

primary method of the second test will be used. If the measured net capacities still do not balance per Equation C11, proceed to Section C10.2.3

C10.2.3 To achieve a capacity heat balance, the test lab may modify the exterior of the unit under test to reduce leakage and surface losses. Specifically, the lab may add insulation to the outside surface of the single-packaged dedicated system and/or tape and seal sheet metal edges to minimize outdoor ambient air intrusion to the Unit Cooler. After the unit is insulated, rerun the Steady-state test at all applicable rating condition(s). If the measured net capacities balance per Equation C11, then the lab facility and instrumentation are verified as complying with the applicable method of test. However, capacity, power, and all downstream calculations will be based on the results of the primary method from the first test, which occurred before the unit was altered. If the measured net capacities still do not balance per Equation C11, then the lab facility and instrumentation are considered non-compliant, must be remedied, and all prior tests for the unit under test are considered invalid.

In 10 CFR part 431, subpart R, appendix C, sections 3.3 through 3.3.7.2 replace references to AHRI-1250-2009 sections C10, C11, C11.1, C11.1.1, C11.2, and C11.3, with C11, C12, C12.1, C12.1.1, C12.2, and C12.3, respectively; and replace references to AHRI-1250-2009 equations C13 and C14 with equations C14 and C15, respectively.

(3) *Representations.* Store It Cold may not make representations about the energy use, including the refrigeration capacity (in Btu/h), of a basic model listed in paragraph (1) of this Order for compliance, marketing, or other purposes unless such basic model has been tested in accordance with the provisions set forth above and such representations fairly disclose the results of such testing.

(4) This waiver shall remain in effect according to the provisions of 10 CFR 431.401.

(5) This waiver is issued on the condition that the statements, representations, and documents provided by Store It Cold are valid. If Store It Cold makes any modifications to the controls or configurations of these basic models, the waiver will no longer be valid and Store It Cold will either be required to use the current Federal test method or submit a new application for a test procedure waiver. DOE may rescind or modify this waiver at any time if it determines the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of a basic model's true energy consumption characteristics. 10 CFR 430.401(k)(1). Likewise, Store It Cold may request that DOE rescind or modify the waiver if Store It Cold discovers an error in the information

provided to DOE as part of its petition, determines that the waiver is no longer needed, or for other appropriate reasons. 10 CFR 430.401(k)(2).

(6) Granting of this waiver does not release Store It Cold from the certification requirements set forth at 10 CFR part 429.

Signed in Washington, DC, on July 30, 2019.

Alexander N. Fitzsimmons,

Acting Deputy Assistant Secretary for Energy Efficiency Energy Efficiency and Renewable Energy.

[FR Doc. 2019-17082 Filed 8-8-19; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-2065-001.

Applicants: Midcontinent Independent System Operator, Inc. Ameren Illinois Company.

Description: Tariff Amendment: 2019-08-05 SA 2026 Ameren-Hannibal Substitute 2nd Rev WDS to be effective 12/31/9998.

Filed Date: 8/5/19.

Accession Number: 20190805-5053.

Comments Due: 5 p.m. ET 8/26/19.

Docket Numbers: ER19-2252-001.

Applicants: Stanton Energy Reliability Center, LLC.

Description: Tariff Amendment: SERC Amendment to Application for Market Based Rate Authorization to be effective 8/25/2019.

Filed Date: 8/5/19.

Accession Number: 20190805-5017.

Comments Due: 5 p.m. ET 8/26/19.

Docket Numbers: ER19-2529-000.

Applicants: Black Hills Wyoming, LLC.

Description: § 205(d) Rate Filing: Request for Authorization of Affiliate Transactions and Revisions to MBR Tariff to be effective 10/2/2019.

Filed Date: 8/2/19.

Accession Number: 20190802-5157.

Comments Due: 5 p.m. ET 8/23/19.

Docket Numbers: ER19-2531-000.

Applicants: DesertLink, LLC.

Description: § 205(d) Rate Filing: Amendments to DesertLinks Formula Rate Protocols and Template to be effective 8/2/2019.

Filed Date: 8/5/19.

Accession Number: 20190805-5038.

Comments Due: 5 p.m. ET 8/26/19.

Docket Numbers: ER19-2532-000.

Applicants: Duke Energy Progress, LLC.

Description: Tariff Cancellation: DEP-Notice of Cancellation of CIAC w/ Fayetteville to be effective 10/5/2019.

Filed Date: 8/5/19.

Accession Number: 20190805-5052.

Comments Due: 5 p.m. ET 8/26/19.

Docket Numbers: ER19-2533-000.

Applicants: Vermont Transco LLC.

Description: Notice of Cancellation of executed Large Generator Interconnection Service Agreement No. 17 of Vermont Transco LLC.

