

requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license amendment. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: May 9, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-10049 Filed 5-14-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14967-000]

Renewable Energy Aggregators; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 25, 2019, Renewable Energy Aggregators, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Freestone Pumped Storage Hydro Project (Freestone Project or project) to be located at Nickajack Lake, near the town of Trenton, in Dade County, Georgia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A roller compacted concrete or earth and rock upper dam; (2) an upper reservoir with a surface area of 84 acres and a storage capacity of 1,258.92 acre-feet; (3) a 48-inch-

diameter, 3,158-foot-long penstock; (4) a 25-foot-high, 150-foot-long, and 50-foot-wide powerhouse containing one unit with a capacity of 80 megawatts; (5) a lower reservoir (Nickajack Lake) with a surface area of 31.4 acres, and a storage capacity of 1,883.87 acre-feet; (6) a substation; and (7) a 1-mile-long transmission line from the substation to the point of interconnection.

The proposed project would have an estimated average annual generation of 351,483 megawatt-hours.

Applicant Contact: Adam Rousselle, Renewable Energy Aggregators, 5710 Oak Crest Drive, Doylestown Pennsylvania 18902; phone: (215) 485-1708.

FERC Contact: Michael Spencer, (202) 502-6093, michael.spencer@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. The first page of any filing should include docket number P-14967-000.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14967) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 9, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-10050 Filed 5-14-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG19-96-000.

Applicants: Wildhorse Wind Energy, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Wildhorse Wind Energy, LLC.

Filed Date: 5/8/19.

Accession Number: 20190508-5128.

Comments Due: 5 p.m. ET 5/29/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2042-030; ER10-1942-022; ER17-696-010; ER10-1938-025; ER10-1934-024; ER10-1893-024; ER10-3051-029; ER10-2985-028; ER10-3049-029; ER11-4369-009; ER16-2218-009; ER10-1862-024; ER10-1865-010.

Applicants: Calpine Energy Services, L.P., Calpine Construction Finance Company, LP, Calpine Energy Solutions, LLC, Calpine Power America—CA, LLC, CES Marketing IX, LLC, CES Marketing X, LLC, Champion Energy, LLC, Champion Energy Marketing LLC, Champion Energy Services, LLC, North American Power and Gas, LLC, North American Power Business, LLC, Power Contract Financing, L.L.C., South Point Energy Center, LLC.

Description: Notification of Change in Status of the Indicated Calpine MBR Sellers.

Filed Date: 5/8/19.

Accession Number: 20190508-5130.

Comments Due: 5 p.m. ET 5/29/19.

Docket Numbers: ER19-105-003.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Compliance Filing Pursuant to Commission's 4/15/19 Order to be effective 1/17/2019.

Filed Date: 5/9/19.

Accession Number: 20190509-5020.

Comments Due: 5 p.m. ET 5/30/19.

Docket Numbers: ER19-1498-001.

Applicants: AEP Texas Inc.

Description: Tariff Amendment: AEPTX-Pedernales EC IA First Amend & Restated Amendment to be effective 3/13/2019.

Filed Date: 5/9/19.

Accession Number: 20190509-5035.

Comments Due: 5 p.m. ET 5/30/19.

Docket Numbers: ER19-1806-000.

Applicants: Mitsui Bussan
Commodities, Ltd.

Description: Compliance filing:
Application for Market Based Rate to be
effective 8/19/2019.

Filed Date: 5/8/19.

Accession Number: 20190508–5111.

Comments Due: 5 p.m. ET 5/29/19.

Docket Numbers: ER19–1807–000.

Applicants: PacifiCorp.

Description: Tariff Cancellation:
Termination of Invenergy Solar E&P
Agreement to be effective 7/29/2019.

Filed Date: 5/8/19.

Accession Number: 20190508–5112.

Comments Due: 5 p.m. ET 5/29/19.

Docket Numbers: ER19–1808–000.

Applicants: Midcontinent
Independent System Operator, Inc.,
American Electric Power Service
Corporation.

Description: § 205(d) Rate Filing:
2019–05–09_Rate Schedule 53_Duke
IMTCo Revenue Distribution Agreement
to be effective 6/1/2019.

Filed Date: 5/9/19.

Accession Number: 20190509–5019.

Comments Due: 5 p.m. ET 5/30/19.

Docket Numbers: ER19–1809–000.

Applicants: Southwestern Electric
Power Company.

Description: § 205(d) Rate Filing:
SWPCO-Bentonville POD#8 DPA
Cancellation to be effective 5/1/2019.

Filed Date: 5/9/19.

Accession Number: 20190509–5034.

Comments Due: 5 p.m. ET 5/30/19.

Docket Numbers: ER19–1810–000.

Applicants: PJM Interconnection,
L.L.C.

Description: § 205(d) Rate Filing:
Original ISA, SA No. 5361; Queue No.
AB2–099 to be effective 4/9/2019.

Filed Date: 5/9/19.

Accession Number: 20190509–5050.

