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Dated: July 8, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2019-14831 Filed 7-11-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2997-031]

#### South Sutter Water District; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major, new license.

b. *Project No.:* P-2997-031.

c. *Date Filed:* July 1, 2019.

d. *Applicant:* South Sutter Water District (SSWD).

e. *Name of Project:* Camp Far West Hydroelectric Project.

f. *Location:* The existing hydroelectric project is located on the Bear River in Yuba, Nevada, and Placer Counties, California. The project, with the proposed project boundary modifications, would occupy a total of 2,674 acres. No federal or tribal lands occur within or adjacent to the project boundary or along the Bear River downstream of the project.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Brad Arnold, General Manager, South Sutter Water District, 2464 Pacific Avenue, Trowbridge, California 95659.

i. *FERC Contact:* Quinn Emmering, (202) 502-6382, [quinn.emmering@ferc.gov](mailto:quinn.emmering@ferc.gov).

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in

the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* August 30, 2019.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2997-031.

m. The application is not ready for environmental analysis at this time.

n. The existing Camp Far West Hydroelectric Project operates to primarily provide water during the irrigation season, generate power, and meet streamflow requirements for the Bear River. The existing project includes: (1) A 185-foot-high, 40-foot-wide, 2,070-foot-long, zoned, earth-filled main dam; (2) a 45-foot-high, 20-foot-wide, 1,060-foot-long, earth-filled south wing dam; (3) a 25-foot-high, 20-foot-wide, 1,460-foot-long, earth-filled north wing dam; (4) a 15-foot-high, 20-foot-wide, 1,450-foot-long, earth-filled dike; (5) a 1,886-acre reservoir with a gross storage capacity of about 93,737 acre-feet at the normal maximum water surface elevation (NMWSE) of 300 feet; (6) an overflow spillway with a 15-foot-wide concrete approach apron, 300-foot-long ungated, ogee-type concrete structure, and a 77-foot-long downstream concrete chute with concrete sidewalls; (7) a 1,200-foot-long, unlined, rock channel that carries spill downstream to the Bear River; (8) a 22-foot-high, concrete, power intake tower with openings on three sides protected by steel trashracks; (9) a 760-foot-long, 8-foot-diameter concrete tunnel through the left abutment of the main dam that

conveys water from the power intake to the powerhouse; (10) a steel-reinforced, concrete powerhouse with a 6.8-MW, vertical-shaft, Francis-type turbine, which discharges to the Bear River at the base of the main dam; (11) a 25-foot-4-inch-high, concrete, vertical intake tower with openings on three sides protected by steel trashracks that receives water for the outlet works; (12) a 350-foot-long, 48-inch-diameter steel pipe that conveys water from the intake structure to a valve chamber for the outlet works; (13) a 400-foot-long, 7.5-foot-diameter concrete-lined horseshoe tunnel that connects to the valve chamber; (14) a 48-inch-diameter, outlet valve with a 500-cubic-feet-per-second release capacity at NMWSE on the downstream face of the main dam that discharges directly into the Bear River; (15) a switchyard adjacent to the powerhouse; (16) two recreation areas with campgrounds, day-use areas, boat ramps, restrooms, and sewage holding ponds; (17) a recreational water system that includes two pumps in the reservoir that deliver water to a treatment facility that is piped to a 60,000-gallon storage tank to supply water to recreation facilities. The estimated average annual generation (2010 to 2017) is 22,637 megawatt-hours.

SSWD proposes to: (1) Raise the NMWSE of the project reservoir by 5 feet from an elevation of 300 feet to an elevation of 305 feet; (2) replace and restore several recreation facilities; (3) add an existing 0.25-mile road as a primary project road to access the powerhouse and switchyard; and (4) modify the project boundary to account for the removal of the 1.9-mile-long transmission line from the license in 1991, corrections based on current project operation and maintenance, and changes under the category of a contour 20 feet above the 300-ft NMWSE or proximity of 200-horizontal-feet from the 300-foot NMWSE.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

*p. Procedural schedule and final amendments:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance—September 2019

Request Additional Information (if necessary)—September 2019

Issue Acceptance Letter—December 2019

Issue Scoping Document 1 for comments—January 2020

Hold Scoping Meeting—February 2020

Request Additional Information (if necessary)—April 2020

Issue Scoping Document 2—April 2020

Issue notice of ready for environmental analysis—April 2020

Commission issues EA, draft EA, or draft EIS—October 2020

Comments on EA or draft EA or draft EIS—November 2020

Initiate 10(j) process (if necessary)—December 2020

Commission issues final EA of final EIS—April 2021

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: July 8, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* CP16-22-003; CP16-23-002.

*Applicants:* NEXUS Gas Transmission, LLC, et al.

*Description:* Abbreviated Joint Application for Amendment to Certificate of Public Convenience and Necessity, and Authorization to Abandon by Lease of NEXUS Gas Transmission, LLC, et al. under CP16-22, et al.

*Filed Date:* 7/2/19.

*Accession Number:* 20190702-5218.

*Comments Due:* 5 p.m. ET 7/23/19.

*Docket Numbers:* RP18-75-005.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Compliance filing FRQ Settlement Compliance Filing 2 re Docket RP18-75 to be effective 8/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5116.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1044-001.

*Applicants:* Cheniere Corpus Christi Pipeline, L.P.

*Description:* Request for Temporary Waiver and Extension of Time to Implement NAESB 3.1 Standards Per Order No. 587-Y of Cheniere Corpus Christi Pipeline, LP under RP19-1044.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5419.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1353-000.

*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) Rate Filing: 20190701 Section 4 Rate Case Part 1 of 3 to be effective 8/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5105.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1354-000.

*Applicants:* Enable Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate Filing—July 1 2019 Encana 1011022 to be effective 7/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5106.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1355-000.

*Applicants:* Columbia Gulf Transmission, LLC.

*Description:* § 4(d) Rate Filing: ELEOP Facilities Tariff References to be effective 8/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5107.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1356-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta Gas 8438 to various shippers eff 7-1-2019) to be effective 7/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5108.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1357-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Aethon 50488, 37657 to Scona 51294, 91297) to be effective 7/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5109.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1358-000.

*Applicants:* Texas Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Gulfport 35445, 34939 to Eco-Energy 38093, 38094) to be effective 7/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5110.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1359-000.

*Applicants:* ETC Tiger Pipeline, LLC.

*Description:* § 4(d) Rate Filing: Housekeeping Filing on 7-1-19 to be effective 8/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5147.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1360-000.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* § 4(d) Rate Filing: Neg Rate 2019-06-27-19 5 sharing Ks to be effective 7/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5175.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1361-000.

*Applicants:* Fayetteville Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: Housekeeping Filing on 7-1-19 to be effective 8/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5202.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1362-000.

*Applicants:* RH energytrans, LLC.

*Description:* § 4(d) Rate Filing: RH energytrans, LLC—Filing of Baseline Tariff, Dkt. No. CP18-6-000 Compliance to be effective 9/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5219.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1363-000.

*Applicants:* NEXUS Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Amended CNX Gas 860004 to be effective 7/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5223.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1364-000.

*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* § 4(d) Rate Filing: Volume No. 2—Twin Eagle SP340846 & SP340847 to be effective 8/1/2019.

*Filed Date:* 7/1/19.

*Accession Number:* 20190701-5265.

*Comments Due:* 5 p.m. ET 7/15/19.

*Docket Numbers:* RP19-1365-000.

*Applicants:* WTG Hugoton, LP.

*Description:* § 4(d) Rate Filing: Annual Fuel Retention Percentage Filing 2019-2020 to be effective 8/1/2019.