transmission, LLC.

*Description:* Compliance filing Enbridge (U.S.) Pipelines Request for Waivers—LINK System Maintenance.

*Filed Date:* 8/8/19.

*Accession Number:* 20190808-5044.

*Comments Due:* 5 p.m. ET 8/20/19.

*Docket Numbers:* RP19-1464-000.

*Applicants:* Gulf South Pipeline

Company, LP.

*Description:* § 4(d) Rate Filing: Amendment to Neg Rate Agmt (Entergy 48769) to be effective 6/1/2019.

*Filed Date:* 8/8/19.

*Accession Number:* 20190808-5076.

*Comments Due:* 5 p.m. ET 8/20/19.

*Docket Numbers:* RP19-846-002.

*Applicants:* Black Hills Shoshone Pipeline, LLC.

*Description:* Compliance filing NAESB Compliance Filing—Order No. 587-Y to be effective 4/1/2019.

*Filed Date:* 8/8/19.

*Accession Number:* 20190808-5130.

*Comments Due:* 5 p.m. ET 8/20/19.

*Docket Numbers:* RP19-1465-000.

*Applicants:* Algonquin Gas

Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—NSTAR releases to BP to be effective 8/9/2019.

*Filed Date:* 8/9/19.

*Accession Number:* 20190809-5030.

*Comments Due:* 5 p.m. ET 8/21/19.

*Docket Numbers:* RP19-884-001.

*Applicants:* Maritimes & Northeast Pipeline, L.L.C.

*Description:* Compliance filing RP19-884-000 Order 587-Y Compliance Filing to be effective 8/1/2019.

*Filed Date:* 8/9/19.

*Accession Number:* 20190809-5046.

*Comments Due:* 5 p.m. ET 8/21/19.

*Docket Numbers:* RP19-904-001.

*Applicants:* Freebird Gas Storage, L.L.C.

*Description:* Compliance filing Revised FERC Order No. 587-Y Compliance Filing to be effective 8/1/2019.

*Filed Date:* 8/9/19.

*Accession Number:* 20190809-5125.

*Comments Due:* 5 p.m. ET 8/21/19.

*Docket Numbers:* RP19-906-001.

*Applicants:* Caledonia Energy Partners, L.L.C.

*Description:* Compliance filing Revised FERC Order 587-Y Compliance Filing to be effective 8/1/2019.

*Filed Date:* 8/9/19.

*Accession Number:* 20190809-5123.

*Comments Due:* 5 p.m. ET 8/21/19.

*Docket Numbers:* RP19-907-001.

*Applicants:* East Cheyenne Gas Storage, LLC.

*Description:* Compliance filing Revised FERC Order No. 587-Y Compliance Filing to be effective 8/1/2019.

*Filed Date:* 8/9/19.

*Accession Number:* 20190809-5124.

*Comments Due:* 5 p.m. ET 8/21/19.

*Docket Numbers:* RP19-926-001.

*Applicants:* Rendezvous Pipeline Company, LLC.

*Description:* Compliance filing Revised NAESB Compliance Filing—Order No. 587-Y to be effective 8/1/2019.

*Filed Date:* 8/9/19.

*Accession Number:* 20190809-5108.

*Comments Due:* 5 p.m. ET 8/21/19.

*Docket Numbers:* RP19-929-001.

*Applicants:* TransColorado Gas Transmission Company LLC.