

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 20, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-13578 Filed 6-25-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-479-000]

#### Northern Natural Gas Company; Notice of Application

Take notice that on June 6, 2019, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP19-479-000 an application pursuant to section 7 of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, requesting authorization to abandon in-place Northern's A-line and J-line located in Clay, Cloud, Ellsworth, Lincoln, Ottawa, and Rice Counties, Kansas, and to construct and operate certain compression facilities at Northern's existing Tescott Compressor Station (CS) in Ottawa County, Kansas (A-line Replacement Project), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Michael T. Loeffler, Senior Director, Certificates and External Affairs, Northern Natural Gas Company, 1111 South 103rd Street, Omaha, Nebraska 68124, or by calling (402) 398-7103.

Specifically, Northern proposes to (1) abandon in place a total of approximately 92.76 miles of 26-inch-diameter A-line and 15.74 miles of 24-inch-diameter J-line; and to (2) construct and operate an additional natural gas-driven ISO-rated 11,152 horsepower Solar Mars turbine unit. Northern states that the project will eliminate the safety risk from leaks, pipeline stress, and provide for safer long-term operation of the mainline. Northern further states that abandonment of these facilities will

not result in any impact on certificated capacity on its system or in a reduction in firm service to existing customers of Northern. The cost to construct the proposed Tescott CS unit is estimated at \$35,088,662.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's

rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on July 11, 2019.

Dated: June 20, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-13584 Filed 6-25-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-480-000]

#### Texas Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on June 11, 2019, Texas Gas Transmission, LLC (Texas Gas), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed a prior notice application pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and its blanket certificate issued in Docket No. CP82-407-000. Texas Gas requests

authorization to plug and abandon Injection/Withdrawal Well No. 5710, abandon in-place its related well lateral line and side valve, and abandon by removal its associated above-ground equipment located in Texas Gas' Leesville Storage Field in Lawrence County, Indiana, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Juan Eligio, Supervisor of Regulatory Affairs, Texas Gas Transmission, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone at (713) 479-3480, or by email at [juan.eligio@bwpmlp.com](mailto:juan.eligio@bwpmlp.com) and Payton Barrientos, Senior Regulatory Analyst, Texas Gas Transmission, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone at (713) 479-8180, or by email at [payton.barrientos@bwpmlp.com](mailto:payton.barrientos@bwpmlp.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record

for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: June 20, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC19-104-000.  
*Applicants:* Hartree Partners, LP, Griffith Energy LLC, Cogen Technologies Linden Venture, L.P., East Coast Power Linden Holding, L.L.C., Footprint Power Salem Harbor Development LP, Brookfield Asset Management Inc.

*Description:* Application for Authorization Under Section 203 of the

Federal Power Act, et al. of Hartree Partners, LP, et al.

*Filed Date:* 6/19/19.

*Accession Number:* 20190619-5196.

*Comments Due:* 5 p.m. ET 7/10/19.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG19-138-000.

*Applicants:* RE Rambler LLC.

*Description:* Notice of Self-

Certification of Exempt Wholesale Generator Status of RE Rambler LLC.

*Filed Date:* 6/20/19.

*Accession Number:* 20190620-5044.

*Comments Due:* 5 p.m. ET 7/11/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-3077-006;

ER10-3071-006; ER10-3074-006;

ER10-3075-006; ER10-3076-006;

ER14-1342-003; ER14-608-003; ER15-

876-003; ER16-1644-003; ER17-1214-

002; ER19-537-002.

*Applicants:* CalPeak Power—Border LLC, CalPeak Power—Enterprise LLC, CalPeak Power—Panoche LLC, CalPeak Power—Vaca Dixon LLC, CalPeak Power LLC, Midway Peaking, LLC, Malaga Power, LLC, MRP San Joaquin Energy, LLC, High Desert Power Project, LLC, MRP Generation Holdings, LLC, Coso Geothermal Power Holdings, LLC.

*Description:* Notice of Change in Status of CalPeak Power—Border LLC, et. al.

*Filed Date:* 6/19/19.

*Accession Number:* 20190619-5132.

*Comments Due:* 5 p.m. ET 7/10/19.

*Docket Numbers:* ER15-1682-007.

*Applicants:* TransCanyon DCR, LLC.

*Description:* Compliance filing:

Formula Rate Template Second Compliance Filing for ADIT to be effective 6/27/2019.

*Filed Date:* 6/20/19.

*Accession Number:* 20190620-5072.

*Comments Due:* 5 p.m. ET 7/11/19.

*Docket Numbers:* ER19-1503-001.

*Applicants:* Midcontinent

Independent System Operator, Inc., Entergy Services, LLC.

*Description:* Tariff Amendment: 2019-06-20 Deficiency Response re Entergy OpCos Att O Revisions Regarding ADIT to be effective 6/1/2019.

*Filed Date:* 6/20/19.

*Accession Number:* 20190620-5071.

*Comments Due:* 5 p.m. ET 7/11/19.

*Docket Numbers:* ER19-1576-001.

*Applicants:* Duke Energy Progress, LLC, Duke Energy Carolinas, LLC.

*Description:* Compliance filing: DEP Attachment H.1 (DEP Formula Rate) Compliance Filing to be effective 5/15/2019.