

Boardman. The Boardman-to-Ione transmission line removal timing, the design of the transmission line to replace the Boardman-to-Ione line, and other supporting infrastructure needed to meet service requirements will depend on the construction of other transmission infrastructure on the east side of Bombing Range Road, across the roadway from NWSTF Boardman. Ultimately, if all Bonneville service and reliability conditions are met and the B2H Project is constructed, under the amended land use agreement, the entire Boardman-to-Ione transmission line will be removed from NWSTF Boardman within 10 years of the B2H Project being placed in service.

If the B2H Project is not constructed on NWSTF Boardman or the Navy does not grant an easement to the B2H project, all terms of the existing land use agreement, including all previous amendments, between Bonneville and the Navy for the Boardman-to-Ione transmission line right-of-way will remain in place and unchanged.

The B2H Project Final EIS also included a No Action Alternative. Under the No Action Alternative, Bonneville would not amend the Boardman-to-Ione transmission line's land use agreement. The B2H Project would not be constructed within the existing Boardman-to-Ione transmission line right-of-way. There would be no changes to the location, operation, maintenance, or Bonneville access for the Boardman-to-Ione transmission line on NWSTF Boardman. Because there would be no ground disturbance or other new environmental impacts related to this portion of the existing Boardman-to-Ione transmission line, the No Action Alternative would be considered the environmentally preferable alternative for Bonneville's action that is the subject of this ROD.

#### **Bonneville's Rationale for Decision**

In making its decision to amend the land use agreement with the Navy for the Boardman-to-Ione transmission line, Bonneville has considered and balanced a variety of relevant factors. Bonneville considered the environmental impacts described in the Final EIS, as well as public comments received throughout the NEPA process and on the Draft and Final EISs. Bonneville also considered the following Bonneville purposes (*i.e.*, objectives) identified in the Final EIS:

- Maintain Bonneville's transmission system reliability and performance
- Meet Bonneville's contractual and statutory obligations
- Minimize impacts on the environment

- Minimize costs while meeting Bonneville's power and transmission service needs

Finally, Bonneville considered the decisions by the BLM, U.S. Bureau of Reclamation, and U.S. Forest Service to grant respective approvals, in part, based on the analysis contained in the Final EIS for the B2H Project, for rights-of-way over the lands they manage for the Agency Preferred Alternative. After considering and balancing all of these factors, Bonneville has decided to amend the land use agreement with the Navy that authorizes the on-going operation and maintenance of the 69-kV Boardman-to-Ione transmission line on NWSTF Boardman in Morrow County, Oregon.

Amending the land use agreement will not interfere with or otherwise affect Bonneville's ability to maintain the stability and reliability of its transmission system or for Bonneville to meet contractual or statutory obligations. The implementation of the removal actions based on the reliability and customer conditions identified in the amended land use agreement will ensure that any change in transmission infrastructure will continue to meet Bonneville's system stability and reliability needs and to provide service to its customer(s).

The removal of the Boardman-to-Ione transmission line from NWSTF Boardman and any supporting infrastructure construction, such as a stepdown substation or access roads, will likely result in impacts to soils, land uses, vegetation, wildlife habitat, and, potentially, some sensitive resources. The impacts associated with these activities were analyzed in the B2H Project Final EIS, which also identifies numerous mitigation measures and required design features to reduce, avoid, or compensate for B2H Project impacts. IPC has committed to implement these design features and mitigation measures as part of the development of the B2H Project. Specific to removing the line, methods would be used to minimize ground disturbance and restrict vehicle access in order to minimize potential environmental impacts. In addition, final removal plans would be coordinated with NWSTF Boardman personnel as well as Morrow County Public Works, Oregon Department of Transportation, adjacent landowners, and other relevant agencies. As additional site-specific information to refine the location and nature of the Boardman-to-Ione transmission line's removal activities are further known, Bonneville may identify additional

necessary minimization and/or mitigation actions.

Should the Boardman-to-Ione transmission line be removed to accommodate the B2H Project, the estimated cost of the removal and replacement activities will be about \$16 million dollars, which will be paid for by the B2H Project. Should the B2H Project not be built, the Boardman-to-Ione transmission line will remain in place and there will be no costs associated with removal and replacement activities. Either way, costs to Bonneville would be minimal to non-existent.

