

Description: Tariff Amendment: Errata to Filing of an Amended CIAC Agreement to be effective 6/27/2019.

Filed Date: 8/1/19.

Accession Number: 20190801–5138.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19–2324–001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 3125R6 Basin Electric Power Cooperative NITSA and NOA Amended Filing to be effective 6/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801–5073.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19–2511–000.

Applicants: Midcontinent Independent System Operator, Inc., Wolverine Power Supply Cooperative, Inc.

Description: § 205(d) Rate Filing: 2019–07–31_SA 3337 Wolverine-Zeeland Interconnection Facilities Agrmt (Fairview) to be effective 7/19/2019.

Filed Date: 7/31/19.

Accession Number: 20190731–5157.

Comments Due: 5 p.m. ET 8/21/19.

Docket Numbers: ER19–2512–000.

Applicants: North Carolina Electric Membership Corporation, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: PJM and NCEMC submit Revised Service Agreement No. 3347 to be effective 7/1/2019.

Filed Date: 7/31/19.

Accession Number: 20190731–5159.

Comments Due: 5 p.m. ET 8/21/19.

Docket Numbers: ER19–2513–000.

Applicants: Wilton Wind Energy II, LLC.

Description: Baseline eTariff Filing: Wilton Wind Energy II, LLC Application for MBR Authority to be effective 9/30/2019.

Filed Date: 7/31/19.

Accession Number: 20190731–5181.

Comments Due: 5 p.m. ET 8/21/19.

Docket Numbers: ER19–2514–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: 2nd Quarter 2019 Revisions to OA, Schedule 12 and RAA, Schedule 17 to be effective 6/30/2019.

Filed Date: 7/31/19.

Accession Number: 20190731–5197.

Comments Due: 5 p.m. ET 8/21/19.

Docket Numbers: ER19–2515–000.

Applicants: UNS Electric, Inc.

Description: § 205(d) Rate Filing: Hilltop Interconnection Agreement to be effective 7/2/2019.

Filed Date: 7/31/19.

Accession Number: 20190731–5201.

Comments Due: 5 p.m. ET 8/21/19.

Docket Numbers: ER19–2516–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2019–08–01 Revisions to Schedules 7, 8, and 9 to add City of Breckenridge, MN to be effective 10/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801–5042.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19–2517–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Clean-up to OATT, Schedule 12-Appendix A (JCPL) and (MetEd) to be effective 1/1/2018.

Filed Date: 8/1/19.

Accession Number: 20190801–5052.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19–2518–000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: Claxton Solar LGIA Filing to be effective 7/22/2019.

Filed Date: 8/1/19.

Accession Number: 20190801–5082.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19–2519–000.

Applicants: Avista Corporation.

Description: Tariff Cancellation: Avista Corp Cancellation of RS 532 Dyn Cap and Energy to be effective 8/2/2018.

Filed Date: 8/1/19.

Accession Number: 20190801–5086.

Comments Due: 5 p.m. ET 8/22/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 1, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–16848 Filed 8–6–19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 77–285]

Mendocino County Inland Water Agency and Power Commission; Sonoma County Water Agency; California Trout, Inc.; County of Humboldt, California

Notice of Continuation of Relicensing Proceeding

On June 28, 2019, Mendocino County Inland Water Agency and Power Commission; Sonoma County Water Agency; California Trout, Inc.; and the County of Humboldt, California (NOI Parties) filed a Notice of Intent (NOI) to File an Application for a New License for the Potter Valley Project.

The 9.4-megawatt project is located on the Eel River and the East Branch Russian River in Mendocino and Lake Counties, California, about 15 miles northeast of the city of Ukiah. Project features include Lake Pillsbury, a 2,300-acre storage reservoir impounded by Scott Dam; 106-acre Van Arsdale Reservoir, impounded by the Cape Horn Diversion Dam; and a tunnel and penstock across a natural divide to the project's powerhouse located in the headwaters of the Russian River Basin.

The Potter Valley Project is currently licensed to the Pacific Gas and Electric Company (PG&E) and the license expires on April 14, 2022. On April 6, 2017, PG&E filed a NOI to relicense the project and a pre-application document (PAD) and initiated the pre-filing steps of the Integrated Licensing Process (ILP). On January 25, 2019, PG&E filed a notice of withdrawal of its NOI and PAD, indicating it was discontinuing its efforts to relicense the project. The withdrawal became effective on February 11, 2019. On March 1, 2019, the Commission issued a Notice Soliciting Applications, establishing a deadline of 120 days from the date of the notice (*i.e.*, July 1, 2019) for interested applicants, other than PG&E, to file NOIs, PADs, and requests to complete the pre-filing stages of the licensing process.

The NOI Parties propose to continue the ILP initiated by PG&E. According to the proposed pre-filing process plan and schedule, the NOI Parties propose to complete a feasibility study in April 2020, consult on the need for additional studies, and file¹ a final license application by April 14, 2022.

¹ The NOI Parties are proxies for a new Regional Entity that ultimately would be the license applicant for the project. The Regional Entity has

With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and (b) the State Historic Preservation Officer, as required by section 106 of the National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR part 800.

With this notice, we are designating the NOI Parties as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act.

Questions concerning this notice should be directed to Alan Mitchnick at (202) 502-6074 or alan.mitchnick@ferc.gov.

Dated: August 1, 2019.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2019-16852 Filed 8-6-19; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD19-10-000]

Wallowa Resources Community Solutions, Inc.; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On July 25, 2019, Wallowa Resources Community Solutions, Inc., filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Cook Springs Hydro Station Project would have an installed capacity of 49 kilowatts (kW),

and would be located at the end of a newly constructed 8-inch pipeline on private ranchland near the town of Lostine, Wallowa County, Oregon.

Applicant Contact: Kyle Petrocine, Wallowa Resources Community Solutions, Inc., 401 NE 1st St., Enterprise, OR 97828, Phone No. (541) 398-0018, Email: kyle@wallowaresources.org.

FERC Contact: Christopher Chaney, Phone No. (202) 502-6778, Email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A 13-foot by 14-foot powerhouse containing one 49-kW Pelton turbine-generator unit; (2) a 12-inch pipeline discharging water to an irrigation ditch; and (3) appurtenant facilities. The proposed project would have an estimated annual generation of 400 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Cook Springs Hydro Station Project will not interfere with the primary purpose of the conduit, which is to transport water for irrigation. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with

not yet been formed under California law, but once

the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY or MOTION TO INTERVENE, as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's

formed the Regional Entity would supplant the NOI Parties in this ILP proceeding.

preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

¹ 18 CFR 385.2001-2005 (2018).