

Filed Date: 7/1/19.

Accession Number: 20190701–5230.

Comments Due: 5 p.m. ET 7/22/19.

Docket Numbers: ER19–2320–000.

Applicants: Osceola Windpower, LLC.

Description: Tariff Cancellation:

Osceola Windpower, LLC Notice of Cancellation of Market-Based Rate Tariff to be effective 7/2/2019.

Filed Date: 7/1/19.

Accession Number: 20190701–5235.

Comments Due: 5 p.m. ET 7/22/19.

Docket Numbers: ER19–2321–000.

Applicants: Osceola Windpower II, LLC.

Description: Tariff Cancellation:

Osceola Windpower II, LLC Notice of Cancellation of Market-Based Rate Tariff to be effective 7/2/2019.

Filed Date: 7/1/19.

Accession Number: 20190701–5241.

Comments Due: 5 p.m. ET 7/22/19.

Docket Numbers: ER19–2322–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 211 to be effective 9/1/2019.

Filed Date: 7/1/19.

Accession Number: 20190701–5251.

Comments Due: 5 p.m. ET 7/22/19.

Docket Numbers: ER19–2323–000.

Applicants: Midcontinent

Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing: 2019–07–01 SA 2012 Ameren-City of California, MO 1st Rev WDS to be effective 9/1/2019.

Filed Date: 7/1/19.

Accession Number: 20190701–5261.

Comments Due: 5 p.m. ET 7/22/19.

Docket Numbers: ER19–2324–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3125R6 Basin Electric Power Cooperative NITSA NOA to be effective 6/1/2019.

Filed Date: 7/1/19.

Accession Number: 20190701–5279.

Comments Due: 5 p.m. ET 7/22/19.

Docket Numbers: ER19–2325–000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: APCo-Gulf TFCAT A&R Service Agreements Amendment Filing to be effective 1/1/2019.

Filed Date: 7/1/19.

Accession Number: 20190701–5318.

Comments Due: 5 p.m. ET 7/22/19.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC19–1–000.

Applicants: I Squared Capital.

Description: Self-Certification of FC of I Squared Capital.

Filed Date: 6/28/19.

Accession Number: 20190628–5315.

Comments Due: 5 p.m. ET 7/19/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 1, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–14426 Filed 7–5–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19–2269–000]

Dougherty County Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Dougherty County Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket

authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 22, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 1, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–14427 Filed 7–5–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD19–15–000]

Managing Transmission Line Ratings; Notice of Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission) will convene a staff-led technical conference in the above-referenced proceeding on Tuesday and Wednesday, September 10–11, 2019 from approximately 8:45 a.m. to 5:00 p.m. Eastern time. The conference will be held in Hearing Room 1 at Commission headquarters, 888 First Street NE, Washington, DC 20426. Commissioners may attend and participate.

The purpose of this conference is to discuss issues related to transmission

line ratings, with a focus on dynamic and ambient-adjusted line ratings.¹ In particular, this conference will explore what transmission line rating and related practices might constitute best practices, and what, if any, Commission action in these areas might be appropriate. Further details and a formal agenda will be issued prior to the conference.

The workshop will be open for the public to attend. Advance registration is not required to attend, but is encouraged. Attendees may register at the following web page: <http://www.ferc.gov/whats-new/registration/09-10-19-form.asp>. In-person attendees should allow time to pass through building security procedures before the start time of the technical conference.

Those wishing to participate as a panel member in this conference should submit a nomination form online by 5:00 p.m. on July 17, 2019 at: <http://www.ferc.gov/whats-new/registration/09-10-19-speaker-form.asp>. At this web page, please provide an abstract of the issue(s) you propose to address. Due to time constraints, we may not be able to accommodate all those interested in speaking.

