

accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Menice Santistevan at least seven days in advance of the meeting at the telephone number listed above. Written statements may be filed with the Committees either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Menice Santistevan at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Menice Santistevan at the address or phone number listed above. Minutes and other Board documents are on the internet at: <http://energy.gov/em/nmncab/meeting-materials>.

Signed in Washington, DC, on August 1, 2019.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2019-16909 Filed 8-6-19; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[FE Docket No. 12-101-LNG]

Gulf LNG Liquefaction Company, LLC; Opinion and Order Granting Long-Term Authorization To Export Liquefied Natural Gas to Non-Free Trade Agreement Nations

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Record of decision.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice of a Record of Decision (ROD) published under the National Environmental Policy Act of 1969 (NEPA) and implementing regulations. As discussed, this ROD supports DOE/FE's decision in DOE/FE Order No. 4410, an opinion and order authorizing Gulf LNG Liquefaction Company, LLC to export domestically produced liquefied natural gas (LNG) to non-free trade agreement countries under section 3(a) of the Natural Gas Act (NGA).

FOR FURTHER INFORMATION CONTACT:

Amy Sweeney, U.S. Department of Energy (FE-34), Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-2627, Amy.Sweeney@hq.doe.gov

Kari Twaite, U.S. Department of Energy (GC-76), Office of the Assistant General Counsel for Electricity and Fossil Energy, Forrestal Building, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-6978, Kari.Twaite@hq.doe.gov

SUPPLEMENTARY INFORMATION: On July 31, 2019, DOE/FE issued Order No. 4410 to Gulf LNG Liquefaction Company, LLC (Gulf LNG) under NGA section 3(a), 15 U.S.C. 717b(a). This Order authorizes Gulf LNG to export domestically produced LNG to any country with which the United States has not entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (non-FTA countries). Gulf LNG is authorized to export LNG in a volume equivalent to 558.9 billion cubic feet (Bcf) per year of natural gas (1.53 Bcf/day) from the proposed Gulf LNG Liquefaction Project (Project), to be located in Jackson County, Mississippi.

DOE/FE participated as a cooperating agency with the Federal Energy Regulatory Commission (FERC) in preparing an environmental impact statement (EIS) analyzing the potential environmental impacts of the proposed Project that would be used to support the export authorization sought from DOE/FE. DOE adopted the EIS and prepared the ROD, which is attached as an appendix to the Order. The ROD can be found here: <https://www.energy.gov/sites/prod/files/2019/07/f65/ord4410.pdf>.

Signed in Washington, DC, on August 2, 2019.

Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Fossil Energy.

[FR Doc. 2019-16911 Filed 8-6-19; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ19-15-000]

Orlando Utilities Commission; Notice of Filing

Take notice that on July 15, 2019, the Orlando Utilities Commission submitted

its tariff filing: Revised Non-Jurisdictional Rate Sheets Open Access Transmission Tariff to be effective October 1, 2019.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on August 5, 2019.

Dated: August 1, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-16849 Filed 8-6-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-2264-001.

Applicants: Northern Indiana Public Service Company.

Description: Tariff Amendment: Errata to Filing of an Amended CIAC Agreement to be effective 6/27/2019.

Filed Date: 8/1/19.

Accession Number: 20190801–5138.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19–2324–001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 3125R6 Basin Electric Power Cooperative NITSA and NOA Amended Filing to be effective 6/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801–5073.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19–2511–000.

Applicants: Midcontinent Independent System Operator, Inc., Wolverine Power Supply Cooperative, Inc.

Description: § 205(d) Rate Filing: 2019–07–31_SA 3337 Wolverine-Zeeland Interconnection Facilities Agrmt (Fairview) to be effective 7/19/2019.

Filed Date: 7/31/19.

Accession Number: 20190731–5157.

Comments Due: 5 p.m. ET 8/21/19.

Docket Numbers: ER19–2512–000.

Applicants: North Carolina Electric Membership Corporation, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: PJM and NCEMC submit Revised Service Agreement No. 3347 to be effective 7/1/2019.

Filed Date: 7/31/19.

Accession Number: 20190731–5159.

