

TABLE 1
[Datum NAD 1983]

Event	Location	Event date
(1) Charlevoix Venetian Festival Friday Night Fireworks; Charlevoix, MI.	All U.S. navigable waters of Lake Charlevoix, in the vicinity of Depot Beach, within the arc of a circle with an approximate 1200-foot radius from the fireworks launch site located on a barge in position 45°19'08" N, 085°14'18" W.	July 26, 2019 from 9:30 p.m. to 11 p.m.
(2) Charlevoix Venetian Saturday Night Fireworks; Charlevoix, MI.	All U.S. navigable waters of Round Lake within the arc of a circle with an approximate 250-foot radius from the fireworks launch site located on a barge in position 45°19'03" N, 085°15'18" W.	July 27, 2019 from 9:30 p.m. to 11 p.m.
(3) Elk Rapids Harbor Days Fireworks; Elk Rapids, MI.	All U.S. navigable waters within the arc of a circle with an approximate 350-foot radius from the fireworks launch site located on a barge in position 44°54'6.95" N, 85°25'3.11" W.	August 3, 2019 from 9:30 p.m. to 10:30 p.m.
(4) Nautical City Fireworks; Rogers City.	All U.S. navigable waters within the arc of a circle with an approximate 560-foot radius from the fireworks launch site located near Harbor View Road in position 45°25'04.72" N, 83°47'51.21" W.	August 4, 2019 from 9:30 p.m. to 10:30 p.m. Rain date August 11, 2019 from 9:30 p.m. to 10:30 p.m.

This action is being taken to provide for the safety of life on navigable waterways during the fireworks displays. The regulations for safety zones within the Captain of the Port Sault Sainte Marie Zone, § 165.918, apply for these fireworks displays.

This notice of enforcement is issued under authority of 33 CFR 165.918 and 5 U.S.C. 552(a). In addition to this notice of enforcement in the **Federal Register**, the Coast Guard will provide the maritime community with advance notification of this enforcement period via Broadcast Notice to Mariners or Local Notice to Mariners. If the Captain of the Port Sault Sainte Marie determines that the safety zone need not be enforced for the full duration stated in this notice of enforcement he or she may use a Broadcast Notice to Mariners to grant general permission to enter the respective safety zone.

Dated: July 22, 2019.

P.S. Nelson,

Captain, U.S. Coast Guard, Captain of the Port Sault Sainte Marie.

[FR Doc. 2019-15789 Filed 7-24-19; 8:45 am]

BILLING CODE 9110-04-P

DEPARTMENT OF HOMELAND SECURITY

Coast Guard

33 CFR Part 165

[Docket No. USCG-2019-0593]

Safety Zone; Recurring Events in Captain of the Port Duluth Zone—Superior Man Triathlon

AGENCY: Coast Guard, DHS.

ACTION: Notice of enforcement of regulation.

SUMMARY: The Coast Guard will enforce the safety zone regulation for the

Superior Man Triathlon event in Duluth, MN from 5:30 a.m. through 8:30 a.m. on August 10, 2019. This action is necessary to protect participants and spectators during the event. During the enforcement period, entry into, transiting, or anchoring within the safety zone is prohibited unless authorized by the Captain of the Port Duluth or his or her designated on-scene representative.

DATES: The regulations in Table 1 to 33 CFR 165.94, item (11), will be enforced from 5:30 a.m. through 8:30 a.m. on August 10, 2019.

FOR FURTHER INFORMATION CONTACT: If you have questions on this document, call or email LT Abbie Lyons, Chief of Waterways Management, Coast Guard; telephone (218) 725-3818, email DuluthWWM@uscg.mil.

