

impacts associated with pit production at different site alternatives: LANL in Los Alamos, New Mexico; SRS near Aiken, South Carolina; Pantex Plant near Amarillo, Texas; Y-12 National Security Complex in Oak Ridge, Tennessee; and the Nevada National Security Site north of Las Vegas, Nevada. At SRS, the Complex Transformation SPEIS also evaluated a pit production facility that would use the MFFF and pit disassembly and conversion facility infrastructure [73 FR 63470, October 24, 2008]. Additionally, pit production at LANL has been analyzed in several NEPA documents over the past two decades. Federal decisions (RODs) have authorized pit production levels of no more than approximately 20 pits per year at LANL [64 FR 50797, September 20, 1999]. However, higher levels of pit production have been analyzed in: The Complex Transformation SPEIS, which analyzed pit production levels as high as 125 pits per year for the 5 sites listed above [73 FR 77644, December 19, 2008]; and in the 2008 LANL Sitewide Environmental Impact Statement, which analyzed up to 80 pits per year at LANL in the Expanded Operations Alternative (DOE/EIS-0380, May 2008). Prior to making any decisions on producing a minimum of 30 pits per year at LANL and a minimum of 50 pits per year at SRS, NNSA will conduct further NEPA analyses as discussed below.

NNSA anticipates that it will prepare at least three documents including: A SA to the *Final Complex Transformation Supplemental Programmatic EIS* (Complex Transformation SPEIS); the site-specific EIS for the proposal to produce pits at SRS announced in this Notice; and site-specific documentation for the proposal to authorize expanding pit production beyond 20 pits per year at LANL.

NNSA is preparing a SA to the Complex Transformation SPEIS related to the proposed action for pit production. NNSA will use the SA to determine if there are significant changes in the proposed action which are substantial and relevant to environmental concerns or whether new circumstances or information relevant to environmental concerns and bearing on the proposed action or its impacts are significant. The SA would inform the site-specific documentation for the proposed pit production activities at both SRS and LANL. Although pertinent regulations do not require public comment on a SA, NNSA has decided, in its discretion, that public comment in this instance would be helpful and will issue a draft SA.

If the SA identifies no new significant circumstances or information relevant to environmental concerns that effect NNSA's decisions concerning pit production at a programmatic level, NNSA would announce the determination from the SA to the Complex Transformation SPEIS at the same time it would announce an amended ROD. If NNSA determines that a supplement to the Complex Transformation SPEIS or a new EIS is required, NNSA will announce those decisions as appropriate.

NNSA also intends to conduct site-specific NEPA analysis for expanded pit production activities at LANL to determine if there are significant changes in the proposed action which are substantial and relevant to environmental concerns or whether new circumstances or information relevant to environmental concerns and bearing on the proposed action or its impacts are significant. The type of site-specific analysis for producing a minimum of 30 pits per year at LANL will include a SA to the 2008 LANL Sitewide Environmental Impact Statement.

Depending on the results of the site-specific review at LANL, NNSA may announce an amended ROD or prepare additional NEPA documentation for the proposed action.

EIS Preparation and Schedule

NNSA expects to issue the draft EIS in 2020.

Signed in Washington, DC, this 31st day of May 2019, for the United States Department of Energy.

Lisa E. Gordon-Hagerty,

Under Secretary for Nuclear Security Administration, National Nuclear Security Administration.

[FR Doc. 2019-12003 Filed 6-7-19; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9995-08-Region 8]

Public Water System Supervision Program Revision for the State of Utah

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Public notice is hereby given that the state of Utah has revised its Public Water System Supervision (PWSS) Program by adopting federal regulations for the Revised Total Coliform Rule (RTCR) that correspond to the National Primary Drinking Water Regulations (NPDWR). The EPA has

reviewed Utah's regulations and determined they are no less stringent than the federal regulations. The EPA is proposing to approve Utah's primacy revision for the RTCR.

This approval action does not extend to public water systems in Indian country. Please see **SUPPLEMENTARY INFORMATION**, Item B.

DATES: Any member of the public is invited to request a public hearing on this determination by July 10, 2019. Please see **SUPPLEMENTARY INFORMATION**, Item C, for details. Should no timely and appropriate request for a hearing be received, and the Regional Administrator (RA) does not elect to hold a hearing on his/her own motion, this determination shall become applicable July 10, 2019. If a public hearing is requested and granted, then this determination shall not become applicable until such time following the hearing as the RA issues an order affirming or rescinding this action.

ADDRESSES: Requests for a public hearing should be addressed to: Robert Clement, Drinking Water B Section, EPA Region 8, 1595 Wynkoop Street, Denver, CO 80202-1129.

All documents relating to this determination are available for inspection at: EPA Region 8, Drinking Water Section (5th Floor), 1595 Wynkoop Street, Denver, Colorado.

FOR FURTHER INFORMATION CONTACT: Robert Clement, Drinking Water B Section, EPA Region 8, 1595 Wynkoop Street, Denver, CO 80202-1129, phone 303-312-6653.

SUPPLEMENTARY INFORMATION: In accordance with the provisions of section 1413 of the Safe Drinking Water Act (SDWA), 42 U.S.C. 300g-2, and 40 CFR 142.13, public notice is hereby given that the state of Utah has revised its PWSS program by adopting federal regulations for the RTCR that correspond to the NPDWR in 40 CFR parts 141 and 142. The EPA has reviewed Utah's regulations and determined they are no less stringent than the federal regulations. The EPA is proposing to approve Utah's primacy revision for the RTCR.

This approval action does not extend to public water systems in Indian country as defined in 18 U.S.C. 1151. Please see **SUPPLEMENTARY INFORMATION**, Item B.

