

after-the-fact approval of the transfer of license.

Applicant's Contact: For transferor/transferee: Mr. Robert Leahly, BHA, 130 Prospect Street, Cambridge, MA 02139, Phone: 617-491-2320, Email: bleahly@theshorelinecorp.com.

FERC Contact: Kim A. Nguyen, (202) 502-6105, kim.nguyen@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-3063-022.

Dated: August 8, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-17395 Filed 8-13-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR19-70-000.

Applicants: Columbia Gas of Ohio, Inc.

Description: Tariff filing per 284.123(b),(e)/: COH Rates effective July 31 2019 to be effective 7/31/2019.

Filed Date: 8/7/19.

Accession Number: 201908075109.

Comments/Protests Due: 5 p.m. ET 8/28/19.

Docket Numbers: CP19-496-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Abbreviated Application for the Abandonment of Service under Rate Schedule X-234 of

Transcontinental Gas Pipe Line Company, LLC under CP19-496.

Filed Date: 8/2/19.

Accession Number: 20190802-5187.

Comments Due: 5 p.m. ET 8/23/19.

Docket Numbers: RP19-1060-001.

Applicants: WBI Energy

Transmission, Inc.

Description: Compliance filing 2019 Compliance Filing on 7-29-19 Order on Filings in with Order No. 587-Y to be effective 8/1/2019.

Filed Date: 8/6/19.

Accession Number: 20190806-5118.

Comments Due: 5 p.m. ET 8/19/19

Docket Numbers: RP19-1457-000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 080619 Negotiated Rates—Spotlight Energy, LLC R-7725-05 to be effective 10/1/2019.

Filed Date: 8/6/19.

Accession Number: 20190806-5033.

Comments Due: 5 p.m. ET 8/19/19.

Docket Numbers: RP19-1458-000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 080619 Negotiated Rates—Castleton Commodities Merchant Trading L.P. R-4010-18 to be effective 10/1/2019

Filed Date: 8/6/19.

Accession Number: 20190806-5034.

Comments Due: 5 p.m. ET 8/19/19.

Docket Numbers: RP19-1459-000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 080619 Negotiated Rates—Castleton Commodities Merchant Trading L.P. R-4010-19 to be effective 10/1/2019.

Filed Date: 8/6/19.

Accession Number: 20190806-5035.

Comments Due: 5 p.m. ET 8/19/19.

Docket Numbers: RP19-1088-001.

Applicants: Enable Gas Transmission, LLC.

Description: Compliance filing NAESB 3.1 Compliance Filing to be effective 8/1/2019.

Filed Date: 8/7/19.

Accession Number: 20190807-5104.

Comments Due: 5 p.m. ET 8/19/19.

Docket Numbers: RP19-1095-001.

Applicants: Enable Mississippi River Transmission, LLC.

Description: Compliance filing MRT—NAESB 3.1 Compliance Filing to be effective 8/1/2019.

Filed Date: 8/7/19.

Accession Number: 20190807-5106.

Comments Due: 5 p.m. ET 8/19/19.

Docket Numbers: RP19-1460-000.

Applicants: WBI Energy Transmission, Inc.

Description: § 4(d) Rate Filing: 2019 Non Conforming and Negotiated SA's

FT-1517 and IT-838 to be effective 9/13/2019.

Filed Date: 8/7/19.

Accession Number: 20190807-5027.

Comments Due: 5 p.m. ET 8/19/19.

Docket Numbers: RP19-1461-000.

Applicants: Anadarko Energy Services Company, Pacific Summit Energy LLC.

Description: Joint Petition for Temporary Waiver of Commission Policies, Capacity Release Regulations and Policies, et al. of Anadarko Energy Services Company, et al. under RP19-1461.

Filed Date: 8/7/19.

Accession Number: 20190807-5030.

Comments Due: 5 p.m. ET 8/19/19.

Docket Numbers: RP19-1462-000.

Applicants: Anadarko Energy Services Company, Sequent Energy Management, L.P.

Description: Joint Petition for Temporary Waiver of Commission Policies, Capacity Release Regulations and Policies, et al. of Anadarko Energy Services Company, et al. under RP19-1462.

Filed Date: 8/7/19.

Accession Number: 20190807-5031.

Comments Due: 5 p.m. ET 8/19/19.

Docket Numbers: RP19-915-001.

Applicants: SG Resources Mississippi, L.L.C.

Description: Compliance filing SG Resources Mississippi, L.L.C.—Order No. 587-Y Compliance, Directed Changes to be effective 8/1/2019.

Filed Date: 8/7/19.

Accession Number: 20190807-5028.

Comments Due: 5 p.m. ET 8/19/19.

Docket Numbers: RP19-917-001.

Applicants: Pine Prairie Energy Center, LLC.

Description: Compliance filing Pine Prairie Energy Center, LLC—Order No. 587-Y Compliance, Directed Changes to be effective 8/1/2019.

