

a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* August 30, 2019.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14799-001.

m. The application is not ready for environmental analysis at this time.

n. *The proposed Evelyn Project would be operated in a run-of-river mode and would consist of:* (1) An existing estimated 223-acre impoundment at a pool elevation of 617.38 feet mean sea level (North American Vertical Datum of 1988); (2) an existing concrete dam with a 246-foot-long, 34-foot-wide, and 38.2-foot-high spillway and a 148-foot-long, 38.2-foot-high, and 52-foot-wide lock chamber; (3) a new 73-foot-long by 52-foot-wide reinforced concrete powerhouse that would be submerged in the existing lock chamber, with five Flygt axial-flow propeller turbine generator units each rated at 560-kilowatts (kW), for a total installed capacity of 2.8 MW; (4) a new 110-foot-long buried cable transmitting power from the submerged powerhouse to a new two story, 48-foot-long by 30-foot-wide Control Building onshore which would house the project controls; (5) a new 600-foot-long, 12.47-kilovolt overhead transmission line that would connect to an existing Jackson Energy Cooperative line of the same voltage; and (6) appurtenant facilities. The estimated average annual generation would be 11,274 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance—December 2019

Issue notice of ready for environmental analysis—December 2019

Commission issues EA—August 2020

Comments on EA—September 2020

Dated: July 15, 2019.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER17-1821-002]

Panda Stonewall LLC; Notice Establishing Answer Period

On July 10, 2019, Panda Stonewall LLC (Panda) filed a Motion for Extension of Time (Motion), from July 18, 2019 to October 8, 2019, to file briefs opposing exceptions to the Initial Decision, in the above referenced proceedings. Included in the Motion was a request that the Commission shorten to two days the period for answers to the Motion. Joint Customers¹ and Commission Trial Staff filed answers opposing Panda's request for a shortened answer period.

Upon consideration, notice is hereby given that answers to Panda's Motion are due by 5 p.m. Eastern Time on July 17, 2019.

Dated: July 16, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-15482 Filed 7-19-19; 8:45 am]

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¹The Joint Customers are Old Dominion Electric Cooperative, North Carolina Electric Membership Corporation, Northern Virginia Electric Cooperative, Inc., and Dominion Energy Services, Inc., on behalf of Virginia Electric and Power Company d/b/a Dominion Energy Virginia/North Carolina.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-479-000]

Northern Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for The Proposed Bushton to Clifton A-Line Replacement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Bushton to Clifton A-line Abandonment Project (Project) involving construction and operation of facilities by Northern Natural Gas Company (Northern) in Clay, Cloud, Ellsworth, Lincoln, Ottawa, and Rice counties in Kansas. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to discover concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on August 15, 2019.

You can make a difference by submitting your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this project to the Commission before the opening of this docket on June 7, 2019, you will