#### **Mitigation**

A complete list of required environmental protection measures designed to avoid and/or minimize environmental harm from B2H Project construction, operation, and maintenance activities, is available in Chapter 2 (Table 2-7) of the Final EIS and in Appendix D of BLM's ROD. All the mitigation measures that apply to removal of the Boardman-to-Ione transmission line from NWSTF Boardman are adopted. IPC will be responsible for implementing mitigation measures for their actions identified in the EIS. As additional site-specific information to refine the location and nature of the Boardman-to-Ione transmission line's removal activities are further known, Bonneville may identify additional necessary minimization and/or mitigation actions. Before Bonneville takes any action to begin removal of the Boardman-to-Ione transmission line, Bonneville will prepare a Mitigation Action Plan for all mitigation it intends to implement.

Signed on the 13th day of May 2019.

**Elliot E. Mainzer,**

*Administrator and Chief Executive Officer.*

[FR Doc. 2019-11140 Filed 5-28-19; 8:45 am]

**BILLING CODE 6450-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER18-855-000.  
*Applicants:* Panoche Valley Solar, LLC.

*Description:* Report Filing: Refund Report of Panoche Valley Solar, LLC to be effective N/A.

*Filed Date:* 5/21/19.

*Accession Number:* 20190521-5109.

*Comments Due:* 5 p.m. ET 6/11/19.  
*Docket Numbers:* ER19-709-003.  
*Applicants:* Entergy Louisiana, LLC.  
*Description:* Tariff Amendment: Entergy OpCos Reactive Power Update to be effective 1/1/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5117.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1455-001.  
*Applicants:* Wisconsin Public Service Corporation.  
*Description:* Tariff Amendment: TCJA Supplemental Filing to be effective 1/1/2018.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5098.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1823-001.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Compliance filing: 2019-05-21 Amendment RM17-8 Compliance regarding Surplus Interconnection Service to be effective 12/31/9998.  
*Filed Date:* 5/21/19.  
*Accession Number:* 20190521-5128.  
*Comments Due:* 5 p.m. ET 6/11/19.  
*Docket Numbers:* ER19-1921-000.  
*Applicants:* The United Illuminating Company.  
*Description:* Tariff Cancellation: Termination of Localized Costs Sharing Agreement No. 17 to be effective 4/1/2019.  
*Filed Date:* 5/21/19.  
*Accession Number:* 20190521-5136.  
*Comments Due:* 5 p.m. ET 6/11/19.  
*Docket Numbers:* ER19-1922-000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Compliance filing: Compliance Filing re: Option to Build Provisions in EL19-18-000 to be effective 7/22/2019.  
*Filed Date:* 5/21/19.  
*Accession Number:* 20190521-5137.  
*Comments Due:* 5 p.m. ET 6/11/19.  
*Docket Numbers:* ER19-1923-000.  
*Applicants:* Kansas City Power & Light Company.  
*Description:* § 205(d) Rate Filing: KCP&L Certificate of Concurrence for Amended & Restated Interchange Agreement to be effective 5/16/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5000.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1924-000.  
*Applicants:* Cheyenne Light, Fuel and Power Company.  
*Description:* Compliance filing: Order No. 845 Compliance Filing-Amendments to OATT to be effective 5/22/2019.  
*Filed Date:* 5/22/19.

*Accession Number:* 20190522-5001.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1925-000.  
*Applicants:* Black Hills Colorado Electric, LLC.  
*Description:* Compliance filing: Order No. 845 Compliance Filing-Amendments to OATT to be effective 5/22/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5002.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1926-000.  
*Applicants:* Black Hills Power, Inc.  
*Description:* Compliance filing: Order No. 845 Compliance Filing-Amendments to OATT to be effective 5/22/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5003.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1927-000.  
*Applicants:* Portland General Electric Company.  
*Description:* Compliance filing: Order 845 Compliance Filing to be effective 5/22/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5004.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1928-000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: 3290R2 Sholes Wind GIA to be effective 4/25/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5016.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1929-000.  
*Applicants:* Arizona Public Service Company.  
*Description:* Notice of Cancellation of Rate Schedule No. 125 of Arizona Public Service Company.  
*Filed Date:* 5/21/19.  
*Accession Number:* 20190521-5157.  
*Comments Due:* 5 p.m. ET 6/11/19.  
*Docket Numbers:* ER19-1930-000.  
*Applicants:* Dominion Energy South Carolina, Inc.  
*Description:* Tariff Cancellation: Notice of Termination of WR Tariff (sections) (Amended) to be effective 4/8/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5035.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1931-000.  
*Applicants:* Electric Energy, Inc.  
*Description:* Compliance filing: compliance 2019 Attachment M 2 to be effective 5/22/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5056.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1932-000.

