This EIS will support the FAA’s SUA rule-making process and meet National Historic Preservation Act requirements, including Section 106 Consultation. The MDA encourages all interested members of the public, as well as federal, state, tribal and local agencies, to participate in the scoping process for the preparation of this EIS. The scoping process assists in determining the scope of issues to be addressed and helps identify significant environmental issues to be analyzed in-depth in the EIS.

Dated: May 14, 2019.

Aaron T. Siegel,
Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2019–10244 Filed 5–16–19; 8:45 am]
BILLING CODE 5001–06–P

DEPARTMENT OF EDUCATION
[Docket No.: ED–2019–ICCD–0021]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Comment Request; Supporting Excellence in Adult Education

AGENCY: Office of Career, Technical, and Adult Education (OCTAE), Department of Education (ED).

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995, ED is proposing a new information collection.

DATES: Interested persons are invited to submit comments on or before June 17, 2019.

ADDRESSES: To access and review all the documents related to the information collection listed in this notice, please use http://www.regulations.gov by searching the Docket ID number ED–2019–ICCD–0021. Comments submitted in response to this notice should be submitted electronically through the Federal eRulemaking Portal at http://www.regulations.gov by selecting the Docket ID number or via postal mail, commercial delivery, or hand delivery. If the regulations.gov site is not available to the public for any reason, ED will temporarily accept comments at ICOdocketMng@ed.gov. Please include the docket ID number and the title of the information collection request when requesting documents or submitting comments. Please note that comments submitted by fax or email and those submitted after the comment period will not be accepted. Written requests for information or comments submitted by postal mail or delivery should be addressed to the Director of the Information Collection Clearance Division, U.S. Department of Education, 550 12th Street SW, PCP, Room 9086, Washington, DC 20202–0023.

FOR FURTHER INFORMATION CONTACT: For specific questions related to collection activities, please contact Braden Goetz, 202–245–7405.

SUPPLEMENTARY INFORMATION: The Department of Education (ED), in accordance with the Paperwork Reduction Act of 1995 (PRA) (44 U.S.C. 3506(c)(2)(A)), provides the general public and Federal agencies with an opportunity to comment on proposed, revised, and continuing collections of information. This helps the Department assess the impact of its information collection requirements and minimize the public’s reporting burden. It also helps the public understand the Department’s information collection requirements and provide the requested data in the desired format. ED is soliciting comments on the proposed information collection request (ICR) that is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public.

Title of Collection: Supporting Excellence in Adult Education.

OMB Control Number: 1830–NEW.

Type of Review: A new information collection.

Respondents/Affected Public: State, Local, and Tribal Governments.

Total Estimated Number of Annual Responses: 18.

Total Estimated Number of Annual Burden Hours: 110.

Abstract: The purpose of this information collection request is to identify and document innovative practices in adult education and literacy that are associated with positive outcomes for adult learners so that they may be disseminated to adult education programs. The U.S. Department of Education will analyze the information that is collected about adult education programs to help ensure that they achieve to identify innovative practices that merit dissemination to the field.

Dated: May 14, 2019.

Kate Mullan,
PRA Coordinator, Information Collection Clearance Program, Information Management Branch, Office of the Chief Information Officer.

[FR Doc. 2019–10268 Filed 5–16–19; 8:45 am]
BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–118–000]

Trans-foreland Pipeline Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Kenai LNG Cool Down Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the proposed Kenai LNG Cool Down Project involving construction and operation of facilities by Trans-foreland Pipeline Company, LLC (Trans-foreland) near Nikiski in the Kenai Peninsula Borough, Alaska. The Commission will use this EA in its decision-making process to determine whether the project is in the public interest.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of an authorization. NEPA also requires the Commission to discover concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on June 12, 2019.

You can make a difference by submitting your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your
input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this project to the Commission before the opening of this docket on March 29, 2019, you will need to file those comments in Docket No. CP19–118–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mail list for things to come. State and local government representatives should notify their constituencies of this proposed project and encourage them to comment on their areas of concern.

Trans-foreland provided landowners with a fact sheet prepared by FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. It is also available for viewing on the FERC website (www.ferc.gov) at https://www.ferc.gov/resources/guides/gas/gas.pdf.

