

77046, by telephone (713) 479-8157, or by email [payton.barrientos@bwpmp.com](mailto:payton.barrientos@bwpmp.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made with the Commission and must provide a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to

the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.<sup>1</sup> Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to show good cause why the time limitation should be waived, and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.<sup>2</sup>

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on May 3, 2019.

Dated: April 12, 2019.

**Kimberly D. Bose,**  
Secretary.

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<sup>1</sup> *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶ 61,167 at ¶ 50 (2018).

<sup>2</sup> 18 CFR 385.214(d)(1).

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-41-000]

#### Notice of Availability of the Final Environmental Impact Statement for the Eagle LNG Partners Jacksonville, LLC Proposed Jacksonville Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Jacksonville Project, proposed by Eagle LNG Partners Jacksonville, LLC (Eagle LNG) in the above-referenced docket. Eagle LNG requests authorization to construct and operate a liquefied natural gas (LNG) facility on the north bank of the St. Johns River in Jacksonville, Florida. Eagle LNG's Jacksonville Project would consist of an LNG terminal on about 81.1 acres of a 193.4-acre parcel of land and would produce a nominal capacity of about 1.0 million (metric) tonnes per annum (MTPA) of LNG. The LNG terminal would receive natural gas from a new 120-foot-long non-jurisdictional natural gas pipeline constructed by Peoples Gas' (a subsidiary of TECO Energy, Inc.), connected to its existing local gas distribution transmission pipeline, which is immediately adjacent to the proposed terminal site.

The final EIS assesses the potential environmental effects of the construction and operation of the Jacksonville Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Jacksonville Project would result in some limited adverse environmental impacts; however, these impacts would be reduced to less-than-significant levels with the implementation of Eagle LNG's proposed mitigation and the additional measures recommended in the EIS.

The U.S. Department of Energy, U.S. Coast Guard, U.S. Army Corps of Engineers, and U.S. Department of Transportation participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision or determinations for the project.

The final EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- Three LNG trains, each with a nominal capacity of 0.33 MTPA of LNG for export, resulting in a total nominal capacity of 1.0 MTPA;
- One LNG storage tank with a net capacity of 45,000 m<sup>3</sup>;
- Marine facilities with a concrete access trestle and loading platform, and two liquid loading arms capable of docking and mooring a range of LNG vessels with an LNG cargo capacity of up to 45,000 m<sup>3</sup>;
- LNG truck loading facilities with a dual bay capable of loading 260 to 520 LNG trucks per year;
- A boil-off gas compression system;
- On-site refrigerant storage;
- Ground flare and cold vent systems; and
- Utilities and support facilities (e.g., administration, control, and workshop buildings; roads and parking areas; power and communications; water, air, septic, and stormwater systems).

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the "Docket Number" field, excluding the last three digits (i.e., CP17-41). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

#### Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Dated: April 12, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-07749 Filed 4-17-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2835-009.

*Applicants:* Google Energy LLC.

*Description:* Erratum to December 18, 2018 Triennial Market Power Analysis for the SPP Region of Google Energy LLC.

*Filed Date:* 4/9/19.

*Accession Number:* 20190409-5161.

*Comments Due:* 5 p.m. ET 4/30/19.

*Docket Numbers:* ER16-120-008.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: Compliance: physical withholding determinations—generator deactivation process to be effective 7/23/2018.

*Filed Date:* 4/10/19.

*Accession Number:* 20190410-5143.

*Comments Due:* 5 p.m. ET 5/1/19.

*Docket Numbers:* ER19-1541-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Supplement to April 9, 2019 Pre-Arranged/Pre-Agreed (Stipulation and Offer of Settlement) Filing, et al. of the Midcontinent Independent System Operator, Inc., et al.

*Filed Date:* 4/10/19.

*Accession Number:* 20190410-5088.

*Comments Due:* 5 p.m. ET 5/1/19.

*Docket Numbers:* ER19-1542-000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2019-04-09 Bid Generation Exemption Amendment—Request Expedited Treatment to be effective 4/1/2019.

*Filed Date:* 4/9/19.

*Accession Number:* 20190409-5125.

*Comments Due:* 5 p.m. ET 4/23/19.

*Docket Numbers:* ER19-1543-000.

*Applicants:* Virginia Electric and Power Company, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Dominion submits revisions to OATT, Att. H-16C re: 2018 Actual OPEB Expenses to be effective 6/15/2019.

*Filed Date:* 4/10/19.

*Accession Number:* 20190410-5028.

*Comments Due:* 5 p.m. ET 5/1/19.

*Docket Numbers:* ER19-1544-000.

*Applicants:* Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: MAIT submits an ECSA, Service Agreement No. 5270 with PPL Electric to be effective 6/9/2019.

*Filed Date:* 4/10/19.

*Accession Number:* 20190410-5051.

*Comments Due:* 5 p.m. ET 5/1/19.

*Docket Numbers:* ER19-1545-000.

*Applicants:* American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: ATSI submits Revised Interconnection Agreement (IA) SA No. 3994 to be effective 6/9/2019.

*Filed Date:* 4/10/19.

*Accession Number:* 20190410-5054.

*Comments Due:* 5 p.m. ET 5/1/19.

*Docket Numbers:* ER19-1546-000.

*Applicants:* PJM Interconnection, L.L.C., American Transmission Systems, Incorporated.

*Description:* § 205(d) Rate Filing: ATSI submits an ECSA, Service Agreement No. 5277 with Cleveland Electric to be effective 6/9/2019.

*Filed Date:* 4/10/19.

*Accession Number:* 20190410-5101.

*Comments Due:* 5 p.m. ET 5/1/19.

*Docket Numbers:* ER19-1547-000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: IFA & DSA Rincon Project SA Nos. 1077 and 1078 to be effective 6/10/2019.

*Filed Date:* 4/10/19.

*Accession Number:* 20190410-5110.

*Comments Due:* 5 p.m. ET 5/1/19.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH19-9-000.

*Applicants:* KeyCorp.

*Description:* FERC 65-B Notice of Material Change in Facts of Waiver Notification.

*Filed Date:* 4/10/19.

*Accession Number:* 20190410-5076.

*Comments Due:* 5 p.m. ET 5/1/19.

The filings are accessible in the Commission's eLibrary system by