DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Northern New Mexico

AGENCY: Office of Environmental Management, Department of Energy (DOE).

ACTION: Notice of open meeting.

SUMMARY: This notice announces a combined meeting of the Environmental Monitoring and Remediation Committee and Waste Management Committee of the Environmental Management Site-Specific Advisory Board (EM SSAB), Northern New Mexico (known locally as the Northern New Mexico Citizens’ Advisory Board [NNMCAB]). The Federal Advisory Committee Act requires that public notice of this meeting be announced in the Federal Register.

DATES: Wednesday, June 19, 2019, 1:00 p.m.—4:00 p.m.

ADDRESS: NNMCAB Office, 94 Cities of Gold Road, Pojoaque, NM 87506.

FOR FURTHER INFORMATION CONTACT: Menice Santistevan, Northern New Mexico Citizens’ Advisory Board, 94 Cities of Gold Road, Santa Fe, NM 87506. Phone (505) 995–0393; Fax (505) 989–1752 or Email: menice.santistevan@em.doe.gov.

SUPPLEMENTARY INFORMATION: Purpose of the Board: The purpose of the Board is to make recommendations to DOE–EM and site management in the areas of environmental restoration, waste management, and related activities.

Purpose of the Environmental Monitoring and Remediation Committee (EM&R): The EM&R Committee provides a citizens’ perspective to NNMCAB on current and future environmental remediation activities resulting from historical Los Alamos National Laboratory (LANL) operations and, in particular, issues pertaining to groundwater, surface water and work required under the New Mexico Environment Department Order on Consent. The EM&R Committee will keep abreast of DOE–EM and site programs and plans. The committee will work with the NNMCAB to provide assistance in determining priorities and the best use of limited funds and time. Formal recommendations will be proposed when needed and, after consideration and approval by the full NNMCAB, may be sent to DOE–EM for action.

Purpose of the Waste Management (WM) Committee: The WM Committee reviews policies, practices and procedures, existing and proposed, so as to provide recommendations, advice, suggestions and opinions to the NNMCAB regarding waste management operations at the Los Alamos site.

Tentative Agenda

• Call to Order
• Welcome and Introductions
• Approval of Agenda and Meeting Minutes of April 10, 2019
• Old Business
  ○ Report from Chair
  ○ Consideration and Action on Draft Recommendation 2019–02, Improving the Utility of the Consent Order
  ○ Other Items
• New Business
  ○ Discussion on NNMCAB Committee and Work Plans
  ○ Election of Committee Officers
  ○ Other Items
• Break
• Presentation on N3B Education and Apprenticeship Programs/N3B Staffing Numbers
• Update from Deputy Designated Federal Officer
• Public Comment Period
• Adjourn

Public Participation: The meeting is open to the public. The NNMCAB’s Committees welcome the attendance of the public at their combined committee meeting and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Menice Santistevan at least seven days in advance of the meeting at the telephone number listed above. Written statements may be filed with the Committees either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Menice Santistevan at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Menice Santistevan at the address or phone number listed above. Minutes and other Board documents are on the internet at: http://energy.gov/em/nnmcab/meeting-materials.


Antionette M. Watkins,
Acting Deputy Committee Management Officer.

[FR Doc. 2019–11581 Filed 6–3–19; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Applicants: Oasis Power Partners, LLC, Sagebrush, a California partnership, Oasis Wind Holdings, LLC.
Filed Date: 5/24/19.
Accession Number: 20190524–5257.
Comments Due: 5 p.m. ET 6/14/19.
Docket Numbers: EC19–95–000.
Applicants: Craven County Wood Energy Limited Partnership, Grayling Generating Station Limited Partnership.
Filed Date: 5/24/19.
Accession Number: 20190524–5266.
Comments Due: 5 p.m. ET 6/14/19.

Take notice that the Commission received the following electric rate filings:

Applicants: PJM Interconnection, L.L.C.
Filed Date: 5/28/19.
Accession Number: 20190528–5033.
Comments Due: 5 p.m. ET 6/18/19.
Applicants: Hecate Energy Highland LLC.
Description: Request for Limited Waiver, et al. of Hecate Energy Highland LLC.
Filed Date: 5/23/19.
Accession Number: 20190523–5234.
Comments Due: 5 p.m. ET 6/3/19.
Applicants: Sierra Pacific Power Company.
Description: § 205(d) Rate Filing: Service Agreement No. 18–00088 to be effective 4/29/2019.

Filed Date: 5/28/19.
Accession Number: 20190528–5033.
Comments Due: 5 p.m. ET 6/18/19.
Applicants: Hecate Energy Highland LLC.
Description: Request for Limited Waiver, et al. of Hecate Energy Highland LLC.
Filed Date: 5/23/19.
Accession Number: 20190523–5234.
Comments Due: 5 p.m. ET 6/3/19.
Applicants: Sierra Pacific Power Company.
Description: § 205(d) Rate Filing: Service Agreement No. 18–00088 to be effective 5/24/2019.
Amendment to Exhibit A to be effective 2019.

