

*Description:* Compliance filing: APS Order No. 845 Filing to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5075.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1940–000.

*Applicants:* Florida Power & Light Company.

*Description:* Compliance filing: Order 845 Compliance Filing to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5099.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1941–000.

*Applicants:* Flat Ridge 2 Wind Energy LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 4/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5100.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1942–000.

*Applicants:* Fowler Ridge II Wind Farm LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 4/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5102.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1943–000.

*Applicants:* NorthWestern Corporation.

*Description:* Compliance filing: Order No. 845 & 845–A Compliance Filing (Montana) to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5107.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1944–000.

*Applicants:* The Potomac Edison Company, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: The Potomac Edison Company submits Interconnection Agreement No. 4313 to be effective 7/21/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5108.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1945–000.

*Applicants:* Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company.

*Description:* Pre-Arranged/Pre-Agreed (Amending 2017 Settlement Agreement) Filing of Pacific Gas and Electric Company, et al.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5114.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1946–000.

*Applicants:* Dominion Energy South Carolina, Inc.

*Description:* Compliance filing: Order Nos. 845 and 845–A—Attachment M to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5123.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1947–000.

*Applicants:* Puget Sound Energy, Inc.

*Description:* Compliance filing: Order No. 845 Compliance Filing to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5134.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1948–000.

*Applicants:* PacifiCorp.

*Description:* Compliance filing: OATT Order 845 Changes to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5135.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1949–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: Compliance filing re: Order No. 845 and 845–A revisions to LFIP and LGIA to be effective 12/31/9998.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5137.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1950–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* Compliance filing: 2019–05–22 Order No. 845 Compliance to be effective 12/31/9998.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5138.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1951–000.

*Applicants:* ISO New England Inc., Eversource Energy Service Company (as agent).

*Description:* Compliance filing: Rev. to Schedule 22 of ISO Tariff in Compliance with Order Nos. 845 & 845–A to be effective 12/31/9998.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5140.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1952–000.

*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* § 205(d) Rate Filing: Revisions to ISO Tariff to Modify Timelines and Scope of Interconnection Studies to be effective 12/31/9998.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5147.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1953–000.

*Applicants:* El Paso Electric Company.  
*Description:* Compliance filing: OATT Order Nos. 845 and 845–A Compliance

Filing Attachment M to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5155.

*Comments Due:* 5 p.m. ET 6/12/19.

Take notice that the Commission received the following electric reliability filings.

*Docket Numbers:* RD19–5–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Petition of the North American Electric Reliability Corporation for Approval of Proposed Reliability Standard CIP–003–8.

*Filed Date:* 5/21/19.

*Accession Number:* 20190521–5169.

*Comments Due:* 5 p.m. ET 6/12/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 22, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019–11160 Filed 5–28–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19–469–000]

#### Tennessee Gas Pipeline Company, L.L.C.; Notice of Request Under Blanket Authorization

Take notice that on May 15, 2019, Tennessee Gas Pipeline Company, L.L.C. (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) and Tennessee's blanket certificate issued in Docket No. CP82–413–000, for authorization to

replace a turbine on an existing compressor unit C1, at its existing Compressor Station (CS) 321 in Susquehanna County, Pennsylvania, and to increase firm transportation capacity in a portion of Tennessee's 300 Line by up to 10,000 dekatherms per day (Dth/d), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this prior notice request should be directed to Ben J. Carranza, Director of Regulatory for Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, or call (713) 420-5535, or by email [ben\\_carranza@kindermorgan.com](mailto:ben_carranza@kindermorgan.com).

Specifically, Tennessee proposes to replace existing Solar Turbine Taurus 70-10302S compressor unit at CS 321 with a Taurus 70-10802S compressor unit. The new turbine engine will have 9 ppm SoLoNO<sub>x</sub> controls, which will result in lower oxides of nitrogen (NO<sub>x</sub>) emissions from Unit C1. The planned replacement of the existing turbine engine will increase the horsepower of Unit C1 by 800 ISO horsepower, which will create an incremental year-round transportation capacity of approximately 10,000 Dth/d in Segments 320 and 321 of Tennessee's 300 Line. Tennessee states that this additional capacity will be made available pursuant to the terms and conditions of Tennessee's Gas Tariff. The estimated cost of the project is \$2.4 million.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the

completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website (<http://www.ferc.gov>) under the "e-Filing" link.

Dated: May 22, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-11174 Filed 5-28-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7052-003]

#### City of Portland, Oregon; Notice of Exemption, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Proceeding:* Application for surrender of exemption from licensing.
- b. *Project No.:* 7052-003.
- c. *Date Filed:* May 1, 2019.
- d. *Exemptee:* City of Portland, Oregon.
- e. *Name of Project:* Ground Water Pumping Station.
- f. *Location:* The project is located on the Powell Butte Reservoir, Columbia River, and Sandy Creek, in Multnomah County, Oregon.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Licensee Contact:* Mr. Glenn O. Pratt, Portland Hydroelectric Project Manager, 400 SW Sixth Avenue, Suite 3-125, Portland, OR 97204, (503) 823-6107, [Glenn.Pratt@Portlandoregon.gov](mailto:Glenn.Pratt@Portlandoregon.gov).

i. *FERC Contact:* Ms. Rebecca Martin, (202) 502-6012, [Rebecca.martin@ferc.gov](mailto:Rebecca.martin@ferc.gov).

j. Deadline for filing comments, interventions, and protests is June 24, 2019. The Commission strongly encourages electronic filing. Please file motions to intervene, protests and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-7052-003.

k. *Description of Project Facilities:* The project utilizes three existing water supply conduits carrying water from an existing diversion dam and consists of: (1) A powerhouse containing six pump-turbines with a total installed capacity of 4500 kW; and (2) a switchyard.

l. *Description of Request:* The licensee is proposing to surrender its exemption. The project only operated for 10 test days in 1985. The project never received the water rights from the Oregon Department of Water Resources to operate a hydroelectric facility. The project is not allowed to operate and the exemptee has removed the ability to generate hydroelectricity from its control system. The facilities would remain in its current condition because all of the equipment is necessary for operating the existing water supply system.

m. This filing may be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and