

in File No. 4-747, between FINRA and LTSE, filed pursuant to Rule 17d-2 under the Act, is approved and declared effective.

*It is further ordered* that LTSE is relieved of those responsibilities allocated to FINRA under the Plan in File No. 4-747.

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.<sup>18</sup>

**Jill M. Peterson,**  
Assistant Secretary.

[FR Doc. 2019-17208 Filed 8-9-19; 8:45 am]

**BILLING CODE 8011-01-P**

## SECURITIES AND EXCHANGE COMMISSION

### Sunshine Act Meeting; Cancellation

**FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT:** 84 FR 38321, August 6, 2019.

**PREVIOUSLY ANNOUNCED TIME AND DATE OF THE MEETING:** Thursday, August 8, 2019 at 10:00 a.m.

**CHANGES IN THE MEETING:** The Open Meeting scheduled for Thursday, August 8, 2019 at 10:00 a.m., has been cancelled.

**CONTACT PERSON FOR MORE INFORMATION:** For further information; please contact Vanessa A. Countryman from the Office of the Secretary at (202) 551-5400.

Dated: August 7, 2019.

**Vanessa A. Countryman,**  
Secretary.

[FR Doc. 2019-17248 Filed 8-8-19; 11:15 am]

**BILLING CODE 8011-01-P**

## SECURITIES AND EXCHANGE COMMISSION

### Sunshine Act Meetings

**TIME AND DATE:** 2:00 p.m. on Thursday, August 15, 2019.

**PLACE:** The meeting will be held at the Commission's headquarters, 100 F Street NE, Washington, DC 20549.

**STATUS:** This meeting will be closed to the public.

**MATTERS TO BE CONSIDERED:**

Commissioners, Counsel to the Commissioners, the Secretary to the Commission, and recording secretaries will attend the closed meeting. Certain staff members who have an interest in the matters also may be present.

In the event that the time, date, or location of this meeting changes, an announcement of the change, along with the new time, date, and/or place of the

meeting will be posted on the Commission's website at <https://www.sec.gov>.

The General Counsel of the Commission, or his designee, has certified that, in his opinion, one or more of the exemptions set forth in 5 U.S.C. 552b(c)(3), (5), (6), (7), (8), 9(B) and (10) and 17 CFR 200.402(a)(3), (a)(5), (a)(6), (a)(7), (a)(8), (a)(9)(ii) and (a)(10), permit consideration of the scheduled matters at the closed meeting.

The subject matters of the closed meeting will consist of the following topics:

- Institution and settlement of injunctive actions;
- Institution and settlement of administrative proceedings;
- Resolution of litigation claims; and
- Other matters relating to enforcement proceedings.

At times, changes in Commission priorities require alterations in the scheduling of meeting agenda items that may consist of adjudicatory, examination, litigation, or regulatory matters

**CONTACT PERSON FOR MORE INFORMATION:** For further information; please contact Vanessa A. Countryman from the Office of the Secretary at (202) 551-5400.

Dated: August 8, 2019.

**Vanessa A. Countryman,**  
Secretary.

[FR Doc. 2019-17353 Filed 8-8-19; 4:15 pm]

**BILLING CODE 8011-01-P**

## TENNESSEE VALLEY AUTHORITY

### Sugar Camp Energy LLC Mine Expansion (Revision 6) Environmental Impact Statement

**AGENCY:** Tennessee Valley Authority.

**ACTION:** Notice of intent.

**SUMMARY:** The Tennessee Valley Authority (TVA) intends to prepare an Environmental Impact Statement (EIS) on the proposed expansion of mining operations by Sugar Camp Energy, LLC to extract TVA-owned coal reserves in Hamilton and Franklin counties, Illinois. A portion of the expansion area contains coal reserves owned by TVA that are leased to Sugar Camp Energy, LLC. TVA will consider whether to approve the company's application to mine approximately 12,125 acres ("project area") of TVA-owned coal reserves.

**DATES:** Comments must be received or postmarked by September 11, 2019.

**ADDRESSES:** Written comments should be sent to Elizabeth Smith, NEPA Specialist, Tennessee Valley Authority,

400 W Summit Hill Drive #WT11B, Knoxville, Tennessee 37902. Comments may be sent electronically to [esmith14@tva.gov](mailto:esmith14@tva.gov).

**FOR FURTHER INFORMATION CONTACT:** Elizabeth Smith, by phone at 865-632-3053, by email at [esmith14@tva.gov](mailto:esmith14@tva.gov), or by mail at the address above.

**SUPPLEMENTARY INFORMATION:** This notice is provided in accordance with the Council on Environmental Quality's regulations (40 CFR parts 1500 to 1508) and TVA's procedures for implementing the National Environmental Policy Act (NEPA) and Section 106 of the National Historic Preservation Act (NHPA) and its implementing regulations (36 CFR part 800).

Sugar Camp Energy, LLC (Sugar Camp) proposes to expand its underground longwall mining operations at its Sugar Camp Mine No. 1 in southern Illinois by approximately 37,972 acres. TVA owns coal reserves underlying approximately 12,125 acres of the Herrin No. 6 seam within the expansion area. In November 2017, Sugar Camp obtained approval for the expansion from the State of Illinois, when the Illinois Department of Natural Resources (IDNR), Office of Mines and Minerals (OMM) Land Reclamation Division (LRD) approved Significant Revision (SR) No. 6 to the company's Surface Coal Mining and Reclamation Operations Permit—Underground Operations (Number 382). TVA will consider whether to approve the company's application to mine approximately 12,125 acres ("project area") of the TVA-owned coal reserves.

Under the proposal, surface and underground disturbance would occur. Surface activities to support the underground mining would be limited to the construction of bleeder shafts and installation of associated utilities to operate the bleeder shafts to support the extraction of TVA-owned coal. The exact location of these surface activities is unknown at this time, but they would occur within the project area. Other activities to support the underground mining of TVA-owned coal would be located outside of the project area and include operation of the coal preparation plant (approximately 3.5 miles southwest of Macedonia, Illinois).

Underground mining would be performed using two techniques. Coal would be extracted using room and pillar and continuous mining techniques during a development period, followed by longwall mining and associated planned subsidence. Subsidence would only occur under a portion of the project area. Sugar Camp would utilize its existing Mine No. 1

<sup>18</sup> 17 CFR 200.30-3(a)(34).