

Regarding the Commission's comment that Renewal IHAs should be limited to certain types of projects, NMFS has explained on its website and in individual **Federal Register** notices that Renewal IHAs are appropriate where the continuing activities are identical, nearly identical, or a subset of the activities for which the initial 30-day comment period applied. Where the commenter has likely already reviewed and commented on the initial proposed IHA for these activities, the abbreviated additional comment period is sufficient for consideration of the results of the preliminary monitoring report and new information (if any) from the past year.

### National Environmental Policy Act

To comply with the National Environmental Policy Act of 1969 (NEPA; 42 U.S.C. 4321 *et seq.*) and NOAA Administrative Order (NAO) 216-6A, NMFS must review our proposed action (*i.e.*, the issuance of an incidental harassment authorization) with respect to potential impacts on the human environment. This action is consistent with categories of activities identified in Categorical Exclusion B4 (incidental harassment authorizations with no anticipated serious injury or mortality) of the Companion Manual for NOAA Administrative Order 216-6A, which do not individually or cumulatively have the potential for significant impacts on the quality of the human environment and for which we have not identified any extraordinary circumstances that would preclude this categorical exclusion. Accordingly, NMFS has determined that the issuance of the IHA Renewal qualifies to be categorically excluded from further NEPA review.

### Determinations

WETA's planned activity is identical to the activity analyzed in our previously issued notices of proposed IHA and issued IHA (with the exception of the number of piles planned for installation, which is less than the number analyzed in those documents). We concluded that the initial IHA would have a negligible impact on all marine mammal stocks and species and that the taking would be small relative to population sizes. The marine mammal information, potential effects, and the mitigation and monitoring measures remain the same as those analyzed in the previously issued notices of proposed IHA and issued IHA, therefore the extensive analysis, as well as the associated findings, included in the prior documents remain applicable.

The only differences between the initial IHA and this Renewal is that the number of piles planned for installation, and the numbers of marine mammal takes expected to occur incidental to the planned activities, are lower than the numbers analyzed and authorized in the previously issued IHA. As both the number of piles planned for installation and the number of takes expected to occur, and authorized, are lower than in the initial IHA, we have concluded that the effects of the IHA Renewal are the same or less than those that were analyzed in the notices of the initial proposed IHA and issued IHA.

NMFS has concluded that there is no new information suggesting that our analysis or findings should change from those reached for the initial IHA. Based on the information and analysis contained here and in the referenced documents, NMFS has determined the following: (1) The required mitigation measures will effect the least practicable impact on marine mammal species or stocks and their habitat; (2) the authorized takes will have a negligible impact on the affected marine mammal species or stocks; (3) the authorized takes represent small numbers of marine mammals relative to the affected stock abundances; (4) WETA's activities will not have an unmitigable adverse impact on taking for subsistence purposes as no relevant subsistence uses of marine mammals are implicated by this action, and; (5) appropriate monitoring and reporting requirements are included.

### Endangered Species Act

Section 7(a)(2) of the Endangered Species Act of 1973 (16 U.S.C. 1531 *et seq.*) requires that each Federal agency insure that any action it authorizes, funds, or carries out is not likely to jeopardize the continued existence of any endangered or threatened species or result in the destruction or adverse modification of designated critical habitat. No incidental take of ESA-listed species is authorized or expected to result from WETA's planned activity. Therefore, NMFS has determined that formal consultation under section 7 of the ESA is not required for this action.

### Renewal

NMFS has issued an IHA Renewal to WETA for conducting ferry terminal expansion activities at the Downtown San Francisco Ferry Terminal, provided the previously described mitigation, monitoring, and reporting requirements are incorporated.

Dated: June 3, 2019.

**Donna S. Wieting,**

*Director, Office of Protected Resources,  
National Marine Fisheries Service.*

[FR Doc. 2019-11851 Filed 6-5-19; 8:45 am]

**BILLING CODE 3510-22-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP18-1115-002.

*Applicants:* Saltville Gas Storage Company L.L.C.

*Description:* Compliance filing Saltville RP18-1115 Compliance Filing to be effective 10/1/2018.

*Filed Date:* 5/30/19.

*Accession Number:* 20190530-5500.

*Comments Due:* 5 p.m. ET 6/6/19.

*Docket Numbers:* RP19-343-004.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* Compliance filing TETLP Rate Case Compliance Filing RP19-343-000 to be effective 6/1/2019.

*Filed Date:* 5/24/19.

*Accession Number:* 20190524-5121.

*Comments Due:* 5 p.m. ET 6/5/19.

*Docket Numbers:* RP19-1234-000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* Compliance filing 2019 Refund Report—Texas Eastern OFO Penalties (Rate Schedule S-2) to be effective N/A.

*Filed Date:* 5/23/19.

*Accession Number:* 20190523-5037.