Comments Due: 5 p.m. ET 8/21/19.

Docket Numbers: ER19–2513–000.

Applicants: Wilton Wind Energy II, LLC.

Description: Baseline eTariff Filing: Wilton Wind Energy II, LLC Application for MBR Authority to be effective 9/30/2019.

Filed Date: 7/31/19.

Accession Number: 20190731–5181.

Comments Due: 5 p.m. ET 8/21/19.

Docket Numbers: ER19–2514–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: 2nd Quarter 2019 Revisions to OA, Schedule 12 and RAA, Schedule 17 to be effective 6/30/2019.

Filed Date: 7/31/19.

Accession Number: 20190731–5197.

Comments Due: 5 p.m. ET 8/21/19.

Docket Numbers: ER19–2515–000.

Applicants: UNS Electric, Inc.

Description: § 205(d) Rate Filing: Hilltop Interconnection Agreement to be effective 7/2/2019.

Filed Date: 7/31/19.

Accession Number: 20190731–5201.

Comments Due: 5 p.m. ET 8/21/19.

Docket Numbers: ER19–2516–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2019–08–01 Revisions to Schedules 7, 8, and 9 to add City of Breckenridge, MN to be effective 10/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801–5042.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19–2517–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Clean-up to OATT, Schedule 12-Appendix A (JCPL) and (MetEd) to be effective 1/1/2018.

Filed Date: 8/1/19.

Accession Number: 20190801–5052.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19–2518–000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: Claxton Solar LGIA Filing to be effective 7/22/2019.

Filed Date: 8/1/19.

Accession Number: 20190801–5082.

Comments Due: 5 p.m. ET 8/22/19.

Docket Numbers: ER19–2519–000.

Applicants: Avista Corporation.

Description: Tariff Cancellation: Avista Corp Cancellation of RS 532 Dyn Cap and Energy to be effective 8/2/2018.

Filed Date: 8/1/19.

Accession Number: 20190801–5086.

Comments Due: 5 p.m. ET 8/22/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 1, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–16848 Filed 8–6–19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 77–285]

Mendocino County Inland Water Agency and Power Commission; Sonoma County Water Agency; California Trout, Inc.; County of Humboldt, California

Notice of Continuation of Relicensing Proceeding

On June 28, 2019, Mendocino County Inland Water Agency and Power Commission; Sonoma County Water Agency; California Trout, Inc.; and the County of Humboldt, California (NOI Parties) filed a Notice of Intent (NOI) to File an Application for a New License for the Potter Valley Project.

The 9.4-megawatt project is located on the Eel River and the East Branch Russian River in Mendocino and Lake Counties, California, about 15 miles northeast of the city of Ukiah. Project features include Lake Pillsbury, a 2,300-acre storage reservoir impounded by Scott Dam; 106-acre Van Arsdale Reservoir, impounded by the Cape Horn Diversion Dam; and a tunnel and penstock across a natural divide to the project's powerhouse located in the headwaters of the Russian River Basin.

The Potter Valley Project is currently licensed to the Pacific Gas and Electric Company (PG&E) and the license expires on April 14, 2022. On April 6, 2017, PG&E filed a NOI to relicense the project and a pre-application document (PAD) and initiated the pre-filing steps of the Integrated Licensing Process (ILP). On January 25, 2019, PG&E filed a notice of withdrawal of its NOI and PAD, indicating it was discontinuing its efforts to relicense the project. The withdrawal became effective on February 11, 2019. On March 1, 2019, the Commission issued a Notice Soliciting Applications, establishing a deadline of 120 days from the date of the notice (*i.e.*, July 1, 2019) for interested applicants, other than PG&E, to file NOIs, PADs, and requests to complete the pre-filing stages of the licensing process.

The NOI Parties propose to continue the ILP initiated by PG&E. According to the proposed pre-filing process plan and schedule, the NOI Parties propose to complete a feasibility study in April 2020, consult on the need for additional studies, and file¹ a final license application by April 14, 2022.

¹ The NOI Parties are proxies for a new Regional Entity that ultimately would be the license applicant for the project. The Regional Entity has