

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-725Z (Mandatory Reliability Standards: IRO Reliability Standards).

OMB Control No.: 1902-0276.

Type of Request: Revisions to the information collection, as discussed in Docket No. RD19-6-000.

Abstract: In a joint petition dated May 30, 2019, the North American Electric Reliability Corporation (NERC) and Western Electricity Coordinating Council (WECC) requested Commission approval for proposed Reliability Standard IRO-002-6 (Reliability Coordination, Monitoring and Analysis). NERC and WECC stated that the “proposed Reliability Standard IRO-002-6 reflects the addition of a regional Variance containing additional requirements applicable to Reliability

Coordinators providing service to entities in the Western Interconnection and none of the continent-wide requirements have been changed from currently effective Reliability Standard IRO-002-5.¹

Type of Respondents: Reliability coordinators (RC) providing service to entities in the Western Interconnection.

*Estimate of Annual Burden:*² The Commission estimates the changes in the annual public reporting burden and cost as follows.

FERC-725Z—CHANGES DUE TO DOCKET NO. RD19-6-000

Information collection requirements	Number of respondents & type of entity ³	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response (\$)	Total annual burden hours & total annual cost (\$)
	(1)	(2)	(1) * (2) = (3)	(4) ⁴	(3) * (4) = (5)
Reporting and Recordkeeping Requirements (continuing in IRO-002-6 [formerly in IRO-002-5]) ⁵	no change	no change.
Increases, due to the Regional Variance of IRO-002-6⁶					
Reporting (R2 & R3), in Yr. 1	2 (RC)	3	6	52 hrs.; \$3,544.84	312 hrs.; \$21,269.04.
Reporting (R2 & R3), in Yr. 2 & ongoing	2 (RC)	1	2	480 hrs.; \$32,721.60	960 hrs.; \$65,443.20.
Total Increase to FERC-725Z in Year 1.	312 hrs.; \$21,269.04.
Total Increase to FERC-725Z in Year 2 and ongoing.	960 hrs.; \$65,443.20.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated

collection techniques or other forms of information technology.

Dated: June 21, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-13723 Filed 6-26-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19-2199-000]

kWantix Trading Fund I, LP; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of kWantix Trading Fund I, LP’s application for market-based rate authority, with an accompanying rate tariff, noting that

¹ The burden related to continent-wide Reliability Standard IRO-002-5 (Reliability Coordination, Monitoring and Analysis) is included in FERC-725Z (Mandatory Reliability Standards: IRO Reliability Standards, OMB Control No. 1902-0276).

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

³ Our estimates are based on the joint petition which indicates at present, only one reliability coordinator, Peak Reliability, provides reliability coordinator services in the Western

Interconnection. In July 2018, Peak Reliability announced that it would cease operations at the end of December 2019. Over the course of 2018 and 2019, several entities have indicated that they will seek certification to perform the reliability coordinator function for their respective footprints in the Western Interconnection. For the purposes of this information collection, the WECC RC certification status was used to estimate the number of entities within the United States making significant progress to become certified Western Interconnection reliability coordinators. The certification progress chart and schedule are posted at the following link: <https://www.wecc.org/EventAnalysisSituationalAwareness/Pages/Certification.aspx>.

⁴ The hourly cost figures, for salary plus benefits, for the new standards are based on Bureau of Labor

Statistics (BLS) information (at http://www.bls.gov/oes/current/naics2_22.htm), as of May 2018, and benefits information for December 2018 (at <https://www.bls.gov/news.release/ecec.nr0.htm>). For salary plus benefits, for reporting requirements, an electrical engineer (code 17-2071) is \$68.17/hour; for the recordkeeping requirements, an information and record clerk (code 43-4199) is \$40.84/hour.

⁵ The reporting and recordkeeping requirements and the associated burden will continue in IRO-002-6 (burden formerly included in IRO-002-5.). The corresponding estimated burden for the 11 RCs continues to be 30 hours per response (or a total estimated burden of 330 hours).

⁶ The estimated burden is for the development phase and the ongoing effort to administer/ implement the variance requirements.

such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 9, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 19, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-13720 Filed 6-26-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF14-1-003]

Southwestern Power Administration; Notice of Filing

Take notice that on June 12, 2019, Southwestern Power Administration submitted tariff filing per: 2013 Integrated System Power Rates Schedule Amendment to be effective July 1, 2019.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on July 12, 2019.

Dated: June 21, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-13719 Filed 6-26-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC19-105-000.

Applicants: Diamond State Generation Partners, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act, et al. of Diamond State Generation Partners, LLC.

Filed Date: 6/20/19.

Accession Number: 20190620-5150.

Comments Due: 5 p.m. ET 7/11/19.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG19-140-000.

Applicants: Polaris Wind Energy LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Polaris Wind Energy LLC.

Filed Date: 6/21/19.

Accession Number: 20190621-5145.

Comments Due: 5 p.m. ET 7/12/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12-2498-019; ER12-2499-019; ER17-382-004; ER17-383-004; ER17-384-004; ER13-764-019; ER14-1927-007; ER18-1416-003; ER11-4055-009; ER12-1566-013; ER14-1548-012; ER16-1327-002; ER12-199-016; ER17-2141-002; ER17-2142-002; ER17-2385-002; ER11-3987-014; ER16-1325-002; ER16-1326-002; ER18-855-003; ER14-1775-007.

Applicants: Alpaugh 50, LLC, Alpaugh North, LLC, CED Ducor Solar 1, LLC, CED Ducor Solar 2, LLC, CED Ducor Solar 3, LLC, CED White River Solar, LLC, CED White River Solar 2, LLC, CED Wistaria Solar, LLC, Copper Mountain Solar 1, LLC, Copper Mountain Solar 2, LLC, Copper Mountain Solar 3, LLC, Copper Mountain Solar 4, LLC, Coram California Development, L.P., Great Valley Solar 1, LLC, Great Valley Solar 2, LLC, Great Valley Solar 3, LLC, Mesquite Solar 1, LLC, Mesquite Solar 2, LLC, Mesquite Solar 3, LLC, Panoche Valley Solar, LLC, SEP II, LLC.

Description: Updated Market Power Analysis for the Southwest Region of the Consolidated Edison, Inc. subsidiaries.

Filed Date: 6/20/19.

Accession Number: 20190620-5154.

Comments Due: 5 p.m. ET 8/19/19.