SUPPLEMENTARY INFORMATION: The Coast Guard will enforce the safety zone regulation for the annual Superior Man Triathlon event in 33 CFR 165.943, Table 1, item (11), from 5:30 a.m. through 8:30 a.m. on August 10, 2019 on all waters of the Duluth Harbor Basin, Northern Section in Duluth, MN within an imaginary line created by the following coordinates: 46°46'36" N, 092°06'06" W, moving southeast to 46°46'32" N, 092°06'01" W, then moving northeast to 46°46'45" N, 092°05'45" W, then moving northwest to 46°46'49" N, 092°05'49" W, and finally returning to the starting position.

Entry into, transiting, or anchoring within the safety zone is prohibited unless authorized by the Captain of the Port Duluth or his or her designated on-scene representative. The Captain of the Port Duluth or his or her on-scene representative may be contacted via VHF Channel 16.

This document is issued under authority of 33 CFR 165.943 and 5 U.S.C. 552(a). In addition to this

publication in the **Federal Register**, the Coast Guard will provide the maritime community with advance notification of the enforcement of this safety zone via Broadcast Notice to Mariners.

Dated: July 22, 2019.

F.M. Smith,

Commander, U.S. Coast Guard, Captain of the Port Duluth.

[FR Doc. 2019-15798 Filed 7-24-19; 8:45 am]

BILLING CODE 9110-04-P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R04-OAR-2017-0758; FRL-9996-92-Region 4]

Air Plan Approval; Kentucky: Jefferson County Definitions and Federally Enforceable District Origin Operating Permits

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: The Environmental Protection Agency (EPA) is approving State Implementation Plan (SIP) revisions submitted under cover letters dated December 21, 2016, and August 25, 2017, by the Commonwealth of Kentucky, through the Energy and Environment Cabinet (Cabinet). The SIP revisions were submitted by the Cabinet on behalf of the Louisville Metro Air Pollution Control District (LMAPCD or District) and make amendments to Jefferson County's regulations regarding definitions and the federally enforceable district origin operating permit (FEDOOP) program. EPA is approving the revisions modifying these regulations because the Agency believes

they are consistent with the Clean Air Act (CAA or Act).

DATES: This rule will be effective August 26, 2019.

ADDRESSES: EPA has established a docket for this action under Docket Identification No. EPA-R04-OAR-2017-0758. All documents in the docket are listed on the www.regulations.gov website. Although listed in the index, some information is not publicly available, *i.e.*, Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through www.regulations.gov or in hard copy at the Air Regulatory Management Section, Air Planning and Implementation Branch, Air and Radiation Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW, Atlanta, Georgia 30303-8960. EPA requests that if at all possible, you contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section to schedule your inspection. The Regional Office's official hours of business are Monday through Friday 8:30 a.m. to 4:30 p.m., excluding Federal holidays.

FOR FURTHER INFORMATION CONTACT: D. Brad Akers, Air Regulatory Management Section, Air Planning and Implementation Branch, Air and Radiation Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW, Atlanta, Georgia 30303-8960. Mr. Akers can be reached via telephone at 404-562-9089 or via electronic mail at akers.brad@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Background

EPA is approving changes to the Jefferson County portion of the Kentucky SIP that were provided to EPA through letters dated December 21, 2016 and August 25, 2017.^{1 2} Both submittals make changes to Regulation 1.02,—“Definitions,” to incorporate various new definitions and revise existing definitions. The August 25, 2017,

¹ EPA notes that the Agency received the SIP revision dated August 25, 2017 on August 29, 2017.

² In 2003, the City of Louisville and Jefferson County governments merged and the “Jefferson County Air Pollution Control District” was renamed the “Louisville Metro Air Pollution Control District.” However, each of the regulations in the Jefferson County portion of the Kentucky SIP still has the subheading “Air Pollution Control District of Jefferson County.” Thus, to be consistent with the terminology used in the SIP, we refer throughout this notice to regulations contained in the Jefferson County portion of the Kentucky SIP as the “Jefferson County” regulations.

submittal also makes changes to Regulation 2.17,—“Federally Enforceable District Origin Operating Permits [FEDOOP],” to make clarifying and administrative edits to this portion of the minor source operating permit program. The changes addressed in this final rulemaking also correct typographical errors, make minor administrative and clarifying edits, and recodify sections of the existing rules.