*Applicants:* Duke Energy Progress, LLC.  
*Description:* § 205(d) Rate Filing: DEP-PJM Amended JOA Certificate of Concurrence to be effective 7/22/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5059.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1933-000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: 3101R3 Heartland Consumers Power District NITSA and NOA to be effective 5/1/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5069.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1934-000.  
*Applicants:* Tucson Electric Power Company.  
*Description:* Compliance filing: Order No. 845 Compliance Filing to be effective 5/22/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5070.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1935-000.  
*Applicants:* UNS Electric, Inc.  
*Description:* Compliance filing: Order No. 845 Compliance Filing to be effective 5/22/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5071.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1936-000.  
*Applicants:* Idaho Power Company.  
*Description:* Compliance filing: Order Nos. 845 and 845-A Compliance Filing—LGIP and LGIA Revisions to be effective 5/22/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5072.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1937-000.  
*Applicants:* Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.  
*Description:* Tariff Cancellation: MAIT submits Notice of Cancellation of Generation Facility Transmission IA 599 to be effective 4/30/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5073.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1938-000.  
*Applicants:* Florida Power & Light Company.  
*Description:* Compliance filing: FPL Order No. 845 Compliance Filing-LGIP & LGIA Revisions to be effective 5/22/2019.  
*Filed Date:* 5/22/19.  
*Accession Number:* 20190522-5074.  
*Comments Due:* 5 p.m. ET 6/12/19.  
*Docket Numbers:* ER19-1939-000.  
*Applicants:* Arizona Public Service Company.

*Description:* Compliance filing: APS Order No. 845 Filing to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5075.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1940–000.

*Applicants:* Florida Power & Light Company.

*Description:* Compliance filing: Order 845 Compliance Filing to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5099.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1941–000.

*Applicants:* Flat Ridge 2 Wind Energy LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 4/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5100.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1942–000.

*Applicants:* Fowler Ridge II Wind Farm LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 4/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5102.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1943–000.

*Applicants:* NorthWestern Corporation.

*Description:* Compliance filing: Order No. 845 & 845–A Compliance Filing (Montana) to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5107.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1944–000.

*Applicants:* The Potomac Edison Company, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: The Potomac Edison Company submits Interconnection Agreement No. 4313 to be effective 7/21/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5108.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1945–000.

*Applicants:* Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company.

*Description:* Pre-Arranged/Pre-Agreed (Amending 2017 Settlement Agreement) Filing of Pacific Gas and Electric Company, et al.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5114.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1946–000.

*Applicants:* Dominion Energy South Carolina, Inc.

*Description:* Compliance filing: Order Nos. 845 and 845–A—Attachment M to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5123.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1947–000.

*Applicants:* Puget Sound Energy, Inc.

*Description:* Compliance filing: Order No. 845 Compliance Filing to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5134.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1948–000.

*Applicants:* PacifiCorp.

*Description:* Compliance filing: OATT Order 845 Changes to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5135.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1949–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: Compliance filing re: Order No. 845 and 845–A revisions to LFIP and LGIA to be effective 12/31/9998.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5137.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1950–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* Compliance filing: 2019–05–22 Order No. 845 Compliance to be effective 12/31/9998.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5138.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1951–000.

*Applicants:* ISO New England Inc., Eversource Energy Service Company (as agent).

*Description:* Compliance filing: Rev. to Schedule 22 of ISO Tariff in Compliance with Order Nos. 845 & 845–A to be effective 12/31/9998.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5140.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1952–000.

*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* § 205(d) Rate Filing: Revisions to ISO Tariff to Modify Timelines and Scope of Interconnection Studies to be effective 12/31/9998.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5147.

*Comments Due:* 5 p.m. ET 6/12/19.

*Docket Numbers:* ER19–1953–000.

*Applicants:* El Paso Electric Company.  
*Description:* Compliance filing: OATT Order Nos. 845 and 845–A Compliance

Filing Attachment M to be effective 5/22/2019.

*Filed Date:* 5/22/19.

*Accession Number:* 20190522–5155.

*Comments Due:* 5 p.m. ET 6/12/19.

Take notice that the Commission received the following electric reliability filings.

*Docket Numbers:* RD19–5–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Petition of the North American Electric Reliability Corporation for Approval of Proposed Reliability Standard CIP–003–8.

*Filed Date:* 5/21/19.

*Accession Number:* 20190521–5169.

*Comments Due:* 5 p.m. ET 6/12/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 22, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019–11160 Filed 5–28–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19–469–000]

#### Tennessee Gas Pipeline Company, L.L.C.; Notice of Request Under Blanket Authorization

Take notice that on May 15, 2019, Tennessee Gas Pipeline Company, L.L.C. (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) and Tennessee's blanket certificate issued in Docket No. CP82–413–000, for authorization to