

Brand name	Basic model No.
Beghelli	RBO-C-12-36-LG1-U-W-2LRWP-8W
Beghelli	RBO-C-12-42-LG1-U-W-2LRWP-8W
Beghelli	RBO-C-12-60-LG1-U-W-2LRWP-8W
Beghelli	RBO-C-12-90-LG1-U-W-2LRWP-8W
Beghelli	RBO-C-12-120-LG1-U-W-2LRWP-8W
Beghelli	RBO-C-12-130-LG1-U-W-2LRWP-8W
Beghelli	RBO-C-12-140-LG1-U-W-2LRWP-8W

(2) The alternate test procedure for the Beghelli basic models referenced in paragraph (1) of this Order is the test procedure for illuminated exit signs prescribed by DOE at 10 CFR 431.204 except use the following instructions in place of 10 CFR 431.204(b):

Determine the energy efficiency of each combination illuminated exit sign unit under test (“combination unit”) by conducting the test procedure, as follows:

(i) Identify a unit of a non-combination illuminated exit sign (“non-combination unit”) equivalent to the combination unit. A non-combination unit is equivalent only if it consists entirely of electricity-consuming components identical to all of those of the combination unit, but does not include any auxiliary features, and contains an electrically connected battery. The equivalent non-combination unit must also have the same manufacturer and number of faces as the combination unit.

(ii) Test the equivalent non-combination unit using the DOE test procedure at 10 CFR, part 431, subpart L.

(iii) Assign the measured input power demand of the non-combination unit as the input power demand of the combination unit.

(3) *Representations.* Beghelli may not make representations about the energy use of the basic models referenced in paragraph (1) of this Order for compliance, marketing, or other purposes unless the basic model has been tested in accordance with the provisions set forth above and such representations fairly disclose the results of such testing.

(4) This waiver shall remain in effect according to the provisions of 10 CFR 431.401.

(5) This waiver is issued on the condition that the statements, representations, and documents provided by Beghelli are valid. If Beghelli makes any modifications to the controls or configurations of a basic model referenced in paragraph (1), the waiver will no longer be valid for that basic model and Beghelli will either be required to use the current Federal test method or submit a new application for

a test procedure waiver. DOE may rescind or modify this waiver at any time if it determines that the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of the basic models’ true energy consumption characteristics. 10 CFR 431.401(k)(1). Likewise, Beghelli may request that DOE rescind or modify the waiver if Beghelli discovers an error in the information provided to DOE as part of its petition, determines that the waiver is no longer needed, or for other appropriate reasons. 10 CFR 431.401(k)(2).

(6) Granting of this waiver does not release Beghelli from the certification requirements set forth at 10 CFR part 429.

Signed in Washington, DC, on June 7, 2019.

Alexander Fitzsimmons,
Acting Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

[FR Doc. 2019–13216 Filed 6–20–19; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Notice of Public Meeting of the Supercritical CO₂ Oxy-Combustion Technology Group

AGENCY: National Energy Technology Laboratory, Office of Fossil Energy, Department of Energy.

ACTION: Notice of public meeting.

SUMMARY: The National Energy Technology Laboratory (NETL) will host a public meeting via WebEx July 9, 2019, of the Supercritical CO₂ Oxy-combustion Technology Group, to address challenges associated with oxy-combustion systems in directly heated supercritical CO₂ (sCO₂) power cycles.

DATES: The public meeting will be held on July 9, 2019, from 1 p.m. to 3 p.m. ET.

ADDRESSES: The public meeting will be held via WebEx and hosted by NETL.

FOR FURTHER INFORMATION CONTACT: For further information regarding the public meeting, please contact Seth Lawson by email at *Seth.Lawson@netl.doe.gov*, or

by postal mail addressed to National Energy Technology Laboratory, 3610 Collins Ferry Road, P.O. Box 880, Morgantown, WV 26507-0880. Please direct all media inquiries to the NETL Public Affairs Officer at (304) 285-0228.

SUPPLEMENTARY INFORMATION:

Instructions and Information on the Public Meeting

The public meeting will be held via WebEx. The public meeting will begin at 1:00 p.m. and end at 3:00 p.m. Interested parties may RSVP, to confirm their participation and receive login instructions, by emailing *Seth.Lawson@netl.doe.gov*.