Specifically, the August 25, 2017, SIP revision includes several changes to Regulation 1.02,—“Definitions,” as follows: (1) Adds a definition for “administrative permit revision”; (2) adds a definition for “emissions unit” or “facility”; (3) adds a definition for “insignificant activity”; (4) adds a definition for “minor permit revision”; (5) adds a definition for “minor source”; (6) adds a definition for “regulated air pollutant”; (7) adds a definition for “responsible official”; (8) adds a definition for “significant permit revision”; (9) adds a definition for “trivial activities”; (10) adds a definition for “twelve month rolling period” or “12-month rolling period”; and (11) makes other clarifying and administrative edits to definitions throughout the Section, including renumbering. The December 21, 2016, submittal³ makes further edits to Regulation 1.02 to incorporate changes to the definition of volatile organic compounds (VOC), consistent with Federal regulations, and to make other administrative edits to definitions throughout the Section.

The August 25, 2017, SIP revision also modifies Regulation 2.17 to include provisions for Section 4,—“Permit Applications,” to describe the required content of FEDOOP applications, including the treatment of “insignificant activities” and “trivial activities.” The District’s changes at Regulation 2.17, Section 4—as applicable to sources subject to FEDOOP requirements—are consistent with EPA’s permit application requirements for title V sources. Furthermore, Regulation 2.17 is

³ The December 21, 2016, SIP revision includes version 14 of Regulation 1.02, but was submitted before version 13 was submitted. Regulation 1.02, version 13 was submitted on August 25, 2017. The December 21, 2016, submittal includes two separate redline/strikeout documents for Regulation 1.02. The first document, beginning on page 13 of the PDF submittal, shows all changes made in versions 11, 12, 13, and 14 of that rule. The second document, beginning on page 27 of the pdf submittal, shows only those changes made in version 14. EPA previously approved versions 11 and 12. See 81 FR 87815 (December 6, 2016); 82 FR 35101 (July 28, 2017). Accordingly, we are only approving changes included in versions 13 and 14 of Regulation 1.02—as submitted on August 25, 2017, and December 21, 2016, respectively—in this action.

changed at Section 3 to clarify that a set 5-year term applies to FEDOOPs prior to a required renewal. There are no Federal term limit requirements applicable to these minor source operating permits, though EPA notes the 5-year time period is consistent with Federal title V requirements.

See EPA’s May 20, 2019, (84 FR 22771) proposed rule (NPRM) for further detail on these changes and EPA’s rationale for approving them. EPA received no adverse comments on the NPRM. Therefore, in this action, EPA is approving these SIP revisions that make changes to Jefferson County’s definitions and FEDOOP regulations because they are consistent with the CAA.

II. Incorporation by Reference

In this document, EPA is finalizing regulatory text that includes incorporation by reference. In accordance with requirements of 1 CFR 51.5, EPA is finalizing the incorporation by reference of Jefferson County’s Regulation 1.02,—“Definitions,” version 14, State effective September 21, 2016,⁴ which makes various changes to applicable definitions, and Regulation 2.17,—“Federally Enforceable District Origin Operating Permits,” version 4, effective May 15, 2013, which adds provisions describing permit application content for these types of permits. EPA has made, and will continue to make, these materials generally available through www.regulations.gov and at the EPA Region 4 Office (please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section of this preamble for more information). Therefore, these materials have been approved by EPA for inclusion in the State implementation plan, have been incorporated by reference by EPA into that plan, are fully federally enforceable under sections 110 and 113 of the CAA as of the effective date of the final rulemaking of EPA’s approval, and will be incorporated by reference in the next update to the SIP compilation.⁵

⁴ The District approved version 13 of Regulation 1.02 on July 2, 2013, and version 14 on September 21, 2016. The Commonwealth forwarded the regulations to EPA in the opposite order. Although the most recent submittal by the Commonwealth transmits version 13, EPA understands the Commonwealth’s intent is to incorporate version 14 of the regulation into the SIP (thereby incorporating changes in both versions 13 and 14). For that reason, EPA is incorporating by reference Regulation 1.02 as of version 14’s State-effective date, September 21, 2016.