A. Why are revisions to state programs necessary?

States with primary PWSS enforcement authority must comply with the requirements of 40 CFR part 142 to maintain primacy. They must adopt regulations that are at least as

stringent as the NPDWRs at 40 CFR parts 141 and 142, as well as adopt all new and revised NPDWRs in order to retain primacy (40 CFR 142.12(a)).

B. How does this action affect Indian country (18 U.S.C. 1151) in Utah?

The EPA's approval of Utah's revised PWSS program does not extend to Indian country as defined in 18 U.S.C. 1151. Indian country in Utah generally includes (1) lands within the exterior boundaries of the following Indian reservations located within Utah, in part or in full: The Goshute Reservation, the Navajo Indian Reservation, the reservation lands of the Paiute Indian Tribe of Utah (Cedar Band of Paiutes, Kanosh Band of Paiutes, Koosharem Band of Paiutes, Indian Peaks Band of Paiutes and Shivwits Band of Paiutes), the Skull Valley Indian Reservation, the Uintah and Ouray Reservation (subject to federal court decisions removing certain lands from Indian country status within the Uintah and Ouray Reservations), and the Washakie Reservation; (2) any land held in trust by the United States for an Indian tribe; and (3) any other areas which are "Indian country" within the meaning of 18 U.S.C. 1151. The EPA or eligible Indian tribes, as appropriate, will retain PWSS program responsibilities over public water systems in Indian country.

C. Requesting a Hearing

Any member of the public may request a hearing on this determination within thirty (30) days of this notice. All requests shall include the following information: Name, address, and telephone number of the individual, organization, or other entity requesting a hearing; a brief statement of interest and information to be submitted at the hearing; and a signature of the interested individual or responsible official, if made on behalf of an organization or other entity. Frivolous or insubstantial requests for a hearing may be denied by the RA.

Notice of any hearing shall be given not less than fifteen (15) days prior to the time scheduled for the hearing and will be made by the RA in the **Federal Register** and in a newspaper of general circulation in the state. A notice will also be sent to both the person(s) requesting the hearing and the state. The hearing notice will include a statement of purpose of the hearing, information regarding time and location for the hearing, and the address and telephone number where interested persons may obtain further information. The RA will issue an order affirming or rescinding the determination upon review of the hearing record.

Please bring this notice to the attention of any persons known by you to have an interest in this determination.

Dated: May 28, 2019.

Gregory Sopkin,

Regional Administrator, Region 8.

[FR Doc. 2019-12182 Filed 6-7-19; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2017-0427; FRL-9994-29-OAR]

RIN 2060-AT73

National Emission Standards for Hazardous Air Pollutants for Asbestos: Notice of Final Approval for an Alternative Work Practice Standard for Asbestos Cement Pipe Replacement

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; final approval.

SUMMARY: This document announces our approval of an alternative work practice (AWP) under the Clean Air Act (CAA) in response to a request to use new technology and work practices developed for removal and replacement of asbestos cement (A/C) pipe, which is regulated under the National Emission Standard for Hazardous Air Pollutants (NESHAP) for Asbestos. This approval specifies the operating conditions, notifications, work practices, disposal, recordkeeping and reporting requirements that must be followed to demonstrate compliance with the NESHAP for Asbestos and the approved AWP.

DATES: The AWP request for the use of close tolerance pipe slurrification (CTPS) for replacement of A/C pipes is approved as of June 10, 2019.

ADDRESSES: The U.S. Environmental Protection Agency (EPA) has established a docket for this document under Docket ID No. EPA-HQ-OAR-2017-0427. All documents in the docket are listed on the <https://www.regulations.gov/> website. Although listed, some information is not publicly available, e.g., Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through <https://www.regulations.gov/>, or in hard copy at the EPA Docket Center, Room

3334, WJC West Building, 1301 Constitution Avenue NW, Washington, DC. The Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Eastern Standard Time, Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566-1744, and the telephone number for the EPA Docket Center is (202) 566-1742.

FOR FURTHER INFORMATION CONTACT: For questions about this final action, contact Mr. Korbin Smith, Sector Policies and Programs Division (D243-04), Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711; telephone number: (919) 541-2416; fax number: (919) 541-4991; and email address: smith.korbin@epa.gov.

For questions about the applicability of this action, contact Mr. John Cox, Office of Enforcement and Compliance Assurance, U.S. Environmental Protection Agency, WJC South Building, 1200 Pennsylvania Avenue NW, Washington, DC 20460; telephone number: (202) 564-1395; and email address: cox.john@epa.gov.

SUPPLEMENTARY INFORMATION:

Acronyms and abbreviations. We use multiple acronyms and terms in this document. While this list may not be exhaustive, to ease the reading of this document and for reference purposes, the EPA defines the following terms and acronyms here:

A/C asbestos cement
 ACM asbestos-containing material
 ACPRP asbestos cement pipe replacement project
 ACWM asbestos-containing waste material
 AD applicability determination
 ASTM American Society for Testing and Materials
 ASU Arizona State University
 AWP alternative work practice
 CAA Clean Air Act
 CFR Code of Federal Regulations
 CIPP cured-in-place pipe
 CTPS close tolerance pipe slurrification
 EPA Environmental Protection Agency
 HDD horizontal directional drill
 HEPA high efficiency particulate air
 NESHAP national emission standards for hazardous air pollutants
 OSHA Occupational Safety and Health Administration
 RACM regulated asbestos-containing material, as defined in 40 CFR 61.141
 VE visible emissions, as defined in 40 CFR 61.141

Organization of this document. The information in this document is organized as follows:

- I. Background
 - A. Summary
 - B. How do I obtain a copy of this document and other related information?
 - C. What is the Asbestos NESHAP and how does it regulate removal of A/C pipe?