Filed Date: 8/7/19.

Accession Number: 20190807-5026.

Comments Due: 5 p.m. ET 8/19/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 8, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-17394 Filed 8-13-19; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9998-14-OAR]

Alternative Methods for Calculating Off-Cycle Credits Under the Light-Duty Vehicle Greenhouse Gas Emissions Program: Applications From Hyundai Motor Company and Kia Motors Corporation

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA is requesting comment on applications from Hyundai Motor Company (“Hyundai”) and Kia Motors Corporation (“Kia”) for off-cycle carbon dioxide (CO₂) credits under EPA’s light-duty vehicle greenhouse gas emissions standards. “Off-cycle” emission reductions can be achieved by employing technologies that result in real-world benefits, but where that benefit is not adequately captured on the test procedures used by manufacturers to demonstrate compliance with emission standards. EPA’s light-duty vehicle greenhouse gas program acknowledges these benefits by giving automobile manufacturers several options for generating “off-cycle” CO₂ credits. Under the regulations, a manufacturer may apply for CO₂ credits for off-cycle technologies that result in off-cycle benefits. In these cases, a manufacturer must provide EPA with a proposed methodology for determining the real-world off-cycle benefit. Hyundai and Kia have submitted applications that describe methodologies for determining off-cycle credits from technologies described in their application. Pursuant to applicable regulations, EPA is making Hyundai’s and Kia’s off-cycle credit calculation methodologies available for public comment.

DATES: Comments must be received on or before September 13, 2019.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-HQ-OAR-2019-0459, to the Federal eRulemaking Portal: <http://www.regulations.gov>. Follow the online

instructions for submitting comments. Once submitted, comments cannot be edited or withdrawn. The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.*, on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit <http://www2.epa.gov/dockets/commenting-epa-dockets>.

FOR FURTHER INFORMATION CONTACT:

Roberts French, Environmental Protection Specialist, Office of Transportation and Air Quality, Compliance Division, U.S. Environmental Protection Agency, 2000 Traverwood Drive, Ann Arbor, MI 48105. Telephone: (734) 214-4380. Fax: (734) 214-4869. Email address: french.roberts@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Background

EPA’s light-duty vehicle greenhouse gas (GHG) program provides three pathways by which a manufacturer may accrue off-cycle carbon dioxide (CO₂) credits for those technologies that achieve CO₂ reductions in the real world but where those reductions are not adequately captured on the test used to determine compliance with the CO₂ standards, and which are not otherwise reflected in the standards’ stringency. The first pathway is a predetermined list of credit values for specific off-cycle technologies that may be used beginning in model year 2014.¹ This pathway allows manufacturers to use conservative credit values established by EPA for a wide range of technologies, with minimal data submittal or testing requirements, if the technologies meet EPA regulatory definitions. In cases where the off-cycle technology is not on the menu but additional laboratory testing can demonstrate emission benefits, a second pathway allows manufacturers to use a broader array of emission tests (known as “5-cycle”

testing because the methodology uses five different testing procedures) to demonstrate and justify off-cycle CO₂ credits.² The additional emission tests allow emission benefits to be demonstrated over some elements of real-world driving not adequately captured by the GHG compliance tests, including high speeds, hard accelerations, and cold temperatures. These first two methodologies were completely defined through notice and comment rulemaking and therefore no additional process is necessary for manufacturers to use these methods. The third and last pathway allows manufacturers to seek EPA approval to use an alternative methodology for determining the off-cycle CO₂ credits.³ This option is only available if the benefit of the technology cannot be adequately demonstrated using the 5-cycle methodology. Manufacturers may also use this option for model years prior to 2014 to demonstrate off-cycle CO₂ reductions for technologies that are on the predetermined list, or to demonstrate reductions that exceed those available via use of the predetermined list.

Under the regulations, a manufacturer seeking to demonstrate off-cycle credits with an alternative methodology (*i.e.*, under the third pathway described above) must describe a methodology that meets the following criteria:

- Use modeling, on-road testing, on-road data collection, or other approved analytical or engineering methods;
- Be robust, verifiable, and capable of demonstrating the real-world emissions benefit with strong statistical significance;
- Result in a demonstration of baseline and controlled emissions over a wide range of driving conditions and number of vehicles such that issues of data uncertainty are minimized;
- Result in data on a model type basis unless the manufacturer demonstrates that another basis is appropriate and adequate.

Further, the regulations specify the following requirements regarding an application for off-cycle CO₂ credits:

- A manufacturer requesting off-cycle credits must develop a methodology for demonstrating and determining the benefit of the off-cycle technology and carry out any necessary testing and analysis required to support that methodology.
- A manufacturer requesting off-cycle credits must conduct testing and/or prepare engineering analyses that demonstrate the in-use durability of the

² See 40 CFR 86.1869–12(c).

³ See 40 CFR 86.1869–12(d).

¹ See 40 CFR 86.1869–12(b).