⁵ See 62 FR 27968 (May 22, 1997).

III. Final Action

EPA is approving Kentucky’s December 21, 2016, and August 25, 2017, SIP revisions. Specifically, EPA is approving these SIP revisions to Jefferson County’s Regulations 1.02 and 2.17. The changes at Regulation 1.02 add or modify definitions relating to the permitting program, modify the definition of VOC, and make other clarifying and administrative edits throughout the rule. The changes to Regulation 2.17 specify required content of permit applications and set a term limit and renewal period for FEDOOPs, consistent with similar practices for the Federal title V permitting program. As discussed in further detail in EPA’s May 20, 2019, (84 FR 22771) NPRM, the Agency is approving these SIP revisions because the Agency has determined that they are consistent with the CAA and will not interfere with attainment or maintenance of any NAAQS, reasonable further progress, or any other applicable requirement.

IV. Statutory and Executive Order Reviews

Under the CAA, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable Federal regulations. See 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA’s role is to approve state choices, provided that they meet the criteria of the CAA. These actions merely approve state law as meeting Federal requirements and do not impose additional requirements beyond those imposed by state law. For that reason, these actions:

- Are not a significant regulatory action subject to review by the Office of Management and Budget under Executive Orders 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);
- Are not an Executive Order 13771 (82 FR 9339, February 2, 2017) regulatory action because SIP approvals are exempted under Executive Order 12866;
- Do not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);

- Are certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);
- Do not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);
- Do not have federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- Are not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- Are not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- Are not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the CAA; and
- Do not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

The SIP is not approved to apply on any Indian reservation land or in any other area where EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, these rules do not have tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000), nor will they impose substantial direct costs on tribal governments or preempt tribal law.

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in

the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a “major rule” as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the CAA, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by September 23, 2019. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. See section 307(b)(2).

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Carbon monoxide, Incorporation by Preference, Lead, Nitrogen dioxide, Ozone, Particulate matter, Reporting and recordkeeping requirements, Sulfur oxides, Volatile organic compounds.

Dated: July 11, 2019.

Mary S. Walker,
Regional Administrator, Region 4.

40 CFR part 52 is amended as follows:

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

- 1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

Subpart S—Kentucky

- 2. Section 52.920(c), Table 2, is amended by:
 - a. Under the heading “Reg 1—General Provisions,” revising the entry for “1.02”; and
 - b. Under the heading “Reg 2—Permit Requirements,” revising the entry for “2.17”.

The revisions read as follows:

§ 52.920 Identification of plan.

* * * * *
(c) * * *

TABLE 2—EPA-APPROVED JEFFERSON COUNTY REGULATIONS FOR KENTUCKY

Reg	Title/subject	EPA approval date	Federal Register notice	District effective date	Explanation
Reg 1—General Provisions					

TABLE 2—EPA-APPROVED JEFFERSON COUNTY REGULATIONS FOR KENTUCKY—Continued

Reg	Title/subject	EPA approval date	Federal Register notice	District effective date	Explanation
1.02	Definitions	7/25/2019	[Insert citation of publication]	09/21/2016	
Reg 2—Permit Requirements					
2.17	Federally Enforceable District Origin Operating Permits.	7/25/2019	[Insert citation of publication]	5/15/2013	

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 [FR Doc. 2019–15762 Filed 7–24–19; 8:45 am]
 BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA–R08–OAR–2019–0063; FRL–9996–96–Region 8]

Approval and Promulgation of Air Quality Implementation Plans; State of Utah; Revisions to Nonattainment Permitting Regulations

AGENCY: Environmental Protection Agency (EPA).
ACTION: Final rule.

