

Description: § 205(d) Rate Filing: ISO-NE & NEPOOL; Rev. to Offer Cap Req. in Day-Ahead Energy Mkt. & Eff. Date Chg to be effective 10/1/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5057.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2138-000.

Applicants: Cabrillo Power II LLC.

Description: Tariff Cancellation: Notice of Cancellation to be effective 6/15/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5097.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2139-000.

Applicants: Dominion Energy South Carolina, Inc.

Description: Baseline eTariff Filing: Baseline OATT Filing to be effective 6/15/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5108.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2140-000.

Applicants: Shawville Power, LLC.

Description: § 205(d) Rate Filing: Notice of Succession Filing to be effective 5/17/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5109.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2141-000.

Applicants: New Castle Power, LLC.

Description: § 205(d) Rate Filing: Notice of Succession Filing to be effective 5/17/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5110.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2142-000.

Applicants: Brunot Island Power, LLC.

Description: § 205(d) Rate Filing: Notice of Succession to be effective 5/17/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5112.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2143-000.

Applicants: Gilbert Power, LLC.

Description: § 205(d) Rate Filing: Notice of Succession Filing to be effective 5/17/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5114.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2144-000.

Applicants: Sayreville Power, LLC.

Description: § 205(d) Rate Filing: Notice of Succession Filing to be effective 5/17/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5117.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2145-000.

Applicants: Portland Power, LLC.

Description: § 205(d) Rate Filing: Notice of Succession Filing to be effective 5/17/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5126.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2146-000.

Applicants: Warren Generation, LLC.

Description: § 205(d) Rate Filing: Notice of Succession to be effective 5/17/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5130.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2147-000.

Applicants: Mountain Power, LLC.

Description: § 205(d) Rate Filing: Notice of Succession Filing to be effective 5/17/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5136.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2148-000.

Applicants: Heritage Power Marketing, LLC.

Description: § 205(d) Rate Filing: Notice of Succession to be effective 5/17/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5137.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2149-000.

Applicants: Midcontinent

Description: § 205(d) Rate Filing: 2019-06-14 Attachment X revisions relating to Shared Interconnection Facilities to be effective 8/14/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5146.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2150-000.

Applicants: Shawville Power, LLC.

Description: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 9/1/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5154.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2151-000.

Applicants: New Castle Power, LLC.

Description: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 9/1/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5157.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2152-000.

Applicants: Brunot Island Power, LLC.

Description: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 9/1/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5159.

Comments Due: 5 p.m. ET 7/5/19.

Docket Numbers: ER19-2153-000.

Applicants: Gilbert Power, LLC.

Description: Baseline eTariff Filing: New Baseline Reactive Tariff Filing to be effective 9/1/2019.

Filed Date: 6/14/19.

Accession Number: 20190614-5160.

Comments Due: 5 p.m. ET 7/5/19.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES19-31-000.

Applicants: Duquesne Light Company.

Description: Duquesne Light Co. submits the application re section 204 of the Federal Power Act for an Order Authorizing the Issuance of short-term indebtedness.

Filed Date: 6/11/19.

Accession Number: 20190614-0020.

Comments Due: 5 p.m. ET 7/2/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 14, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-13130 Filed 6-20-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL19-38-000]

City and County of San Francisco v. Pacific Gas and Electric Company; Notice of New Comment Date

On January 28, 2019, City and County of San Francisco (San Francisco or Complainant) filed a formal complaint (Complaint) against Pacific Gas and Electric Company (PG&E) pursuant to sections 206, 306, and 309 of the

Federal Power Act¹ and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure,² alleging that PG&E has violated its open-access Wholesale Distribution Tariff (WDT) and that it is implementing its WDT in a manner that is unjust, unreasonable, and unduly discriminatory. The Complaint was noticed with a comment date of February 19, 2019.

On February 19, 2019, PG&E filed a notice in this proceeding stating that it filed a petition under Chapter 11 of the Bankruptcy Code in the United States Bankruptcy Court for the Northern District of California, and thus the automatic stay provision of section 362 of the Bankruptcy Code applied to stay the instant proceeding. Subsequently, on May 30, 2019, PG&E filed an answer to the Complaint (Answer). PG&E notes in its Answer that on May 15, 2019, the Honorable Dennis Montali, the judge presiding over PG&E's bankruptcy proceeding, ruled that San Francisco "could continue to prosecute this Complaint and FERC could continue to hear it."³

Upon consideration, to provide other interested persons with an opportunity to move to intervene in this proceeding and comment on the Complaint, the comment date is hereby extended to and including June 27, 2019.

