

State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Beaver Falls Municipal District as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Beaver Falls Municipal District filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website (<http://www.ferc.gov>), using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at ferconlinesupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 3451. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2022.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: April 11, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-07743 Filed 4-17-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14983-000]

Tomlin Energy LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 19, 2019, Tomlin Energy LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Closed Loop Pumped Storage Project (project) to be located on the Kiamichi River, in Pushmataha County, Oklahoma. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 2,050-foot-long, 200-foot-high earth embankment upper dam; (2) an upper reservoir with a surface area of 100 acres and a storage capacity of 10,000 acre-feet; (3) a 8,200-foot-long, 32-foot-diameter tunnel connecting the upper and lower reservoirs with a; (4) a pumping station/powerhouse containing four pump/generating units with a total capacity of 1,200 megawatts; (5) a 7,600-foot-long, 40-foot-high earth embankment lower dam with a 300-foot-wide emergency spillway and channel to the impoundment pond; (6) a lower reservoir with a surface area of 200 acres, and a storage capacity of 28,000 acre-feet; (7) two 1,000-foot-long pipes, with a pump station structure, from the lower reservoir to an impoundment pond; (8) an impoundment pond with a surface area of 30 acres, and a storage capacity of 1,800 acre-feet, which will fill with periodic overflow from the Kiamichi River; and (9) a 46-mile-long transmission line to the Tenaska Kiamichi Generation Station, then an 85-mile-long transmission line to the Luminant Valley Power Plant.

The proposed project would have an estimated average annual generation of 4,200,000 megawatt-hours.

Applicant Contact: Mr. Daniel O. Tomlin III, 4265 Kellway Circle Addison, Texas 75001; phone: (972) 239-0707.

FERC Contact: Michael Spencer, (202) 502-6093, michael.spencer@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 Days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14983-000.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14983) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 12, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-07747 Filed 4-17-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-2118-001; ER10-1846-009; ER10-1849-015; ER10-1852-021; ER10-1855-009; ER10-1887-015; ER10-1920-017; ER10-1928-017; ER10-1952-015; ER10-1961-015; ER10-1994-009; ER10-1995-010; ER10-2551-010; ER10-2720-017; ER11-2642-010; ER11-4428-017; ER11-4462-030; ER12-1228-017; ER12-1880-016; ER12-2227-015; ER12-569-016; ER12-895-015; ER13-2474-011; ER13-712-017; ER14-2707-012; ER14-2708-013;

ER14-2709-012; ER14-2710-012;
ER15-1925-009; ER15-2676-008;
ER15-30-010; ER15-58-010; ER16-
1440-006; ER16-1672-006; ER16-2190-
005; ER16-2191-005; ER16-2240-006;
ER16-2241-005; ER16-2275-005;
ER16-2276-005; ER16-2297-005;
ER16-2453-006; ER17-2152-002;
ER17-838-005; ER18-1981-001; ER18-
2003-001; ER18-2032-001; ER18-2066-
001; ER18-2067-002; ER18-2182-001;
ER18-2314-002; ER18-882-001.

Applicants: Armadillo Flats Wind Project, LLC, Baldwin Wind, LLC, Blackwell Wind, LLC, Brady Interconnection, LLC, Brady Wind, LLC, Brady Wind II, LLC, Breckinridge Wind Project, LLC, Cedar Bluff Wind, LLC, Chaves County Solar, LLC, Cimarron Wind Energy, LLC, Cottonwood Wind Project, LLC, Day County Wind, LLC, Elk City Wind, LLC, Elk City Renewables II, LLC, Ensign Wind, LLC, Florida Power & Light Company, FPL Energy Burleigh County Wind, LLC, FPL Energy Cowboy Wind, LLC, FPL Energy Oklahoma Wind, LLC, FPL Energy Sooner Wind, LLC, FPL Energy South Dakota Wind, LLC, Gray County Wind Energy, LLC, High Majestic Wind Energy Center, LLC, High Majestic Wind II, LLC, Kingman Wind Energy I, LLC, Kingman Wind Energy II, LLC, Lorenzo Wind, LLC, Mammoth Plains Wind Project, LLC, Minco Wind, LLC, Minco Wind II, LLC, Minco Wind III, LLC, Minco Wind Interconnection Services, LLC, Minco Wind IV, LLC, Minco IV & V Interconnection, LLC, Minco Wind V, LLC, Ninnescah Wind Energy, LLC, Osborn Wind Energy, LLC, Palo Duro Wind Energy, LLC, Palo Duro Wind Interconnection Services, LLC, Pratt Wind, LLC, Roswell Solar, LLC, Rush Springs Wind Energy, LLC, Seiling Wind, LLC, Seiling Wind II, LLC, Seiling Wind Interconnection Services, LLC, Sholes Wind Energy, LLC, Steele Flats Wind Project, LLC, Wessington Wind Energy Center, LLC, Wildcat Ranch Wind Project, LLC, Wilton Wind II, LLC, NEPM II, LLC, NextEra Energy Marketing, LLC.