SUMMARY: The Environmental Protection Agency (EPA) is taking final action to approve State Implementation Plan (SIP) revisions submitted by the State of Utah on March 27, 2014, and August 7, 2018. The submittals revise the portions of the Utah Administrative Code (UAC) that pertain to the issuance of Utah air quality permits for major sources in nonattainment areas. This action is being taken under the Clean Air Act (CAA or Act).

DATES: This final rule is effective on August 26, 2019.

ADDRESSES: The EPA has established a docket for this action under Docket ID No. EPA–R08–OAR–2019–0063. All documents in the docket are listed on the <http://www.regulations.gov> website. Although listed in the index, some information is not publicly available, e.g., confidential business information (CBI) or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form.

Publicly available docket materials are available through <http://www.regulations.gov>, or please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section for additional availability information.

FOR FURTHER INFORMATION CONTACT:

Kevin Leone, Air and Radiation Division, EPA, Region 8, Mailcode 8ARD–QP, 1595 Wynkoop Street, Denver, Colorado 80202–1129, (303) 312–6227, leone.kevin@epa.gov.

SUPPLEMENTARY INFORMATION:

Throughout this document “we,” “us,” and “our” means the EPA.

I. Background

The EPA is taking final action to fully approve two revisions submitted by the State of Utah on March 27, 2014, and August 7, 2018. The EPA published a proposed rulemaking for these submittals on June 5, 2019 (84 FR 26049). As stated in our proposed rulemaking, Utah submitted revisions to their nonattainment New Source Review (NNSR) permitting program on August 20, 2013. The August 20, 2013 submittal added volatile organic compounds (VOCs) as a fine particulate matter (PM_{2.5}) precursor to the NNSR program; however, the submittal did not establish a significant emissions rate (SER) for VOC to determine when a modification at an existing major source would be a major modification subject to NNSR review. On March 27, 2014, Utah submitted a revision to address the omission and establish the VOC SER. The EPA determined that Utah needed to submit further revisions to address the remaining deficiencies in the NNSR permitting program in order for the EPA to fully approve Utah’s August 20, 2013 submittal. These deficiencies are outlined in our proposed rulemaking.

On September 30, 2016 Utah submitted to the EPA a letter

committing to address the remaining deficiencies in the State’s nonattainment permitting program in R307–403 that were not addressed in the August 20, 2013 submittal (see docket). Based on the September 30, 2016 commitment letter, on February 3, 2017 (82 FR 918), the EPA conditionally approved Utah’s August 20, 2013 submittal. On October 5, 2017 (82 FR 46417), we approved a June 29, 2017 submittal that, among other things, addressed the deficiency in R307–403–6 identified in our conditional approval.

On August 7, 2018, Utah submitted further revisions to address the remaining deficiencies in their NNSR program. This submittal also provides a technical demonstration for exempting ammonia as a PM_{2.5} precursor in the Logan, Utah-Idaho PM_{2.5} nonattainment areas and a technical basis for setting an ammonia SER of 70 tons per year in the Salt Lake City and Provo PM_{2.5} nonattainment areas.

We provided a detailed explanation of the basis for our proposed approval in our June 5, 2019, rulemaking, which will not be restated here. See 84 FR 26049. We invited comment on all aspects of our proposal and provided a 30-day comment period. The comment period ended on July 5, 2019.

II. Response to Comments

We received no comments during the public comment period.

III. Final Action

As outlined in our proposed rulemaking, the EPA is taking final action to approve the addition of new and revised rules and renumbering to rules R307–101 and R307–403 that were submitted by Utah on March 27, 2014 and August 7, 2018. This final action, in tandem with our October 5, 2017 approval of R307–403–6, converts the