The objective of the Supercritical CO₂ Oxy-combustion Technology Group is to promote a technical understanding of oxy-combustion for direct-fired sCO₂ power cycles by sharing information or viewpoints from individual participants regarding risk reduction and challenges associated with developing the technology.

Oxy-combustion systems in directly heated supercritical CO₂ (SCO₂) power cycles utilize natural gas or syngas oxy-combustion systems to produce a high temperature SCO₂ working fluid and have the potential to be efficient, cost effective and well-suited for carbon dioxide (CO₂) capture. To realize the benefits of direct fired SCO₂ power cycles, the following challenges must be addressed: Chemical kinetic uncertainties, combustion instability, flowpath design, thermal management, pressure containment, definition/prediction of turbine inlet conditions, ignition, off-design operation, transient capabilities, in-situ flame monitoring, and modeling, among others.

The format of the meeting will facilitate equal opportunity for discussion among all participants; all participants will be welcome to speak. Following a detailed presentation by one volunteer participant regarding lessons learned from his or her area of research, other participants will be provided the opportunity to briefly share lessons learned from their own research. Meetings are expected to take place every other month with a different volunteer presenting at each meeting.

Meeting minutes shall be published for those who are unable to attend.

This meeting is considered “open-to-the-public;” the purpose for this meeting has been examined during the planning stages, and NETL management has made specific determinations that affect attendance. All information presented at this meeting must meet criteria for public sharing or be published and available in the public domain. Participants should not communicate information that is considered official use only, proprietary, sensitive, restricted or protected in any way. Foreign nationals, who may be present, have not been approved for access to DOE information and technologies.

Dated: June 3, 2019.

Heather Quedenfeld,

Associate Director, Coal, Technology Development & Integration Center, National Energy Technology Laboratory.

[FR Doc. 2019-13226 Filed 6-20-19; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-475-000]

Gulfstream Natural Gas System, L.L.C.; Notice of Application

Take notice that on June 3, 2019, Gulfstream Natural Gas System, L.L.C. (Gulfstream), 2701 North Rocky Point Drive, Suite 1050, Tampa, Florida 33607, filed an application pursuant to section 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission’s regulations seeking authorization for its Phase VI Expansion Project. Gulfstream states the proposed project is designed to create approximately 78,000 dekatherms per day of mainline capacity from existing points of receipt in Mississippi and Alabama to an existing point of delivery in Manatee County, Florida, all as more fully described in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Lisa A. Connolly, Director, Rates and Certificates, Gulfstream Natural Gas

System, L.L.C., P.O. Box 1642, Houston, Texas 77251, by calling (713) 627-4102, by fax at (713) 627-5947, or by email lisa.connolly@enbridge.com.

Specifically, Gulfstream seeks authorization to: (i) Install one 16,000 horsepower turbine driven compressor unit at its existing Compressor Station 410 located in Mobile County, Alabama; (ii) abandon in place approximately 4 miles of 36-inch-diameter pipeline in Mobile County, Alabama; (iii) construct approximately 4 miles of thicker walled 36-inch-diameter pipeline to replace the abandoned pipeline; (iv) increase the maximum allowable operating pressure of approximately 59 miles of 36-inch-diameter onshore and offshore pipeline; (v) construct metering equipment at its existing Compressor Station 420 in Manatee County, Florida; (vi) construct other related auxiliary facilities; and (vii) establish and charge initial incremental recourse rates and system fuel retainage for firm service. Gulfstream estimates the cost of the proposed project to be approximately \$155 million. Gulfstream requests that the Commission issue an order granting authorization by June 1, 2020, to allow Gulfstream to obtain a special permit for the increased pipeline pressure from the Pipeline and Hazardous Materials Safety Administration and commence construction by November 1, 2021, to meet the requested in service date of December 1, 2022.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888

First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must provide a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentators will be placed on the Commission’s environmental mailing list and will be notified of any meetings associated with the Commission’s environmental review process. Environmental commentators will not be required to serve copies of filed documents on all other parties. However, the non-party commentators will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission’s final order.

As of the February 27, 2018 date of the Commission’s order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.¹ Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to “show

¹ *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶ 61,167 at P 50 (2018).