Public Participation

The Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. To sign up, go to www.ferc.gov/docs-filing/esubscription.asp.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website (www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission’s website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching your comments for submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making: a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP19–118–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Summary of the Proposed Project

Trans-foreland proposes to install, construct, and operate a new 1,000 horsepower electric-driven boil-off-gas (BOG) booster compressor unit, trim vaporizers, ancillary facilities, additional liquefied natural gas (LNG) transfer system valves, and equipment to manage the existing BOG facilities (collectively referred to as the BOG Management System) to facilitate the import of LNG to cool down the existing LNG storage tanks and associated LNG facilities. The installation of the BOG Management System and cool down of the existing LNG facilities and LNG storage tanks would allow the Kenai LNG Plant to provide up to 7.0 million standard cubic feet per day of natural gas to Trans-foreland’s affiliated Kenai Refinery adjacent to the Kenai LNG Plant. The general location of the project is shown in appendix 1. Land Requirements for Construction

Construction of the proposed project would disturb about 18.3 acres of land, all of which consist of existing gravel cover. Following construction, Trans-foreland would maintain less than about 0.1 acre for permanent operation of the project; it would restore the remaining acreage to former uses. The project would be constructed within the existing property boundary of the Kenai LNG Plant terminal site and no vegetation would be cleared or converted as a result of construction or operation.

The EA Process

The EA will discuss impacts that could occur as a result of the proposed project under these general headings:

- Geological resources;
- Water resources;
- Wildlife;
- Cultural resources;
- Land use;
- Air quality and noise;
- Public safety; and
- Cumulative Impacts

Commission staff will also evaluate reasonable alternatives to the proposed project, and make recommendations on how to lessen or avoid impacts on the various resource areas applicable. The EA will present Commission staffs’ independent analysis of the issues. The EA will be available in electronic format in the public record through eLibrary 2 and the Commission’s website (https://www.ferc.gov/industries/gas/enviro/eis.asp). If eSubscribed, you will receive instant email notification when the EA is issued. The EA may be issued for an allotted public comment period.

Commission staff will consider all comments on the EA before making recommendations to the Commission. To ensure Commission staff have the opportunity to address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the EA.3 Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation’s implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office, and to solicit their views and those of other government agencies, institutions, and the public on the project’s potential effects on historic properties.4 The EA
for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission’s regulations) who are potential right-of-way grantees, whose property may be used temporarily for project purposes or is within certain distances of proposed aboveground facilities. Anyone who submits comments on the project. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the project.

If the Commission issues the EA for an allotted public comment period, a Notice of Availability of the EA will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC’s website (www.ferc.gov). If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached “Mailing List Update Form” (appendix 2).

Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number in the “Docket Number” field, excluding the last three digits (i.e., CP19–118). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov (email at FERCOnlineSupport@ferc.gov), or the Public Reference Room at 202–502–8659.

Public sessions or site visits will be posted on the Commission’s calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.


Kimberly D. Bose,
Secretary.

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93–11–000]


The Commission’s regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI–FG), plus one point two three percent (PPI–FG + 1.23). The Commission determined in an Order Establishing Index Level,1 issued December 17, 2015, that PPI–FG + 1.23 is the appropriate oil pricing index factor for pipelines to use for the five-year period commencing July 1, 2016. The regulations provide that the Commission will publish annually an index figure reflecting the final change in the PPI–FG after the Bureau of Labor Statistics publishes the final PPI–FG in May of each calendar year. The annual average PPI–FG index figures were 198.0 for 2017 and 204.1 for 2018.2 Thus, the percent change (expressed as a decimal) in the annual average PPI–FG from 2017 to 2018, plus 1.23 percent, is positive 0.043108.3 Oil pipelines must multiply their July 1, 2018, through June 30, 2019, index ceiling levels by positive 0.043108 4 to compute their index ceiling levels for July 1, 2019, through June 30, 2020, in accordance with 18 CFR 342.3(d). For guidance in calculating the ceiling levels for each 12-month period beginning January 1, 1995, see Explorer Pipeline Company, 71 FERC 61,416, at n.6 (1995).

In addition to publishing the full text of this Notice in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print this Notice via the internet through FERC’s Home Page (http://www.ferc.gov) and in FERC’s Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street NE, Room 2A, Washington, DC 20426. The full text of this Notice is available on FERC’s Home Page at the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of FERC’s website during normal business hours. For assistance, please contact the Commission’s Online Support at 1–866–208–3676 (toll free) or 202–502–0652 (email at FERCOntlineSupport@ferc.gov), or the Public Reference Room at 202–502–8371, TTY 202–502–8650. Email the Public Reference Room at public.referenceroom@ferc.gov.


Kimberly D. Bose,
Secretary.

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–125–000]

Gulf South Pipeline Company, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed Index 99 Expansion Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Index 99 Expansion Project involving construction and operation of facilities by Gulf South Pipeline Company (Gulf South) in San Augustine and Sabine Counties, Texas and...