in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 6, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will efile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCONlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 17, 2019.
Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019–15572 Filed 7–22–19; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator and Foreign Utility Company Status

Mesteno Windpower, LLC .............................................................. EG19–90–000
Kawailoa Solar, LLC ................................................................. EG19–91–000
Seymour Hills Wind Project, LLC ................................................ EG19–92–000
Wilkinson Solar LLC ................................................................. EG19–93–000
Oberon Solar IA, LLC ................................................................. EG19–94–000
Whitetower Holdings UK Ltd .................................................... FC19–4–000

Take notice that during the month of June 2019, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission’s regulations. 18 CFR 366.7(a) (2018).

Dated: July 16, 2019.
Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019–15573 Filed 7–22–19; 8:45 am]
BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–9997–02–OAR]

Allocations of Cross-State Air Pollution Rule Allowances From Foreign Utility Companies for 2019 Control Periods

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of data availability.

SUMMARY: The Environmental Protection Agency (EPA) is providing notice of the availability of data on emission allowance allocations to certain units under the Cross-State Air Pollution Rule (CSAPR) trading programs. EPA has completed final calculations for the first round of allocations of allowances from the CSAPR new unit set-asides (NUSAs) for the 2019 control periods and has posted spreadsheets containing the calculations on EPA’s website.

DATES: July 23, 2019.

FOR FURTHER INFORMATION CONTACT: Questions concerning this action should be addressed to Kenon Smith at (202) 343–9164 or smith.kenon@epa.gov or Jason Kuhns at (202) 564–3236 or kuhns.jason@epa.gov.

SUPPLEMENTARY INFORMATION: Under each CSAPR trading program where EPA is responsible for determining emission allowance allocations, a portion of each state’s emissions budget for the program for each control period is reserved in a NUSA (and in an additional Indian country NUSA in the case of states with Indian country within their borders) for allocation to certain units that would not otherwise receive allowance allocations. The procedures for identifying the eligible units for each control period and for allocating allowances from the NUSAs and Indian country NUSAs to these units are set forth in the CSAPR trading program regulations at 40 CFR 97.411(b) and 97.412 (NOx Annual), 97.511(b) and 97.512 (NOx Ozone Season Group 1), 97.611(b) and 97.612 (SO2 Group 1), 97.711(b) and 97.712 (SO2 Group 2), and 97.811(b) and 97.812 (NOx Ozone Season Group 2). Each NUSA allowance allocation process involves up to two rounds of allocations to eligible units, termed “rounds” and “existing” units by the allocation to “existing” units of any allowances not allocated to new units.

In a notice of data availability (NODA) published in the Federal Register on May 28, 2019 (84 FR 24506), EPA provided notice of preliminary calculations for the first-round 2019 NUSA allowance allocations and described the process for submitting any objections. The only objection EPA received in response to the May 28, 2019 NODA was subsequently withdrawn. This NODA concerns the final calculations for the first round of 2019 NUSA allocations, which are unchanged from the preliminary calculations.


EPA notes that an allocation or lack of allocation of allowances to a given unit does not constitute a determination that CSAPR does or does not apply to the unit. EPA also notes that, under 40 CFR 97.411(c), 97.511(c), 97.611(c), 97.711(c), and 97.811(c), allocations are subject to potential correction if a unit to which allowances have been allocated for a given control period is not actually an affected unit as of the start of that control period.