

*Description:* Baseline eTariff Filing: Emmons-Logan Wind, LLC Application for MBR Authority to be effective 9/21/2019.

*Filed Date:* 7/22/19.

*Accession Number:* 20190722-5131.

*Comments Due:* 5 p.m. ET 8/12/19.

*Docket Numbers:* ER19-2438-000.

*Applicants:* Hickory Run Energy, LLC.

*Description:* Request for Limited Waiver, et al. of Hickory Run Energy, LLC.

*Filed Date:* 7/22/19.

*Accession Number:* 20190722-5145.

*Comments Due:* 5 p.m. ET 8/1/19.

*Docket Numbers:* ER19-2439-000.

*Applicants:* Tampa Electric Company.

*Description:* Petition for Waiver of Affiliate Transaction Pricing Rule of Tampa Electric Company.

*Filed Date:* 7/23/19.

*Accession Number:* 20190723-5044.

*Comments Due:* 5 p.m. ET 8/13/19.

*Docket Numbers:* ER19-2440-000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Baseline eTariff Filing: Tri-State Stated Rate Filing, FERC Electric Tariff Volume No. 1 to be effective 9/21/2019.

*Filed Date:* 7/23/19.

*Accession Number:* 20190723-5061.

*Comments Due:* 5 p.m. ET 8/13/19.

*Docket Numbers:* ER19-2441-000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Baseline eTariff Filing: Baseline Open Access Transmission Tariff to be effective 9/21/2019.

*Filed Date:* 7/23/19.

*Accession Number:* 20190723-5063.

*Comments Due:* 5 p.m. ET 8/13/19.

*Docket Numbers:* ER19-2442-000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Baseline eTariff Filing: Tri-State Baseline Market-Based Rate Tariff to be effective 9/21/2019.

*Filed Date:* 7/23/19.

*Accession Number:* 20190723-5073.

*Comments Due:* 5 p.m. ET 8/13/19.

*Docket Numbers:* ER19-2443-000.

*Applicants:* Thermo Cogeneration Partnership, L.P.

*Description:* Baseline eTariff Filing: Thermo Cogeneration Baseline Market-Based Rate Tariff to be effective 9/21/2019.

*Filed Date:* 7/23/19.

*Accession Number:* 20190723-5075.

*Comments Due:* 5 p.m. ET 8/13/19.

*Docket Numbers:* ER19-2444-000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Baseline eTariff Filing: Tri-State Wholesale Electric Service Contracts to be effective 9/21/2019.

*Filed Date:* 7/23/19.

*Accession Number:* 20190723-5077.

*Comments Due:* 5 p.m. ET 8/13/19.

*Docket Numbers:* ER19-2445-000.

*Applicants:* Florida Power & Light Company.

*Description:* § 205(d) Rate Filing: FPL and LMR Solar Engineering and Construction for Affected System Agreement to be effective 7/24/2019.

*Filed Date:* 7/23/19.

*Accession Number:* 20190723-5131.

*Comments Due:* 5 p.m. ET 8/13/19.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RR19-7-000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* North American Electric Reliability Corporation Five-Year Electric Reliability Organization (ERO) Performance Assessment Report.

*Filed Date:* 7/22/19.

*Accession Number:* 20190722-5155.

*Comments Due:* 5 p.m. ET 8/22/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 23, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-16110 Filed 7-29-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-487-000]

#### Notice of Request Under Blanket Authorization: Columbia Gas Transmission, LLC

Take notice that on July 12, 2019, Columbia Gas Transmission, LLC (Columbia Gas), 700 Louisiana Street,

Houston, Texas 77002, filed in Docket No. CP19-487-000 a prior notice request pursuant to sections 157.205, and 157.216 of the Commission's regulations under the Natural Gas Act for authorization to abandon three injection/withdrawal wells and associated pipelines and appurtenances, located in its Brinker Storage Field in Columbiana County, Ohio. Columbia proposes to abandon these facilities under authorities granted by its blanket certificate issued in Docket No. CP83-76, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Sorana Linder, Director, Modernization & Certificates, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, Texas 77002-2700, at (832) 320-5209 or [sorana\\_linder@transcanada.com](mailto:sorana_linder@transcanada.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA

for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: July 22, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2019-16113 Filed 7-29-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 190-105]

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests: Moon Lake Electric Association, Inc.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor, new license.

b. *Project No.:* P-190-105.

c. *Date filed:* January 31, 2017.

d. *Applicant:* Moon Lake Electric Association, Inc.

e. *Name of Project:* Uintah Hydroelectric Project.

f. *Location:* The project is located near the Town of Neola, Duchesne County, Utah and diverts water from primarily the Uinta River as well as Big Springs Creek and Pole Creek. The project is located almost entirely on the tribal lands of the Uintah and Ouray Native American Reservation and federal lands managed by Ashley National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Patrick Corun, Engineering Manager, Moon Lake Electric Association, Inc., 800 West U.S. Hwy 40, Roosevelt, Utah 84066, (435) 722-5406, [pcorun@mlainc.com](mailto:pcorun@mlainc.com).

i. *FERC Contact:* Quinn Emmering, (202) 502-6382, [quinn.emmering@ferc.gov](mailto:quinn.emmering@ferc.gov).

j. Deadline for filing motions to intervene and protests and requests for cooperating agency status: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-190-105.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *Project Description:* The Uintah Hydroelectric Project operates as a run-of-river facility delivering water to the project facilities from primarily the Uinta River as well as Big Springs and Pole Creek. Existing project facilities include: (1) A stop-log diversion structure on the that conveys flow from Big Springs Creek and a non-project canal to a 916-foot-long, 28-inch diameter, steel pipeline that connects to the point of diversion on the Uinta River; (2) an 80-foot-long, 4-foot-wide,

3-foot-high overflow-type concrete diversion structure with a 10-foot-high, 6.5-foot-wide steel slide gate on the Uinta River; (3) a concrete structure with manual slide gates for dewatering the main supply canal and returning water to the Uinta River immediately downstream of the Uinta diversion; (4) an emergency slide gate about midway along the main supply canal; (5) a 16-foot-wide, 8-foot-deep, 25,614-foot-long, clay-lined main supply canal which conveys water from Big Springs Creek and the Uinta River; (6) a stop-log diversion structure with non-functional control gates which diverts water from Pole Creek; (7) a 6-foot-wide, 4-foot-deep, 6,200-foot-long Pole Creek canal that collects water from the Pole Creek diversion; (8) an 86-inch-wide, 80-inch-long, 43-inch-high transition bay and a 140-foot-long, 14-inch diameter steel penstock collects water from the Pole Creek canal; (9) a 23-foot by 13-foot concrete forebay structure containing trashracks with 2.5-inch spacing, a headgate that is located at the termination of the main supply canal and the Pole Creek penstock, and an overflow channel; (10) a single 5,238-foot-long, 36-inch diameter polyurethane and steel penstock which delivers water to a concrete powerhouse with two Pelton turbines driving two 600-kilowatt (KW) generators; (11) a 600-foot-long tailrace; (12) an 8.5-mile-long, 4.75-mile-long 24.9-kilovolt (KV) single wood pole distribution line; and (13) appurtenant facilities.

The estimated average annual generation is about 6,073 megawatt-hours. Moon Lake proposes to modify the project boundary to account for an update to the project transmission line that reduced its total length from 8.5 miles to 4.75 miles.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210,