of capital spending at BEA and for Census/VPIP.

Finally, BEA offers that more detailed information about equipment and structures leased from others under operating leases would be useful for statistical purposes.

Commission Response

As discussed above, the public utilizes the data in FERC Form Nos. 1 and 1–F to assist in monitoring the rates, the financial condition of entities and in assessing energy markets. BEA’s comments in support of the collection of the FERC Form Nos. 1 and 1–F data provide tangible examples of this utilization and reflect the public benefit of reporting this information. As further discussed above, the instant request to review and approve contains no changes to the reporting requirements for the existing information collections.

FERC Form No. 3–Q, Quarterly Financial Report of Electric Utilities, Licensees, and Natural Gas Companies

OMB Control No.: 1902–0205.

Abstract: The FERC Form No. 3–Q is a quarterly financial and operating report for rate regulation, market oversight analysis, and financial audits which supplements the (a) FERC Form Nos. 1 and 1–F, for the electric industry, or the (b) FERC Form No. 2 (Annual Report for Major Natural Gas Companies; OMB Control No. 1902–0028) and FERC Form No. 2–A (Annual Report for Nonmajor Natural Gas Companies; OMB Control No. 1902–0030), for the natural gas industry. The FERC Form No. 3–Q is submitted for all Major and Nonmajor electric utilities, licensees, and natural gas companies.7 FERC Form No. 3–Q includes a basic set of financial statements:

- Comparative Balance Sheet,
- Statement of Income and Statement of Retained Earnings,
- Statement of Cash Flows,
- Statement of Comprehensive Income and Hedging Activities, and
- Supporting schedules containing supplementary information.

Electric respondents report:

- Revenues and the related quantities of electric sales and electricity transmitted,
- Account balances for all electric operation and maintenance expenses,
- Selected plant cost data; and
- Other statistical information.

Natural gas respondents include:

- Monthly and quarterly quantities of gas transported and associated revenues,
- Storage, terminating and processing services,
- Natural gas customer accounts and details of service, and
- Operational expenses, depreciation, depletion and amortization of gas plant.

Type of Respondent: Major and nonmajor electric utilities, licensees, and natural gas companies.

Estimate of Annual Burden: The estimated annual burden and cost (as rounded) follow. (The estimated hourly cost used for the FERC Form No. 3–Q is $79 (for wages plus benefits) and is described above, under the FERC Form No. 1):

FERC FORM No. 3–Q

<table>
<thead>
<tr>
<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden hours &amp; cost per response</th>
<th>Total annual burden hours &amp; total annual cost</th>
<th>Annual cost per respondent ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td>FERC 3–Q (electric)</td>
<td>212</td>
<td>3</td>
<td>636</td>
<td>168 hrs.; $13,272</td>
<td>$106,848</td>
</tr>
<tr>
<td>FERC 3–Q (natural gas)</td>
<td>165</td>
<td>3</td>
<td>495</td>
<td>167 hrs.; $13,193</td>
<td>$82,665</td>
</tr>
<tr>
<td>Total for FERC 3–Q</td>
<td></td>
<td></td>
<td>1,131</td>
<td>189,513 hrs.; $14,971,527</td>
<td></td>
</tr>
</tbody>
</table>

Comments: Comments are invited on:

1. Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
2. The accuracy of the agency’s estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used;
3. Ways to enhance the quality, utility and clarity of the information collections; and
4. Ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 11, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–15294 Filed 7–17–19; 8:45 am]

BILLING CODE 6717–01–P

7 18 CFR 260.1(b) states that for natural gas companies as defined by the Natural Gas Act, Major pertains to a company whose combined gas transported or stored for a fee exceeds 50 million Dth

ENVIRONMENTAL PROTECTION AGENCY


Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Transportation Conformity Determinations for Federally Funded and Approved Transportation Plans, Programs and Projects (Reinstatement)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) is planning to submit an information collection request (ICR), Transportation Conformity Determinations for Federally Funded and Approved Transportation Plans, Programs, and Projects (EPA ICR Number 2130.06, OMB Control Number 2060–0561), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed reinstatement of the ICR, which was approved through March 31, 2019. Public comments were previously requested via the Federal Register on November 19, 2018 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public.

DATES: Additional comments may be submitted on or before August 19, 2019.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OAR–2007–0269, to (1) EPA online using www.regulations.gov (our preferred method) or by mail to: EPA

FERC Form No. 2, but having total gas sales or volume transactions exceeding 200,000 Dth in each of the three previous calendar years.
The U.S. Environmental Protection Agency’s (EPA) Office of the Administrator is giving notice that it proposes to create a new system of records pursuant to the provisions of the Privacy Act of 1974. iComplaints EEO Case Management System (ICOM) is being created to support the Agency’s Employment Complaints Resolution program as required by the Equal Employment Opportunity Commission (EEOC) and in compliance with the requirements of the Code of Federal Regulations.

DATES: Persons wishing to comment on this system of records notice must do so by August 19, 2019. New routine uses for this modified system of records will be effective August 19, 2019.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA–HQ–OEI–2018–0219, by one of the following methods:

- www.regulations.gov: Follow the online instructions for submitting comments.
- Email: oei.docket@epa.gov.
- Fax: (202) 566–1752.

Hand Delivery: OEI Docket, EPA/DC, WJC West Building, Room 3334, 1301 Constitution Ave. NW, Washington, DC. Such deliveries are only accepted during the docket’s normal hours of operation, and special arrangements should be made for deliveries of boxed information.

Instructions: Direct your comments to Docket ID No. EPA–HQ–OEI–2018–0219. The EPA’s policy is that all comments received will be included in the public docket without change and may be made available online at...