

208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2576–186. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* As required by ordering paragraph (l) of the March 27, 2013 Order Modifying and Approving Shoreline Management Plan Pursuant to Article 407, FirstLight Hydro Generating Co. (licensee) underwent a six-year review process (including stakeholder consultation) and as a result, requests Commission approval of an updated shoreline management plan (SMP) for the project. The licensee proposes several changes to the approved SMP, including changes to the following: (1) A fee schedule for non-project shoreline uses; (2) the shoreline buffer rules; (3) consultation requirements (e.g., reinstating Lake and River Advisory Committee meetings); (4) shoreline activity annual reporting requirements; and (5) various other changes to the approved SMP.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: April 15, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2019–07948 Filed 4–18–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19–140–000]

#### Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on April 5, 2019, Columbia Gas Transmission, LLC (Columbia Gas), 700 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP19–140–000 a prior notice request pursuant to sections 157.205, and 157.216 of the Commission's regulations under the Natural Gas Act

for authorization to abandon two storage wells and associated pipelines and appurtenances located in its Dundee Storage Field in Steuben and Schuyler Counties, New York. Columbia proposes to abandon these facilities under authorities granted by its blanket certificate issued in Docket No. CP83–76, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Linda Farquhar, Manager, Project Determinations & Regulatory Administration, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, at (832) 320–5685 or fax (832) 320–6685 or [linda\\_farquhar@transcanada.com](mailto:linda_farquhar@transcanada.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a

Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: April 15, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2019-07945 Filed 4-18-19; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2934-029]

**New York State Electric & Gas Corporation; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2934-029.
- c. *Date Filed:* April 1, 2019.
- d. *Applicant:* New York State Electric & Gas Corporation (NYSEG).
- e. *Name of Project:* Upper Mechanicville Hydroelectric Project.
- f. *Location:* The existing project is located on the Hudson River, in Saratoga and Rensselaer Counties, New York. The project does not occupy any federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Hugh J. Ives, Manager, NYSEG Hydro Operations, 89 East Avenue, Rochester, NY 14649; (585) 724-8209; [hugh.ives@avangrid.com](mailto:hugh.ives@avangrid.com).
- i. *FERC Contact:* Jody Callihan, (202) 502-8278 or [jody.callihan@ferc.gov](mailto:jody.callihan@ferc.gov).
- j. This application is not ready for environmental analysis at this time.
- k. *Project Description:* The existing Upper Mechanicville Hydroelectric Project consists of: (1) A 700-foot-long concrete gravity dam with a crest elevation of 66.6 feet National Geodetic Vertical Datum of 1929 (NGVD29); (2) 3 spillway bays each extending 222 feet across the length of the dam and separated by a 7.5-foot to 10.5-foot-wide concrete pier, with each spillway bay containing 12 pneumatic Obermeyer crest gates that are 6 feet high; (3) a 1.8-mile-long impoundment with a 380-acre surface area and gross storage capacity of 10,735 acre-feet at a normal pool elevation of 72.6 feet NGVD29; (4) an intake channel with two reinforced guide walls and three 35-foot-diameter cofferdam walls constructed of sheet piling; (5) a 20-foot-wide and 7.5-foot-high intake bypass sluice gate; (6) a 105.5-foot-long by 122-foot-wide powerhouse containing two 12,780 horsepower Kaplan turbines and two Siemens-Allis generators each having a rated capacity of 8,265 kilowatts; (7) a tailrace approximately 1,200 feet long and 120 feet wide with a bi-level bottom designed to minimize cross-currents; (8) one 1.10-mile-long, 34.5-kilovolt transmission line; and (9) appurtenant facilities.

During the non-navigation season (typically from December 1 through April 30), NYSEG operates the project in a run-of-river (ROR) mode and maintains the impoundment at an elevation of 72.6 feet NGVD29. During

the navigation season (typically May 1 through November 30), NYSEG periodically spills water to lower the impoundment up to 3 feet below full pool, as directed by the New York State Canal Corporation, to accommodate navigation at lock C-3, and uses all available remaining inflow (that is not used to support navigation) for generation purposes. NYSEG proposes to continue operating the project as it does currently, to support both generation and navigation. In addition, NYSEG proposes to enhance fish passage at the project by: (1) Installing upstream passage for American eel (4 years post-license); (2) developing an agreement with the New York State Canal Corporation to modify lock operations to accommodate the upstream passage of blueback herring and American shad (commencing 2 years post-license); and (3) modifying the project's intake bypass sluice gate to provide an additional route of downstream fish passage from April 1 through November 30. The project currently generates an annual average of 88,537 megawatt-hours.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the Mechanicville District Public Library located at 190 North Main Street, Mechanicville, NY 12118 and the A.E. Diver Memorial Library located at 136 Main Street, Schaghticoke, NY 12154.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	June 2019.
Filing of recommendations, preliminary terms and conditions .....	August 2019.
Commission issues Environmental Assessment (EA) .....	December 2019.
Comments on EA .....	February 2020.