

For further information, contact Ryan Hansen at (202) 502-8074 or at ryan.hansen@ferc.gov.

Dated: August 2, 2019..

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-16953 Filed 8-7-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19-2495-000]

Wessington Springs Wind, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Wessington Springs Wind, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 22, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the

Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 2, 2019.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1894-211]

South Carolina Electric & Gas Company; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* P-1894-211.
- c. *Date filed:* June 28, 2018.
- d. *Applicant:* South Carolina Electric & Gas Company (SCE&G).
- e. *Name of Project:* Parr Hydroelectric Project.
- f. *Location:* The existing project is located on the Broad River, in Newberry and Fairfield Counties, South Carolina. The project occupies 162.61 acres of federal land administered by the Forest Service.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).
- h. *Applicant Contact:* Mr. William Argentieri, P.E., Manager of Civil Engineering, South Carolina Electric & Gas Company, 220 Operation Way, Mail Code A221, Cayce, SC 29033-3701; (803) 217-9162; or email at bargentieri@scana.com.
- i. *FERC Contact:* Monte TerHaar at (202) 502-6035; or at monte.terhaar@ferc.gov.
- j. *Deadline for filing motions to intervene and protests, comments,*

recommendations, terms and conditions, and preliminary prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-1894-211.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

1. *Project Description:* The project consists of two developments; the 14.88-Megawatt (MW) Parr Shoals Development and the 511.2-MW Fairfield Pumped Storage Development.

The Parr Shoals Development consists of: (1) The 15-mile-long, 4,250-acre Parr Reservoir, at full pond elevation 265.3 feet North American Vertical Datum of 1988 (NAVD 88); (2) the 2,690-foot-long Parr Shoals Dam, which includes a non-overflow section, a spillway section with 10 spillway gates, and a powerhouse intake section; (3) a powerhouse integral with the dam, with six generating units; and (4) transmission facilities that consist of three 950-foot-long, 13.8-kilovolt lines that extend from the hydro station to the non-project Parr sub-station.

The Fairfield Pumped Storage Development consists of: (1) The Parr Reservoir which serves as the lower pool; (2) the 6,800-acre Monticello