Protests, motions to intervene, notices of intervention, and written comments are invited.

DATES: Protests, motions to intervene or notices of intervention, as applicable, requests for additional procedures, and written comments are to be filed using procedures detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, May 10, 2019.

ADDRESSES:
Electronic Filing by email: fergas@hq.doe.gov.
Hand Delivery or Private Delivery Services (e.g., FedEx, UPS, etc.): U.S. Department of Energy (FE–34), Office of Regulation, Analysis and Engagement, Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW, Washington, DC 20585.


SUPPLEMENTARY INFORMATION:
DOE/FE Evaluation
The Application will be reviewed pursuant to section 3 of the NGA, 15 U.S.C. 717b. In reviewing this Application, DOE will consider domestic need for the natural gas, as well as any other issues determined to be appropriate, including whether the arrangement is consistent with DOE’s policy of promoting competition in the marketplace by allowing commercial parties to freely negotiate their own trade arrangements. Parties that may oppose this application should comment in their responses on these issues.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 et seq., requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its NEPA responsibilities.

Public Comment Procedures
In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable. Interested parties will be provided 30 days from the date of publication of this Notice in which to submit comments, protests, motions to intervene, or notices of intervention.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to the proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 500.

Filings may be submitted using one of the following methods: (1) Emailing the filing to fergas@hq.doe.gov, with FE Docket No. 19–28–LNG in the title line; (2) mailing an original and three paper copies of the filing to the Office of Regulation, Analysis, and Engagement at the address listed in ADDRESSES; or (3) hand delivering an original and three paper copies of the filing to the Office of Regulation, Analysis, and Engagement at the address listed in ADDRESSES. All filings must include a reference to FE Docket No. 19–28–LNG. Please Note: If submitting a filing via email, please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a digital copy on disk of the entire submission.

A decisional record on the Application will be developed through responses to this notice by parties, including the parties’ written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this notice, in accordance with 10 CFR 590.316.

The Application is available for inspection and copying in the Office of Regulation, Analysis, and Engagement docket room, Room 3E–042, 1000 Independence Avenue SW, Washington, DC 20585. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays. The Application and any filed protests, motions to intervene or notice of interventions, and comments will also be available electronically by going to the following DOE/FE Web address: http://www.fe.doe.gov/programs/gasregulation/index.html.

Signed in Washington, DC, on April 4, 2019.
Amy R. Sweeney,
Director, Division of Natural Gas Regulation, Office of Fossil Energy.

[FR Doc. 2019–07081 Filed 4–9–19; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings
Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings
Docket Number: PR19–53–000.
Applicants: Salt Plains Storage, LLC.
Description: Tariff filing per 284.123(b),(e)+(g): Salt Plains Revised SOC to be effective 4/1/2019.
Filed Date: 4/1/19.
Accession Number: 201904015149.
Comments Due: 5 p.m. ET 4/22/19.
284.123(g) Protests Due: 5 p.m. ET 5/31/19.
Applicants: Altus Midstream Pipeline LP.
Description: Tariff filing per 284.123(b),(e)+(g): Amendment to Notice of Name Change and Revised Statement of Operating Conditions to be effective 2/14/2019.
Filed Date: 3/29/19.
Accession Number: 201903295452.
Comments Due: 5 p.m. ET 4/19/19.
284.123(g) Protests Due: 5 p.m. ET 4/23/19.
Applicants: HG Energy II Appalachia, LLC, Diversified Gas & Oil Corporation.
DEPARTMENT OF ENERGY  

Federal Energy Regulatory Commission  

Notice of Effectiveness of Exempt Wholesale Generator and Foreign Utility Company Status  

<table>
<thead>
<tr>
<th>Company Name</th>
<th>Docket Numbers</th>
<th>Filed Date</th>
<th>Accession Number</th>
<th>Comments Due</th>
<th>Dated:</th>
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<tr>
<td>Athos, LLC</td>
<td>EG19–46–000</td>
<td>4/11/19</td>
<td>20190401–5655</td>
<td>5 p.m. ET</td>
<td>April 4, 2019</td>
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<td>Athos II, LLC</td>
<td>EG19–47–000</td>
<td>4/11/19</td>
<td>20190401–5655</td>
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<td>Terra-Gen CA Windpower Development, LLC</td>
<td>EG19–48–000</td>
<td>4/11/19</td>
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<td>Crystal Lake Wind Energy II Ronaver Energy Limited</td>
<td>EG19–53–000</td>
<td>4/11/19</td>
<td>20190401–5655</td>
<td>5 p.m. ET</td>
<td>April 4, 2019</td>
</tr>
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Take notice that during the month of March 2019, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission’s regulations. 18 CFR 366.7(a) (2019).

Nathaniel J. Davis, Sr., Deputy Secretary.
[FR Doc. 2019–07083 Filed 4–9–19; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Commission Information Collection Activities (FERC–542); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.
ACTION: Notice of information collection and request for comments.
SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–542 (Gas Pipeline Rates: Rate Tracking). The Commission is also soliciting comments related to the development and submission guidelines at http://www.ferc.gov/docs-filing/docs-filing.asp.
DATES: Comments on the collection of information are due June 10, 2019.
ADDRESSES: You may submit comments (identified by Docket No. IC19–19–000) by either of the following methods:

Instructions: All submissions must be submitted to the Commission at http://www.ferc.gov/docs-filing/docs-filing.asp. For user assistance, contact the Commission online support at fercconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:
Title: FERC–542, Gas Pipelines Rates: Rate Tracking. OMB Control No.: 1902–0070.
Type of Request: Three-year extension of the FERC–542 information collection requirements with no changes to the current reporting requirements.

Abstract: The information collected by FERC–542 is used by the Commission to implement the statutory provisions of Title IV of the Natural Gas Policy Act (NGPA), 15 U.S.C. 3301–3432, and sections 4, 5 and 16 of the Natural Gas Act (NGA) (Pub. L. 75–688) (15 U.S.C. 717–717w). These statutes allow the Commission to collect natural gas transmission cost information from interstate natural gas pipelines for the purpose of verifying that these costs, which are passed on to customers, are just and reasonable. Natural gas pipelines are required by the Commission to track their transportation costs to allow for the Commission’s review and, where appropriate, approve the pass-through of these costs to pipeline customers. FERC–542 accounts for costs involving: (1) Research, development, and deployment expenditures; (2) annual charge adjustments; and (3) periodic rate adjustments.
FERC–542 filings may be submitted at any time or on a regularly scheduled basis in accordance with the pipeline company’s tariff. Filings may be either: (1) Accepted; (2) suspended and set for hearing; (3) minimal suspension; or (4) suspended for further review, such as technical conference or some other type of Commission action.