*Comments Due:* 5 p.m. ET 6/4/19.

*Docket Numbers:* RP19-1235-000.

*Applicants:* Tallgrass Interstate Gas Transmission, LLC.

*Description:* Penalty Charge Reconciliation Filing of Tallgrass Interstate Gas Transmission, LLC.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5214.

*Comments Due:* 5 p.m. ET 6/3/19.

*Docket Numbers:* RP19-1236-000.

*Applicants:* Vector Pipeline L.P.

*Description:* § 4(d) Rate Filing: Tariff Clean-Up Filing (7/1/2019) to be effective 7/1/2019.

*Filed Date:* 5/23/19.

*Accession Number:* 20190523-5073.

*Comments Due:* 5 p.m. ET 6/4/19.

*Docket Numbers:* RP19-1237-000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* § 4(d) Rate Filing: Initial Rate Filing—Rivervale South to Market to be effective 7/1/2019.

*Filed Date:* 5/23/19.  
*Accession Number:* 20190523–5086.  
*Comments Due:* 5 p.m. ET 6/4/19.  
*Docket Numbers:* RP19–1238–000.  
*Applicants:* Questar Southern Trails Pipeline Company.  
*Description:* Annual Fuel Gas Reimbursement Report of Questar Southern Trails Pipeline Company.  
*Filed Date:* 5/23/19.  
*Accession Number:* 20190523–5110.  
*Comments Due:* 5 p.m. ET 6/4/19.  
*Docket Numbers:* RP19–1239–000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (SRP Jul–Sep 2019) to be effective 7/1/2019.  
*Filed Date:* 5/23/19.  
*Accession Number:* 20190523–5130.  
*Comments Due:* 5 p.m. ET 6/4/19.  
*Docket Numbers:* RP19–1240–000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (Pioneer Jul–Sep 2019) to be effective 7/1/2019.  
*Filed Date:* 5/23/19.  
*Accession Number:* 20190523–5131.  
*Comments Due:* 5 p.m. ET 6/4/19.  
*Docket Numbers:* RP19–1241–000.  
*Applicants:* AVAD Operating, LLC.  
*Description:* Joint Petition for Temporary Waivers of Capacity Release Regulations and Policies, et al. of AVAD Operating, LLC, et al.  
*Filed Date:* 5/23/19.  
*Accession Number:* 20190523–5210.  
*Comments Due:* 5 p.m. ET 6/4/19.  
*Docket Numbers:* RP19–1242–000.  
*Applicants:* Stagecoach Pipeline & Storage Company LLC.  
*Description:* § 4(d) Rate Filing: Stagecoach Pipeline & Storage Company LLC—Filing of Tariff Modifications to be effective 6/24/2019.  
*Filed Date:* 5/24/19.  
*Accession Number:* 20190524–5088.  
*Comments Due:* 5 p.m. ET 6/5/19.  
*Docket Numbers:* RP19–1243–000.  
*Applicants:* Northern Natural Gas Company.  
*Description:* § 4(d) Rate Filing: 20190524 Negotiated Rate to be effective 5/25/2019.  
*Filed Date:* 5/24/19.  
*Accession Number:* 20190524–5207.  
*Comments Due:* 5 p.m. ET 6/5/19.  
*Docket Numbers:* RP19–1244–000.  
*Applicants:* Bobcat Gas Storage.  
*Description:* § 4(d) Rate Filing: BGS Form of Service Agreements Cleanup Filing to be effective 7/1/2019.  
*Filed Date:* 5/28/19.  
*Accession Number:* 20190528–5025.  
*Comments Due:* 5 p.m. ET 6/10/19.

*Docket Numbers:* RP19–1245–000.  
*Applicants:* Steckman Ridge, LP.  
*Description:* § 4(d) Rate Filing: SR Forms of Service Agreement Cleanup Filing to be effective 7/1/2019.  
*Filed Date:* 5/28/19.  
*Accession Number:* 20190528–5026.  
*Comments Due:* 5 p.m. ET 6/10/19.  
*Docket Numbers:* RP19–1246–000.  
*Applicants:* Algonquin Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Boston Gas Releases to BBPC eff 6–1–2019 to be effective 6/1/2019.  
*Filed Date:* 5/28/19.  
*Accession Number:* 20190528–5047.  
*Comments Due:* 5 p.m. ET 6/10/19.  
*Docket Numbers:* RP19–1247–000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Aethon 911578 eff 6–1–19 to be effective 6/1/2019.  
*Filed Date:* 5/28/19.  
*Accession Number:* 20190528–5062.  
*Comments Due:* 5 p.m. ET 6/10/19.  
 The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.  
 Dated: May 31, 2019.  
**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*  
 [FR Doc. 2019–11852 Filed 6–5–19; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER19–2005–000]

**Wildhorse Wind Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Wildhorse Wind Energy, LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 20, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed