f. Name of Project: Turners Falls Project.

i. Location: On the Connecticut River, in the power canal of the Turners Falls Hydroelectric Project No. 1889, in Franklin County, Massachusetts. No federal lands are occupied by the project works or located within the project boundary.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Mr. Michael Scarzello, President, Eagle Creek Renewable Energy, LLC, 65 Madison Avenue, Suite 500, Morristown, NJ 07960; Phone at (973) 998–8400, or email at michael.scarzello@eaglecreekre.com.

i. FERC Contact: Amanda Gill, (202) 502–6773 or amanda.gill@ferc.gov.


The Commission strongly encourages electronic filing. Please file scoping comments using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/eFiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/eComment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov. (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The first page of any filing should include docket number P–2622–013. The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. Project Description: The Turners Falls Project consists of: (1) An existing 10-foot-long, 20-foot-wide, 12- to 22-foot-high forebay; (2) a 20-foot-wide, 22-foot-high trashrack with 1.5-inch clear-bar spacing; (3) two 9.75-foot-wide, 10.3-foot-high headgates; (4) an 8.5-foot-diameter, 50-foot-long steel penstock; (5) a 77-foot-long, 42-foot-wide powerhouse containing one 937-kilowatt vertical Francis-type turbine-generator unit; (6) a 50-foot-long, 10-foot-diameter draft tube; (7) an 80-foot-long, 10-foot-wide tailrace; (8) a 280-foot-long, 2.3-kilovolt generator lead line that connects the generator to a step-up transformer; (9) and appurtenant facilities.

When generating, the project withdraws up to 289 cubic feet per second from FirstLight Hydro Generating Company’s (FirstLight) power canal for the Turners Falls Hydroelectric Project No. 1889, and discharges directly into the Connecticut River. Turners Falls Hydro coordinates project operation with FirstLight via an off-license Water Use Agreement, which allows Turners Falls Hydro to generate only when flows within the power canal are greater than 15,000 cubic feet per second (cfs) and the needs of FirstLight’s Turners Falls Hydroelectric Project No. 1889 are met. When operating the project, Turners Falls Hydro uses the 289-cfs maximum hydraulic capacity of the turbine for hydroelectric generation and does not fluctuate its water use. The average annual generation of the project is approximately 1,512 megawatt-hours. Turners Falls Hydro proposes to operate the project either: (1) On a continuous basis between the project’s minimum and maximum hydraulic capacities (60 cfs and 289 cfs, respectively), without the operating constraints of the off-license Water Use Agreement with FirstLight; (2) pursuant to the same provisions of the existing Water Use Agreement with FirstLight; or (3) pursuant to a modified Water Use Agreement with FirstLight.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the Montague Public Library, Carnegie Library Branch located at 201 Avenue A, Turners Falls, MA 01376. You may also register online at http://www.ferc.gov/docs-filing/subscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping Process.

Commission staff intend to prepare a single Environmental Assessment (EA) for the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

At this time, we do not anticipate holding on-site public or agency scoping meetings. Instead, we are soliciting your comments and suggestions on the preliminary list of issues and alternatives to be addressed in the EA, as described in scoping document 1 (SD1), issued July 25, 2019. Copies of the SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission’s mailing list and the applicant’s distribution list. Copies of SD1 may be viewed on the web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1–866–208–3676 or for TTY, (202) 502–8659.

Dated: July 25, 2019.

Kimberly D. Rose,
Secretary.

[FR Doc. 2019–16274 Filed 7–30–19; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Applicants: Black River Hydroelectric, LLC, Cube Yadkin Generation LLC, Cube Yadkin Transmission LLC, Lake Lynn Generation, LLC, PE Hydro Generation, LLC, OPC Eagle Creek Holdings LLC.


Filed Date: 7/24/19.
Accession Number: 20190724–5145.
Comments Due: 5 p.m. ET 8/14/19.

Take notice that the Commission received the following electric rate filings:

Deficiency Resop to be effective 4/1/2019.


Description: Notification of Change in Status of NextEra Resources Entities, et al.

Filed Date: 7/24/19.
Accession Number: 20190724–5162.
Comments Due: 5 p.m. ET 8/14/19.
Applicants: Public Service Company of Colorado.

Description: Tariff Amendment: 1518R17 Arkansas Electric Cooperative Corp NITSA NOA—Amended Filing and Defi to be effective 7/11/2019.

Filed Date: 7/25/19.
Accession Number: 20190725–5024.
Comments Due: 5 p.m. ET 8/15/19.
Applicants: Public Service Company of Colorado.

Description: Tariff Amendment: OATT–ATT O–PSCo Deprec–TCJA Amendment Filing to be effective 1/1/2018.

Filed Date: 7/25/19.
Accession Number: 20190725–5046.
Comments Due: 5 p.m. ET 8/15/19.
Applicants: Public Service Company of Colorado.

Description: Tariff Amendment: 2019–7–25 Depreciation Rates & TCJA to be effective 1/1/2018.

Filed Date: 7/25/19.
Accession Number: 20190725–5043.
Comments Due: 5 p.m. ET 8/15/19.
Applicants: Lake Lynn Generation, LLC.

Description: § 205(d) Rate Filing: Info. Filing Pursuant to Schedule 2 of the PJM OATT & Baseline Reactive Tariff to be effective 9/23/2019.

Filed Date: 7/24/19.
Accession Number: 20190724–5126.
Comments Due: 5 p.m. ET 8/14/19.
Applicants: York Haven Power Company, LLC.


Filed Date: 7/24/19.
Accession Number: 20190724–5129.
Comments Due: 5 p.m. ET 8/14/19.

Description: § 205(d) Rate Filing: AEP submits ILDSa, Service Agreement No. 1375 with City of Westerville to be effective 7/11/2019.

Filed Date: 7/24/19.
Accession Number: 20190724–5136.
Comments Due: 5 p.m. ET 8/14/19.
Applicants: Nevada Power Company.

Description: Notice of Cancellation of Coordination Power Service Agreement No. 5 of Nevada Power Company.

Filed Date: 7/24/19.
Accession Number: 20190724–5147.
Comments Due: 5 p.m. ET 8/14/19.
Applicants: Midcontinent Independent System Operator, Inc.


Filed Date: 7/25/19.
Accession Number: 20190725–5022.
Comments Due: 5 p.m. ET 8/15/19.
Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: DEG–NCEMC NITSA (SA No. 210) Arlington Tap to be effective 7/3/2019.

Filed Date: 7/25/19.
Accession Number: 20190725–5040.
Comments Due: 5 p.m. ET 8/15/19.
Applicants: DWW Solar II, LLC.


Filed Date: 7/25/19.
Accession Number: 20190725–5063.
Comments Due: 5 p.m. ET 8/15/19.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/eFiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 25, 2019.

Kimberly D. Bose, Secretary.

[FR Doc. 2019–16277 Filed 7–30–19; 8:45 am]

BILLING CODE 6717–01–P