Comments Due: 5 p.m. ET 5/30/19.

Docket Numbers: ER19–1811–000.

Applicants: Southern California
Edison Company.

Description: § 205(d) Rate Filing: GIA
Tulare Solar 5 Project SA No. 1079 to
be effective 5/10/2019.

Filed Date: 5/9/19.

Accession Number: 20190509–5051.

Comments Due: 5 p.m. ET 5/30/19.

Docket Numbers: ER19–1812–000.

Applicants: CED Wistaria Solar, LLC.

Description: § 205(d) Rate Filing:
Filing of a Certificate of Concurrence to
be effective 5/8/2019.

Filed Date: 5/9/19.

Accession Number: 20190509–5052.

Comments Due: 5 p.m. ET 5/30/19.

Docket Numbers: ER19–1813–000.

Applicants: CED Wistaria Solar, LLC.

Description: § 205(d) Rate Filing:
Filing of a Certificate of Concurrence to
be effective 5/8/2019.

Filed Date: 5/9/19.

Accession Number: 20190509–5079.

Comments Due: 5 p.m. ET 5/30/19.

Docket Numbers: ER19–1814–000.

Applicants: PJM Interconnection,
L.L.C.

Description: § 205(d) Rate Filing:
Original ISA SA No. 5359; Queue No.
AB1–141/AB1–142 to be effective 4/9/
2019.

Filed Date: 5/9/19.

Accession Number: 20190509–5081.

Comments Due: 5 p.m. ET 5/30/19.

Docket Numbers: ER19–1815–000.

Applicants: Southern California
Edison Company.

Description: Tariff Cancellation:
Cancel Letter Agmt Southern California
Renewable Partners—Vision Wind
Project to be effective 3/21/2019.

Filed Date: 5/9/19.

Accession Number: 20190509–5083.

Comments Due: 5 p.m. ET 5/30/19.

Docket Numbers: ER19–1816–000.

Applicants: Pacific Gas and Electric
Company.

Description: § 205(d) Rate Filing: TO
Tariff Revision to Formula Capital
Structure Calculation to be effective
7/8/2019.

Filed Date: 5/9/19.

Accession Number: 20190509–5084.

Comments Due: 5 p.m. ET 5/30/19.

Docket Numbers: ER19–1817–000.

Applicants: Virginia Electric and
Power Company.

Description: Compliance filing:
Informational Filing—Amend PPA with
Birchwood Power Partners, L.P. to be
effective N/A.

Filed Date: 5/9/19.

Accession Number: 20190509–5105.

Comments Due: 5 p.m. ET 5/30/19.

Take notice that the Commission
received the following electric securities
filings:

Docket Numbers: ES19–29–000.

Applicants: Golden Spread Electric
Cooperative, Inc.

Description: Application under
Section 204 of the Federal Power Act for
Continue Authorization to Issue
Securities of Golden Spread Electric
Cooperative, Inc.

Filed Date: 5/9/19.

Accession Number: 20190509–5056.

Comments Due: 5 p.m. ET 5/30/19.

The filings are accessible in the
Commission's eLibrary system by
clicking on the links or querying the
docket number.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission's
Regulations (18 CFR 385.211 and
385.214) on or before 5:00 p.m. Eastern

time on the specified comment date.
Protests may be considered, but
intervention is necessary to become a
party to the proceeding.

eFiling is encouraged. More detailed
information relating to filing
requirements, interventions, protests,
service, and qualifying facilities filings
can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For
other information, call (866) 208–3676
(toll free). For TTY, call (202) 502–8659.

Dated: May 9, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–10045 Filed 5–14–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1855–000]

Great River Hydro, LLC; Notice of Authorization for Continued Project Operation

On October 31, 2012 Great River
Hydro, LLC, licensee for the Bellows
Falls Hydroelectric Project, filed an
Application for a New License pursuant
to the Federal Power Act (FPA) and the
Commission's regulations thereunder.
The Bellows Falls Hydroelectric Project
is located on the Connecticut River in
Windham County, VT and Cheshire
County, NH.

The license for Project No. 1855 was
issued for a period ending April 30,
2019. Section 15(a) (1) of the FPA, 16
U.S.C. 808(a) (1), requires the
Commission, at the expiration of a
license term, to issue from year-to-year
an annual license to the then licensee
under the terms and conditions of the
prior license until a new license is
issued, or the project is otherwise
disposed of as provided in section 15 or
any other applicable section of the FPA.
If the project's prior license waived the
applicability of section 15 of the FPA,
then, based on section 9(b) of the
Administrative Procedure Act, 5 U.S.C.
558(c), and as set forth at 18 CFR
16.21(a), if the licensee of such project
has filed an application for a subsequent
license, the licensee may continue to
operate the project in accordance with
the terms and conditions of the license
after the minor or minor part license
expires, until the Commission acts on
its application. If the licensee of such a
project has not filed an application for
a subsequent license, then it may be
required, pursuant to 18 CFR 16.21(b),
to continue project operations until the