

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 12, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2019-07756 Filed 4-17-19; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 12726-002]

**Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments: Warm Springs Hydro, LLC**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original Minor license.
- b. *Project No.:* 12726-002.
- c. *Date filed:* April 1, 2019.

- d. *Applicant:* Warm Springs Hydro, LLC.
- e. *Name of Project:* Rock Creek Hydroelectric Project.
- f. *Location:* The Rock Creek Hydroelectric Project is located on Rock Creek in Haines County, Oregon. The project would occupy 1.8 acres of the Wallowa Whitman National Forest, which is administered by the US Forest Service.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Nicholas E. Josten, GeoSense, 2742 Saint Charles Avenue, Idaho Falls, ID 43404, (208) 528-6152.
- i. *FERC Contact:* Kelly Wolcott, (202) 502-6480, [kelly.wolcott@ferc.gov](mailto:kelly.wolcott@ferc.gov).
- j. The application is not ready for environmental analysis at this time.
- k. The proposed project would consist of: (1) A new diversion and fish screen on Rock Creek; (2) a new 8,300-foot-long, 18-24 inch-diameter low-pressure penstock, to be buried in an existing flume right-of-way and ending at the top of the ridge above the powerhouse site; (3) a new 3,100-foot-long, 20 to 24-inch-diameter high-pressure penstock, extending from the end of the low-pressure penstock to the new powerhouse; (4) a new approximately 20-foot-long, 15-foot-wide powerhouse, located adjacent to Rock Creek just

- above the existing Wilcox Ditch diversion, containing a single 0.85-megawatt (MW) Pelton turbine; (5) a new 500-foot-long 12.5-kV transmission line to deliver energy from the powerhouse to an Oregon Trail Electric Consumers Cooperative distribution line; and (6) appurtenant facilities. The estimated average annual generation would be 3,900-megawatt hours (MWh).
- l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.
- m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.
- n. *Procedural schedule:*  
The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

| Milestone  | Target Date     |
|--|-----------------|
| Notice of Acceptance/Notice of Ready for Environmental Analysis .....                        | July 2019.      |
| Filing of recommendations, preliminary terms and conditions, and fishway prescriptions ..... | September 2019. |
| Commission issues Non-Draft Environmental Assessment (EA) .....                              | March 2020.     |
| Comments on EA .....   | April 2020.     |
| Modified terms and conditions .....  | June 2020.      |

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 12, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-07746 Filed 4-17-19; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket Nos. CP19-125-000]

**Gulf South Pipeline Company, LP; Notice of Application**

Take notice that on March 29, 2019, 2018, Gulf South Pipeline Company, LP (Gulf South) 9 Greenway Plaza, Suite

2800, Houston, Texas 77046, filed in Docket No. CP19-125-000, an application pursuant to section 7(c) and 7(e) of the Natural Gas Act and Part 157 of the Commission's regulations to construct and maintain the 99 Expansion Project, a new pipeline and auxiliary facilities, located in San Augustine and Sabine Counties, Texas, and Bienville Parish, Louisiana. Specifically, Gulf South proposes to construct (i) approximately 22 miles of 30-inch diameter natural gas pipeline in San Augustine and Sabine Counties, Texas and (ii) other auxiliary appurtenant facilities at both the existing Hall Summit Compressor Station in Bienville Parish, Louisiana and the Magasco Compressor Station in Sabine County, Texas. The proposed project will allow Gulf South to provide up to 500,000 dekatherm per day of new natural gas supply from the Shelby Trough in east Texas to existing

interconnects, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Juan Eligio Jr., Supervisor Regulatory Affairs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone (713) 479-3480, or by email [juan.eligio@bwpmplp.com](mailto:juan.eligio@bwpmplp.com) or Payton Barrientos, Senior Regulatory Analyst, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas