

increase and allow the current rate schedules, which are set to expire September 30, 2019, to remain in effect. The deferral of a revenue adjustment (rate change) provides for rate stability and savings on the administrative cost of implementation and recognizes that the revenue sufficiency will be re-examined in the following year's PRS.

Therefore, Southwestern is proposing an extension of all current rate schedules, for the period October 1, 2019 to September 30, 2021. In accordance with 10 CFR 903.22(h), 903.23(a)(3), and 903.23(b), as amended (84 FR 5347 (Feb. 21, 2019)), and DOE Redesignation Order No. 00-002.10D (June 4, 2019), the Assistant Secretary may extend existing and provisional rates on an interim basis beyond the period specified by the Federal Energy Regulatory Commission (FERC).

The Integrated System rate schedules (P-13, NFTS-13 and EE-13) were placed into effect on an interim basis by the Deputy Secretary of Energy effective September 1, 2013, and were confirmed and approved by FERC on a final basis on January 9, 2014, for a period that ended September 30, 2017.

Subsequently, a new section 2.3.6 was added to the Non-Federal Transmission Service (NFTS) rate schedule NFTS-13 in order to replace a stated-rate for customers taking Southwest Power Pool (SPP) Network Integration Transmission Service (NITS) with a revenue-requirement based methodology that includes determining the SPP NITS Annual Revenue Requirement (ARR) portion of Southwestern's NFTS ARR.

The change had no impact on Southwestern's Integrated System revenue requirements and the rate schedule was re-designated NFTS-13A to reflect the change to the initial rate schedule. The NFTS-13A rate schedule change was placed into effect on an interim basis by the Deputy Secretary of Energy effective January 1, 2017, and confirmed and approved on a final basis by FERC on March 9, 2017, under FERC Docket No. EF14-1-001. A two-year extension of all Integrated System rate schedules was approved on an interim basis September 13, 2017, by the Deputy Secretary for the period October 1, 2017 through September 30, 2019. Since the Integrated System rate schedules were placed into effect and subsequently extended, there has been one additional change with no impact on revenue requirements. Southwestern added section 4.2 within the Hydro Peaking Power rate schedule P-13 in order to effect a uniform shift in the time Southwestern requires its customers to submit Peaking Energy schedules. The rate schedule was re-designated P-13A

to reflect the change to the initial rate schedule. The P-13A rate schedule change was placed into effect on an interim basis by the Assistant Secretary effective July 1, 2019, and has been submitted to FERC for confirmation and approval on a final basis.

The current Sam Rayburn Dam rate schedule (SRD-15) was placed into effect on an interim basis by the Deputy Secretary on December 17, 2015, and was confirmed and approved by the FERC on a final basis on June 30, 2016, for a period that ends September 30, 2019.

The current Robert D. Willis rate schedule (RDW-15) was placed into effect on an interim basis by the Deputy Secretary of Energy on December 17, 2015, and was confirmed and approved by the FERC on a final basis on June 15, 2016, for a period that ends September 30, 2019.

The Administrator will review and consider all written comments and the information gathered when submitting the finalized Rate Schedules Extension to the Assistant Secretary for confirmation and approval on an interim basis.

Dated: June 13, 2019.

Mike Wech,
Administrator.

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9045-4]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information 202-564-5632 or <https://www.epa.gov/nepa/>.

Weekly receipt of Environmental Impact Statements
Filed 06/10/2019 Through 06/14/2019
Pursuant to 40 CFR 1506.9.

Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <https://cdxnodengn.epa.gov/cdx-enepa-public/action/eis/search>.

EIS No. 20190110, Draft, USFS, UT, High Uintas Wilderness Domestic Sheep Analysis Project (Ashley and UWC National Forests), Comment Period Ends: 08/05/2019, Contact: Paul Cowley 801-999-2177

EIS No. 20190131, Final, BLM, NV, Gemfield Mine Project, Review Period Ends: 07/22/2019, Contact: Kevin Hurrell 775-635-4000

EIS No. 20190132, Draft Supplement, USFS, MT, Montanore Evaluation Project, Comment Period Ends: 08/08/2019, Contact: Craig Towerly 406-293-6211

EIS No. 20190133, Draft, USFS, ID, Huckleberry Landscape Restoration Project, Comment Period Ends: 08/05/2019, Contact: Ronda Bishop 208-253-0101

EIS No. 20190134, Draft, USFWS, CA, Placer County Conservation Program Environmental Impact Statement/ Environmental Impact Report, Comment Period Ends: 08/20/2019, Contact: Mike Thomas 916-414-6600

EIS No. 20190135, Draft, BLM, ID, Programmatic EIS for Fuel Breaks in the Great Basin, Comment Period Ends: 08/05/2019, Contact: Marlo Draper 208-373-3812

EIS No. 20190136, Draft, BLM, CO, Draft Eastern Colorado Resource Management Plan and Environmental Impact Statement, Comment Period Ends: 09/20/2019, Contact: John Smeins, Project Manager 719-269-8581

EIS No. 20190138, Draft, FERC, CA, Bucks Creek Hydropower Project, Comment Period Ends: 08/05/2019, Contact: Office of External Affairs 866-208-3372

Amended Notice

EIS No. 20140102, Final, USFS, ID, Lost Creek-Boulder Creek Landscape Restoration Project, Review Period Ends: 08/05/2019, Contact: Erin Phelps 208-347-0301

Revision to FR Notice Published 04/04/2014; the U.S. Department of Agriculture's Forest Service is reopening the review period to end 08/05/2019 due to an errata to the Final EIS.

Dated: June 18, 2019.

Robert Tomiak,
Director, Office of Federal Activities.

[FR Doc. 2019-13269 Filed 6-20-19; 8:45 am]

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EXPORT-IMPORT BANK

2019 EXIM Bank Sub-Saharan Africa Advisory Committee Nomination Process

Nominations are now being accepted for EXIM Bank's 2019 Sub-Saharan Africa Advisory Committee. The Congressionally-established Sub-Saharan Africa Advisory Committee