The conference will be transcribed and webcast. Transcripts will be available immediately for a fee from Ace Reporting (202-347-3700). A link to the webcast of this event will be available in the Commission Calendar of Events at www.ferc.gov. The Capitol Connection provides technical support for the webcasts and offers the option of listening to the conferences via phone-bridge for a fee. For additional information, visit www.CapitolConnection.org or call (703) 993-3100.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

For more information about this technical conference, please contact Dillon Kolkmann at Dillon.Kolkmann@ferc.gov or (202) 502-8650. For

¹ For the purposes of this technical conference, the following definitions will be used. "Ambient-adjusted line ratings" are defined as ratings that are adjusted daily, hourly, or more frequently to account for ambient air temperatures. "Dynamic line ratings" are defined as line ratings that are adjusted hourly or more frequently to account for local weather conditions (e.g., ambient temperature, wind, precipitation, solar radiation) and/or conductor parameters (conductor temperature, tension, sag, clearance) based on data collected by local weather and/or line sensors.

information related to logistics, please contact Sarah McKinley at Sarah.Mckinley@ferc.gov or (202) 502-8368.

Dated: June 28, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-14429 Filed 7-5-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-178-000]

Alaska Gasline Development Corporation; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Alaska LNG Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) with the participation of the cooperating agencies listed below, has prepared a draft environmental impact statement (EIS) for the Alaska LNG Project (Project) proposed by the Alaska Gasline Development Corporation (AGDC). AGDC requests authorization to construct and operate new gas treatment facilities, an 806.6-mile-long natural gas pipeline and associated aboveground facilities, and a 20-million-metric-ton per annum liquefaction facility to commercialize the natural gas resources of Alaska's North Slope. The Project would have an annual average inlet design capacity of up to 3.7 billion standard cubic feet per day and a 3.9 billion standard cubic feet per day peak capacity.

The draft EIS assesses the potential environmental effects of Project construction and operation in accordance with the requirements of the National Environmental Policy Act (NEPA). As described in the EIS, the FERC staff concludes that approval of the Project would result in a number of significant environmental impacts, but the majority of impacts would be less than significant based on the impact avoidance, minimization, and mitigation measures proposed by AGDC and those recommended by staff in the draft EIS. However, some of the adverse impacts would be significant even after the implementation of mitigation measures.

The United States (U.S.) Department of Transportation Pipeline and Hazardous Materials Safety Administration, U.S. Environmental Protection Agency, U.S. Army Corps of Engineers, U.S. Coast Guard, Bureau of

Land Management (BLM), U.S. Fish and Wildlife Service, National Park Service, U.S. Department of Energy, and National Marine Fisheries Service participated as cooperating agencies in the preparation of this EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the draft EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the Project.

The BLM will adopt and use the EIS to consider issuing a right-of-way grant for the portion of the Project on BLM-managed lands. Other cooperating agencies will use this EIS in their regulatory processes and to satisfy compliance with NEPA and other related federal environmental laws (e.g., the National Historic Preservation Act).

Section 810(a) of the Alaska National Interest Lands Conservation Act, 16 United States Code 3120(a), also requires the BLM to evaluate the effects of the alternatives presented in the draft EIS on subsistence activities, and to hold public hearings if it finds that any alternative may significantly restrict subsistence uses. The preliminary evaluation of subsistence impacts indicates that the cumulative case analyzed in the draft EIS may significantly restrict subsistence uses for the communities of Nuiqsut, Kaktovik, Utqiagvik, and Anaktuvuk Pass. Therefore, the BLM will hold public hearings and solicit public testimony in these potentially affected communities.

Distribution and Comments on the Draft Environmental Impact Statement

The Commission mailed a copy of the draft EIS to federal, state, and local government representatives and agencies; elected officials; Alaska Native tribal governments and Alaska Native Claims Settlement Act Corporations; and local libraries and newspapers in the area of the Alaska LNG Project. The draft EIS was also mailed to property owners that could be affected by Project facilities, individuals requesting intervenor status in the FERC's proceedings, and other interested parties (i.e., individuals and environmental and public interest groups who provided scoping comments or asked to remain on the mailing list). Paper copy versions of this EIS were mailed to subsistence communities, libraries, and those specifically requesting them; all others received a CD version.