

replace a turbine on an existing compressor unit C1, at its existing Compressor Station (CS) 321 in Susquehanna County, Pennsylvania, and to increase firm transportation capacity in a portion of Tennessee's 300 Line by up to 10,000 dekatherms per day (Dth/d), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this prior notice request should be directed to Ben J. Carranza, Director of Regulatory for Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, or call (713) 420-5535, or by email [ben\\_caranza@kindermorgan.com](mailto:ben_caranza@kindermorgan.com).

Specifically, Tennessee proposes to replace existing Solar Turbine Taurus 70-10302S compressor unit at CS 321 with a Taurus 70-10802S compressor unit. The new turbine engine will have 9 ppm SoLoNO<sub>x</sub> controls, which will result in lower oxides of nitrogen (NO<sub>x</sub>) emissions from Unit C1. The planned replacement of the existing turbine engine will increase the horsepower of Unit C1 by 800 ISO horsepower, which will create an incremental year-round transportation capacity of approximately 10,000 Dth/d in Segments 320 and 321 of Tennessee's 300 Line. Tennessee states that this additional capacity will be made available pursuant to the terms and conditions of Tennessee's Gas Tariff. The estimated cost of the project is \$2.4 million.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the

completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website (<http://www.ferc.gov>) under the "e-Filing" link.

Dated: May 22, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-11174 Filed 5-28-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7052-003]

#### City of Portland, Oregon; Notice of Exemption, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Proceeding:* Application for surrender of exemption from licensing.
- b. *Project No.:* 7052-003.
- c. *Date Filed:* May 1, 2019.
- d. *Exemptee:* City of Portland, Oregon.
- e. *Name of Project:* Ground Water Pumping Station.
- f. *Location:* The project is located on the Powell Butte Reservoir, Columbia River, and Sandy Creek, in Multnomah County, Oregon.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Licensee Contact:* Mr. Glenn O. Pratt, Portland Hydroelectric Project Manager, 400 SW Sixth Avenue, Suite 3-125, Portland, OR 97204, (503) 823-6107, [Glenn.Pratt@Portlandoregon.gov](mailto:Glenn.Pratt@Portlandoregon.gov).

i. *FERC Contact:* Ms. Rebecca Martin, (202) 502-6012, [Rebecca.martin@ferc.gov](mailto:Rebecca.martin@ferc.gov).

j. Deadline for filing comments, interventions, and protests is June 24, 2019. The Commission strongly encourages electronic filing. Please file motions to intervene, protests and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-7052-003.

k. *Description of Project Facilities:* The project utilizes three existing water supply conduits carrying water from an existing diversion dam and consists of: (1) A powerhouse containing six pump-turbines with a total installed capacity of 4500 kW; and (2) a switchyard.

l. *Description of Request:* The licensee is proposing to surrender its exemption. The project only operated for 10 test days in 1985. The project never received the water rights from the Oregon Department of Water Resources to operate a hydroelectric facility. The project is not allowed to operate and the exemptee has removed the ability to generate hydroelectricity from its control system. The facilities would remain in its current condition because all of the equipment is necessary for operating the existing water supply system.

m. This filing may be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and

reproduction in the Commission's Public Reference Room located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502-8371.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .212 and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the surrender application that is the subject of this notice. Agencies may obtain copies of

the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

q. Agency Comments—Federal, state, and local agencies are invited to file comments on the described proceeding. If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments.

Dated: May 22, 2019.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2019-11178 Filed 5-28-19; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD19-7-000]

**InPipe Energy; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On May 14, 2019, InPipe Energy filed a notice of intent to construct a

qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed La Brea Regulation Station Hydroelectric Project would have a total installed capacity of up to 100 kilowatts (kW), and would be located in the La Brea Regulation Station, which is on the City of Los Angeles' water supply system. The project would be located in the City of Los Angeles in Los Angeles County, California.

*Applicant Contact:* Gregg Semler, InPipe Energy, 222 NW Eighth Avenue, Portland, OR 97209, Phone No. (503) 341-0004, Email: [gregg@inpipeenergy.com](mailto:gregg@inpipeenergy.com).

*FERC Contact:* Robert Bell, Phone No. (202) 502-6062; Email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A 100-kW turbine-generator located in a 15-by-7 foot concrete vault, adjacent to an existing pressure reducing valve vault in the La Brea Regulation Station; (2) a 12-inch pipeline transporting water from the existing 60-inch mainline to the generator, and returning it to the mainline; and (3) appurtenant facilities. The proposed project would have an estimated annual generation of up to 875 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* The proposed La Brea Regulation Station Hydroelectric Project will not interfere with the primary purpose of the

conduit, which is to transport water to the City of Los Angeles' municipal water supply distribution system. Therefore, based upon the above

criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is