

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 12, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-15377 Filed 7-18-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: RP19-67-000.

Applicants: Columbia Gas of Ohio, Inc.

Description: Tariff filing per 284.123(b),(e)/: COH Rates effective July 1, 2019 to be effective 7/1/2019 under PR19-67.

Filed Date: 7/11/19.

Accession Number: 201907115046.

Comments/Protests Due: 5 p.m. ET 8/1/19.

Docket Numbers: RP19-1382-000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20190711 Negotiated Rate to be effective 7/12/2019.

Filed Date: 7/11/19.

Accession Number: 20190711-5109.

Comments Due: 5 p.m. ET 7/23/19.

Docket Numbers: RP19-1383-000.

Applicants: Dominion Energy Transmission, Inc.

Description: § 4(d) Rate Filing: DETI—July 11, 2019 Negotiated Rate Agreements to be effective 7/12/2019.

Filed Date: 7/11/19.

Accession Number: 20190711-5133.

Comments Due: 5 p.m. ET 7/23/19.

Docket Numbers: RP19-1384-000.

Applicants: Southwest Energy, L.P.
Description: Joint Petition for Temporary Waiver of Commission Policies, Capacity Release Regulations and Policies of Southwest Energy, L.P., et al. under RP19-1384.

Filed Date: 7/11/19.

Accession Number: 20190711-5151.

Comments Due: 5 p.m. ET 7/23/19.

Docket Numbers: RP19-846-001.

Applicants: Black Hills Shoshone Pipeline, LLC.

Description: Request for Extension of Time to Implement NAESB 3.1

Standards Per Order No. 587-Y of Black Hills Shoshone Pipeline LLC under RP19-846.

Filed Date: 7/11/19.

Accession Number: 20190711-5158.

Comments Due: 5 p.m. ET 7/19/19.

Docket Numbers: RP19-1291-002.

Applicants: Paiute Pipeline Company.

Description: Compliance filing Compliance Filing—RP19-1291 to be effective 7/1/2019.

Filed Date: 7/12/19.

Accession Number: 20190712-5146.

Comments Due: 5 p.m. ET 7/24/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 15, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-15378 Filed 7-18-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-484-000]

Kinder Morgan Louisiana Pipeline LLC; Notice of Application

Take notice that on June 28, 2019, Kinder Morgan Louisiana Pipeline LLC (Kinder Morgan), at 1001 Louisiana Street, Houston, Texas 77002, filed an application in the above reference docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) to construct certain facilities. Kinder Morgan proposes to construct, and operate the Acadiana Project (Project). The Project involves the: (1) Installation of three (3) new gas fired compressor units totaling 95,700 International Organization for Standardization (ISO) horsepower at Kinder Morgan's existing Compressor

Station No. 760 in Acadia Parish, Louisiana, (2) modifications to meter piping at Kinder Morgan's existing Columbia Gulf Transmission Meter Station in Evangeline Parish, Louisiana, and (3) the installation of auxiliary facilities at both locations, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Bruce H. Newsome, Vice President, Kinder Morgan Louisiana Pipeline LLC, 3250 Lacey Road, 7th Floor, Downers Grove, Illinois 60515-7918, by telephone at (630) 725-3070 or by email at bruce_newsome@kindermorgan.com.

Specifically, the Project will allow Kinder Morgan to increase firm north-to-south transportation capacity on its system by 894,000 dekatherms per day (Dth/d) from existing pipeline that interconnects to an existing delivery point with Sabine Pass Liquefaction, LLC (SPL) at SPL's liquefied natural gas export terminal at Sabine Pass in Cameron Parish, Louisiana. The expansion capacity (894,000 Dth/d) will be combined with 145,000 Dth/d of existing system capacity that has been reserved for the Project to enable Kinder Morgan to meet the request of SPL, which has executed a binding precedent agreement with Kinder Morgan for 945,000 Dth/d of transportation capacity for delivery of feedstock gas to the SPL Export Terminal. The estimated cost of the Project is \$143,048,567.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and