Dated: June 17, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-13231 Filed 6-20-19; 8:45 am]

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DEPARTMENT OF ENERGY

Southwestern Power Administration

Integrated System, Sam Rayburn Dam and Robert D. Willis Rate Schedules

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of proposed extension and opportunity for public review and comment.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), is proposing a two-year extension to the currently approved rate schedules for the Integrated System, the Sam Rayburn Dam, and the Robert Douglas Willis Hydropower Project (Robert D. Willis) for the period October 1, 2019 to September 30, 2021. Southwestern's current Integrated

System rate schedules (P-13A, NFTS-13A, and EE-13), Sam Rayburn Dam rate schedule (SRD-15), and Robert D. Willis rate schedule (RDW-15) are set to expire September 30, 2019.

DATES: The consultation and comment period will begin on June 21, 2019 and will end on July 22, 2019. Written comments are due on or before July 22, 2019.

ADDRESSES: Comments should be submitted to Ms. Fritha Ohlson, Director, Division of Resources and Rates, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103.

FOR FURTHER INFORMATION CONTACT: Ms. Fritha Ohlson, Director, Division of Resources and Rates, Office of Corporate Operations, (918) 595-6684, fritha.ohlson@swpa.gov, or facsimile transmission (918) 595-6684.

SUPPLEMENTARY INFORMATION: Originally established by Order 1865, Secretary of the Interior, dated August 31, 1943 and effective September 1, 1943 (8 FR 12142 (Sept. 3, 1943)), Southwestern is an agency within the U.S. Department of Energy created by section 302 of the Department of Energy Organization Act, Public Law 95-91, dated August 4, 1977 (42 U.S.C. 7152). Guidelines for preparation of power repayment studies are included in DOE Order No. RA 6120.2 (Sept. 20, 1979), entitled *Power Marketing Administration Financial Reporting*. Procedures for public participation in power and transmission rate adjustments of the Power Marketing Administrations are found at title 10, part 903, subpart A of the Code of Federal Regulations (10 CFR part 903). Procedures for the confirmation and approval of rates for the Power Marketing Administrations are found at title 18, part 300, subpart L of the Code of Federal Regulations (18 CFR part 300).

Southwestern markets power from 24 multi-purpose reservoir projects with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers (Corps). These projects are located in the states of Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these states plus Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are the costs associated with Southwestern's transmission facilities that consist of 1,380 miles of high-voltage transmission lines, 27 substations, and 46 microwave and VHF radio sites. Costs associated with Sam

Rayburn Dam and Robert D. Willis, two Corps hydropower projects that are isolated hydrologically, electrically, and financially from the Integrated System, are repaid by separate rate schedules.

Decision Rationale

Southwestern's current Integrated System rate schedules (P-13A, NFTS-13A, and EE-13) are based on the 2013 Power Repayment Study (PRS). Each subsequent annual PRS, through 2019, has indicated the need for a revenue adjustment that fell within a two percent range of the current revenue estimate. It is Southwestern's established practice for the Administrator to defer, on a case by case basis, revenue adjustments for the Integrated System if such adjustments are within plus or minus two percent of the revenue estimated from the current Integrated System rate schedules. Therefore, in line with the annual PRS results, the Administrator has deferred revenue adjustments in 2014, 2015, 2016, 2017, 2018, and 2019. The most recent deferral was in response to the 2019 Integrated System PRS, which concluded that the annual revenues needed to be increased by 0.8 percent. It was determined to be prudent to defer the increase and allow the current Integrated System rate schedules, which are set to expire September 30, 2019, to remain in effect. The deferral of a revenue adjustment (rate change) provides for rate stability and savings on the administrative cost of implementation, and recognizes that the revenue sufficiency will be re-examined in the following year's PRS.

Similarly, Southwestern's current rate schedules for the Sam Rayburn Dam and Robert D. Willis isolated rate systems, SRD-15 and RDW-15, are based on their respective 2015 PRSs. Each subsequent annual PRS, through 2019, has indicated the need for a revenue adjustment within a five percent range of the current revenue estimate. It is Southwestern's established practice for the Administrator to defer, on a case by case basis, revenue adjustments for an isolated rate system if such adjustments are within plus or minus five percent of the revenue estimated from the current rate schedule. Therefore, in line with the annual PRS results, the Administrator has deferred revenue adjustments for both Sam Rayburn Dam and Robert D. Willis in 2016, 2017, 2018, and 2019. The most recent deferral was in response to the 2019 PRSs, which concluded that the annual revenues needed to be increased by 1.7 percent for Sam Rayburn Dam and 3.7 percent for Robert D. Willis. It was determined to be prudent to defer the

¹ 16 U.S.C. 824e, 825e, and 825h.

² 18 CFR 385.206.

³ Answer at n.4.