Description: Amendment to December 28, 2018 Triennial Market Power Update for the Southwest Power Pool, Inc. Region of the NextEra Companies.

Filed Date: 4/12/19.

Accession Number: 20190412-5082.

Comments Due: 5 p.m. ET 5/3/19.

Docket Numbers: ER18-2337-003.

Applicants: Blackstone Wind Farm, LLC.

Description: Compliance filing: Compliance filing from April Order to be effective 10/28/2018.

Filed Date: 4/12/19.

Accession Number: 20190412-5008.

Comments Due: 5 p.m. ET 5/3/19.

Docket Numbers: ER19-605-003.

Applicants: Republic Transmission, LLC.

Description: Tariff Amendment: Republic Transmission, LLC Deficiency Filing ER19-605 to be effective 2/26/2019.

Filed Date: 4/12/19.

Accession Number: 20190412-5142.

Comments Due: 5 p.m. ET 5/3/19.

Docket Numbers: ER19-1561-000.
Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2019-04-11 RDRR Dispatch Clarification Amendment to be effective 6/11/2019.

Filed Date: 4/11/19.

Accession Number: 20190411-5142.

Comments Due: 5 p.m. ET 5/2/19.

Docket Numbers: ER19-1562-000.
Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2019-04-11 RAAIM Exempted Outages Amendment to be effective 6/17/2019.

Filed Date: 4/11/19.

Accession Number: 20190411-5149.

Comments Due: 5 p.m. ET 5/2/19.

Docket Numbers: ER19-1563-000.
Applicants: Consolidated Edison Company of New York, Inc.

Description: § 205(d) Rate Filing: Energy Storage Filing 4-11-2019 to be effective 4/24/2019.

Filed Date: 4/12/19.

Accession Number: 20190412-5001.

Comments Due: 5 p.m. ET 5/3/19.

Docket Numbers: ER19-1564-000.

Applicants: Spruance Genco, LLC.

Description: Petition for Limited Waiver of Tariff Deadlines, et al. of Spruance Genco, LLC.

Filed Date: 4/11/19.

Accession Number: 20190411-5163.

Comments Due: 5 p.m. ET 5/2/19.

Docket Numbers: ER19-1565-000.

Applicants: Duke Energy Carolinas, LLC.

Description: Notice of Cancellation of Conforming Service Agreements (AEP SA Nos. 17 and 162) of Duke Energy Carolinas, LLC.

Filed Date: 4/12/19.

Accession Number: 20190412-5047.

Comments Due: 5 p.m. ET 5/3/19.

Docket Numbers: ER19-1566-000.

Applicants: Duke Energy Florida, LLC.

Description: Notice of Cancellation of Conforming Service Agreement (SA No. 999C) of Duke Energy Florida, LLC.

Filed Date: 4/12/19.

Accession Number: 20190412-5048.

Comments Due: 5 p.m. ET 5/3/19.

Docket Numbers: ER19-1567-000.

Applicants: Duke Energy Beckjord, LLC.

Description: Tariff Cancellation: Duke Energy Beckjord Tariff Cancellation to be effective 6/12/2019.

Filed Date: 4/12/19.

Accession Number: 20190412-5190.

Comments Due: 5 p.m. ET 5/3/19.

Docket Numbers: ER19-1568-000.

Applicants: Duke Energy SAM, LLC.

Description: Tariff Cancellation: Cancellation of Tariff ID to be effective 6/12/2019.

Filed Date: 4/12/19.

Accession Number: 20190412-5193.