Filed Date: 8/5/19.

Accession Number: 20190805-5068.

Comments Due: 5 p.m. ET 8/26/19.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF19-1373-000;

QF19-1374-000; QF19-1375-000;

QF19-1376-000; QF19-1377-000;

QF19-1378-000; QF19-1379-000;

QF19-1380-000; QF19-1381-000;

QF19-1382-000; QF19-1383-000;

QF19-1384-000; QF19-1386-000;

QF19-1387-000; QF19-1388-000;

QF19-1389-000; QF19-1390-000;

QF19-1391-000.

Applicants: WGL Energy Systems, Inc.

Description: Refund Report of WGL Energy Systems, Inc., et al.

Filed Date: 8/5/19.

Accession Number: 20190805-5031.

Comments Due: 5 p.m. ET 8/26/19.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM19-3-000.

Applicants: Prairie Power, Inc.

Description: Supplement to July 11, 2019 Application of Prairie Power, Inc. to Terminate Mandatory PURPA Purchase Obligation.

Filed Date: 7/30/19.

Accession Number: 20190730-5128.

Comments Due: 5 p.m. ET 8/27/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 5, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-17045 Filed 8-8-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR19-69-000.
Applicants: Cypress Gas Pipeline, LLC.
Description: Tariff filing per 284.123(e)+(g)/: Notice of Cancellation to be effective 10/1/2019.

Filed Date: 8/2/19.
Accession Number: 201908025032.
Comments Due: 5 p.m. ET 8/23/19.
284.123(g) Protests Due: 5 p.m. ET 9/30/19.

Docket Numbers: RP19-343-000.
Applicants: Texas Eastern Transmission, LP.
Description: Report Filing: TETLP Refund Report—RP19-343-000.
Filed Date: 7/19/19.
Accession Number: 20190719-5000.
Comments Due: 5 p.m. ET 8/7/19.
Docket Numbers: RP10-996-000.
Applicants: Dominion Cove Point LNG, LP.

Description: Report Filing: DECP—2019 Report of Operational Sales and Purchases of Gas.
Filed Date: 7/31/19.
Accession Number: 20190731-5148.
Comments Due: 5 p.m. ET 8/12/19.
Docket Numbers: RP19-1432-000.
Applicants: Golden Pass Pipeline LLC.

Description: § 4(d) Rate Filing: GPPL Tariff Clean up 2019 07 to be effective 9/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5000.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1433-000.
Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rate—MC Global to Cima Energy 8958810 to be effective 8/1/2019.
Filed Date: 8/1/19.

Accession Number: 20190801-5001.
Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1434-000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Capacity Release Agreements—8/1/2019 to be effective 8/1/2019.
Filed Date: 8/1/19.

Accession Number: 20190801-5041.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1435-000.
Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: Reticulated Area and Definition to be effective 9/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5048.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1436-000.
Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Osaka 46429 to Spotlight 51422) to be effective 8/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5078.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1437-000.
Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Constellation 51333 to Exelon 51418) to be effective 8/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5079.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1438-000.
Applicants: RH energytrans, LLC.
Description: Compliance filing RH energytrans, LLC—Filing of Negotiated Rate Agmt, Dkt No CP18-6 Compliance to be effective 9/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5089.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1439-000.
Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: TCO Citadel Neg Rate Agreement Filing to be effective 8/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5097.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1440-000.
Applicants: Columbia Gulf Transmission, LLC.

Description: § 4(d) Rate Filing: CGT Citadel Negotiated Rate Agreement to be effective 8/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5098.
Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1441-000.

Applicants: Columbia Gas Transmission, LLC.
Description: § 4(d) Rate Filing: TCO Essential Power Neg Rate Amendment to be effective 8/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5099.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1442-000.
Applicants: ANR Pipeline Company.
Description: § 4(d) Rate Filing: ANR Exelon Negotiated Rate Amendments to be effective 8/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5100.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1443-000.
Applicants: Kern River Gas Transmission Company.

Description: § 4(d) Rate Filing: 2019 Housekeeping Original Volume 1A to be effective 9/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5104.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1444-000.
Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Permanent Release CNE 35007 to Exelon 38117 to be effective 8/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5105.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1445-000.
Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: Neg Rate 2019-08-01 Encana to be effective 8/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5107.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1446-000.
Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Service Agreement—Revised Peoples EFT Agreement to be effective 8/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5110.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1447-000.
Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Filing—August 2019 to be effective 8/1/2019.

Filed Date: 8/1/19.
Accession Number: 20190801-5122.
Comments Due: 5 p.m. ET 8/13/19.
Docket Numbers: RP19-1448-000.
Applicants: Dominion Energy Transmission, Inc.

Description: § 4(d) Rate Filing: DETI—August 1, 2019 Nonconforming Service Agreements to be effective 9/1/2019.