Certificate of Concurrence to LGIA Co-


and Procurement Agreement to be

Connecticut, LLC ? Engineering Design

and Power Company.

Tariff to be effective 5/29/2019.

Cancellation of Cost Based Power Sales

Electric Company.


Application for Market Based Rate to be

effective 6/1/2019.

Filed Date: 5/28/19.

Application: RE Gaskell West 2 LLC.

Description: Baseline eTariff Filing:

Application for Market Based Rate to be


Filed Date: 5/28/19.

File a protest in any of the above proceedings

must file in accordance with Rules 211 and

214 of the Commission’s

Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern
time on the specified comment date.

Protests may be considered, but

intervention is necessary to become a

party to the proceeding.

eFiling is encouraged. More detailed

information relating to filing

requirements, interventions, protests,

service, and qualifying facilities filings

can be found at: http://www.ferc.gov/
docs-filing/eFiling/filing-req.pdf. For

other information, call (866) 208–3676

(toll free). For TTY, call (202) 502–8659.


Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–11593 Filed 6–3–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory

Commission

[Project No. 2934–029]

New York State Electric & Gas

Corporation; Notice of Application

Accepted for Filing and Soliciting

Motions To intervene and Protests

Take notice that the following

hydroelectric application has been filed

with the Commission and is available

for public inspection.

a. Type of Application: New Major

License.

b. Project No.: 2934–029.

c. Date filed: April 1, 2019.

d. Applicant: New York State Electric

& Gas Corporation (NYSEG).

e. Name of Project: Upper

Mechanicville Hydroelectric Project.

f. Location: The existing project

is located on the Hudson River, in

Saratoga and Rensselaer Counties, New

York. The project does not occupy any

federal lands.

g. Filed Pursuant to: Federal Power

Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Hugh J. Ives,

Manager, NYSEG Hydro Operations, 89

East Avenue, Rochester, NY 14649;

(585) 724–8209; hugh.ives@avangrid.com.

i. FERC Contact: Jody Callihan, (202)

502–8276 or jody.callihan@ferc.gov.

j. Deadline for filing motions to

intervene and protests: 60 days from the

issuance date of this notice.

The Commission strongly encourages

electronic filing. Please file motions to

intervene and protests using the

Commission’s eFiling system at http://

www.ferc.gov/docs-filing/eFiling.asp. For

assistance, please contact FERC Online

Support at FERCOnlineSupport@

ferc.gov, (866) 208–3676 (toll free), or

(202) 502–8659 (TTY). In lieu of

electronic filing, please send a paper

copy to: Secretary, Federal Energy

Regulatory Commission, 888 First Street

NE, Washington, DC 20426. The first

page of any filing should include docket

number P–2934–029.

The Commission’s Rules of Practice

require all intervenors filing documents

with the Commission to serve a copy of

that document on each person on the

official service list for the project.

Further, if an intervenor files comments

or documents with the Commission

relating to the merits of an issue that

may affect the responsibilities of a

particular resource agency, they must

also serve a copy of the document on

that resource agency.

k. This application has been accepted

for filing, but is not ready for

environmental analysis at this time.

l. The existing Upper Mechanicville

Hydroelectric Project consists of: (1) A

700-foot-long concrete gravity dam with

crest elevation of 66.6 feet National

Geodetic Vertical Datum of 1929

(NGVD29); (2) 3 spillway bays each

extending 222 feet across the length of

the dam and separated by a 7.5-foot to

10.5-foot-wide concrete pier, with each

spillway bay containing 12 pneumatic

Obermeyer crest gates that are 6 feet

high; (3) a 1.8-mile-long impoundment

with a 380-acre surface area and gross

storage capacity of 10,735 acre-feet at a

normal pool elevation of 72.6 feet

NGVD29; (4) an intake channel with two

reinforced guide walls and three 35-

foot-diameter cofferdam walls

constructed of sheet piling; (5) a 20-foot-

wide and 7.5-foot-high intake bypass

sluice gate; (6) a 105.5-foot-long by 122-

foot-wide powerhouse containing two

12,780 horsepower Kaplan turbines and

two Siemens-Allis generators each

having a rated capacity of 8,265

kilowatts; (7) a tailrace approximately

1,200 feet long and 120 feet wide with

a bi-level bottom designed to minimize

cross-currents; (8) one 1.10-mile-long,

34.5-kilovolt transmission line; and (9)

aparttenent facilities.

During the non-navigation season

(typically from December 1 through

April 30), NYSEG operates the project in a

run-of-river (ROR) mode and

maintains the impoundment at an

elevation of 72.6 feet NGVD29. During

the navigation season (typically May 1

through November 30), NYSEG

Federal Register / Vol. 84, No. 107 / Tuesday, June 4, 2019 / Notices 25797