Comments Due: 5 p.m. ET 5/3/19.

Docket Numbers: ER19-1569-000.

Applicants: Virginia Electric and Power Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Dominion submits revisions to OATT, Att. H-16A re: M&S Inventory Component to be effective 6/15/2019.

Filed Date: 4/12/19.

Accession Number: 20190412-5198.

Comments Due: 5 p.m. ET 5/3/19.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES19-20-000.

Applicants: Monongahela Power Company.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue or Borrow Securities, et al. of Monongahela Power Company.

Filed Date: 4/11/19.

Accession Number: 20190411-5161.

Comments Due: 5 p.m. ET 5/2/19.

Docket Numbers: ES19-21-000.

Applicants: DTE Electric Company.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of DTE Electric Company.

Filed Date: 4/12/19.

Accession Number: 20190412-5094.

Comments Due: 5 p.m. ET 5/3/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 12, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-07756 Filed 4-17-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12726-002]

Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments: Warm Springs Hydro, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original Minor license.
- b. *Project No.:* 12726-002.
- c. *Date filed:* April 1, 2019.

- d. *Applicant:* Warm Springs Hydro, LLC.
- e. *Name of Project:* Rock Creek Hydroelectric Project.
- f. *Location:* The Rock Creek Hydroelectric Project is located on Rock Creek in Haines County, Oregon. The project would occupy 1.8 acres of the Wallowa Whitman National Forest, which is administered by the US Forest Service.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Nicholas E. Josten, GeoSense, 2742 Saint Charles Avenue, Idaho Falls, ID 43404, (208) 528-6152.
- i. *FERC Contact:* Kelly Wolcott, (202) 502-6480, kelly.wolcott@ferc.gov.
- j. The application is not ready for environmental analysis at this time.
- k. The proposed project would consist of: (1) A new diversion and fish screen on Rock Creek; (2) a new 8,300-foot-long, 18-24 inch-diameter low-pressure penstock, to be buried in an existing flume right-of-way and ending at the top of the ridge above the powerhouse site; (3) a new 3,100-foot-long, 20 to 24-inch-diameter high-pressure penstock, extending from the end of the low-pressure penstock to the new powerhouse; (4) a new approximately 20-foot-long, 15-foot-wide powerhouse, located adjacent to Rock Creek just

- above the existing Wilcox Ditch diversion, containing a single 0.85-megawatt (MW) Pelton turbine; (5) a new 500-foot-long 12.5-kV transmission line to deliver energy from the powerhouse to an Oregon Trail Electric Consumers Cooperative distribution line; and (6) appurtenant facilities. The estimated average annual generation would be 3,900-megawatt hours (MWh).
- l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.
- m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.
- n. *Procedural schedule:*
The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target Date
Notice of Acceptance/Notice of Ready for Environmental Analysis	July 2019.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	September 2019.
Commission issues Non-Draft Environmental Assessment (EA)	March 2020.
Comments on EA	April 2020.
Modified terms and conditions	June 2020.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 12, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-07746 Filed 4-17-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP19-125-000]

Gulf South Pipeline Company, LP; Notice of Application

Take notice that on March 29, 2019, 2018, Gulf South Pipeline Company, LP (Gulf South) 9 Greenway Plaza, Suite

2800, Houston, Texas 77046, filed in Docket No. CP19-125-000, an application pursuant to section 7(c) and 7(e) of the Natural Gas Act and Part 157 of the Commission's regulations to construct and maintain the 99 Expansion Project, a new pipeline and auxiliary facilities, located in San Augustine and Sabine Counties, Texas, and Bienville Parish, Louisiana. Specifically, Gulf South proposes to construct (i) approximately 22 miles of 30-inch diameter natural gas pipeline in San Augustine and Sabine Counties, Texas and (ii) other auxiliary appurtenant facilities at both the existing Hall Summit Compressor Station in Bienville Parish, Louisiana and the Magasco Compressor Station in Sabine County, Texas. The proposed project will allow Gulf South to provide up to 500,000 dekatherm per day of new natural gas supply from the Shelby Trough in east Texas to existing

interconnects, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Juan Eligio Jr., Supervisor Regulatory Affairs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone (713) 479-3480, or by email juan.eligio@bwpmplp.com or Payton Barrientos, Senior Regulatory Analyst, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas