

*Comments Due:* 5 p.m. ET 4/15/19.  
*Docket Numbers:* RP19–1096–000.  
*Applicants:* Enable Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Fuel Tracker Filing—Effective May 1, 2019 to be effective 5/1/2019.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5597.

*Comments Due:* 5 p.m. ET 4/15/19.

*Docket Numbers:* RP19–1097–000.

*Applicants:* WestGas InterState, Inc.  
*Description:* Compliance filing WGI Order No 587–Y Compliance Filing RP19–\_ to be effective 8/1/2019.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5599.

*Comments Due:* 5 p.m. ET 4/15/19.

*Docket Numbers:* RP19–51–003.

*Applicants:* Bear Creek Storage Company, L.L.C.

*Description:* Compliance filing Bear Creek Cost and Revenue Study Compliance Filing in RP19–51.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5192.

*Comments Due:* 5 p.m. ET 4/15/19.

*Docket Numbers:* RP19–710–001.

*Applicants:* Golden Pass Pipeline LLC.

*Description:* Compliance filing Golden Pass Pipeline LLC Supplement to 2019 Annual Retainage Report.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5404.

*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–78–004.

*Applicants:* Panhandle Eastern Pipe Line Company, LP.

*Description:* Compliance filing PEPL Cost and Revenue Study in Compliance with RP19–78–000.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5410.

*Comments Due:* 5 p.m. ET 4/15/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 2, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019–06936 Filed 4–8–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC19–42–000.

*Applicants:* Electric Energy, Inc., GridLiance Heartland LLC.

*Description:* Response to February 28, 2019 Deficiency Letter, et al. of Electric Energy, Inc. and GridLiance Heartland LLC.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5677.

*Comments Due:* 5 p.m. ET 4/22/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER19–354–001.

*Applicants:* California Independent System Operator Corporation.

*Description:* Compliance filing: 2019–04–01 Generator Contingency Remedial Action Scheme Compliance to be effective 3/1/2019.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5568.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1058–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Report Filing: 2019–04–01 Supplement to Revisions to Attachment FF–4 and VV to add Henderson to be effective N/A.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5474.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1100–001.

*Applicants:* SEPV Mojave West, LLC.  
*Description:* Tariff Amendment: SFA to be effective 2/23/2019.

*Filed Date:* 4/2/19.

*Accession Number:* 20190402–5002.

*Comments Due:* 5 p.m. ET 4/23/19.

*Docket Numbers:* ER19–1215–001.

*Applicants:* Cricket Valley Energy Center, LLC.

*Description:* Tariff Amendment: Amendment to Application for Market-Based Rate Authorization to be effective 5/8/2019.

*Filed Date:* 4/2/19.

*Accession Number:* 20190402–5135.

*Comments Due:* 5 p.m. ET 4/23/19.

*Docket Numbers:* ER19–1502–000.

*Applicants:* Southwestern Public Service Company.

*Description:* § 205(d) Rate Filing: LP&L Transaction Agreement Update—6/1/2019 to be effective 6/1/2019.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5564.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1503–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Entergy Services, LLC.

*Description:* § 205(d) Rate Filing: 2019–04–01 Entergy OpCos Attachment O Revisions Regarding ADIT to be effective 6/1/2019.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5566.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1504–000.

*Applicants:* San Diego Gas & Electric Company, Energia Sierra Juarez U.S., LLC.

*Description:* Joint Application for Approval of Affiliate Transaction Pursuant to Section 205 of the Federal Power Act of San Diego Gas & Electric Company, et al.

*Filed Date:* 3/29/19.

*Accession Number:* 20190329–5533.

*Comments Due:* 5 p.m. ET 4/19/19.

*Docket Numbers:* ER19–1505–000.

*Applicants:* NorthWestern Corporation.

*Description:* Request for Limited Waiver of Filed Tariff Provision of NorthWestern Corporation.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5637.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1506–000.

*Applicants:* Minonk Wind, LLC.

*Description:* Baseline eTariff Filing: Reactive Power Rate Schedule to be effective 6/1/2019.

*Filed Date:* 4/2/19.

*Accession Number:* 20190402–5062.

*Comments Due:* 5 p.m. ET 4/23/19.

*Docket Numbers:* ER19–1507–000.

*Applicants:* Duke Energy Florida, LLC, Duke Energy Progress, LLC, Duke Energy Carolinas, LLC.

*Description:* Compliance filing: Joint OATT LGIP Amendments—Order 845 Compliance Filing to be effective 5/22/2019.

*Filed Date:* 4/2/19.

*Accession Number:* 20190402–5064.

*Comments Due:* 5 p.m. ET 4/23/19.

*Docket Numbers:* ER19–1508–000.

*Applicants:* Public Service Company of New Mexico.

*Description:* Formula Rate Post-employment Benefits Other than Pensions filing of Public Service Company of New Mexico.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5659.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1509–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2019–04–02\_SA 3294 Cooperative Energy—Cooperative Energy GIA (J888) to be effective 3/19/2019.

*Filed Date:* 4/2/19.

*Accession Number:* 20190402–5149.

*Comments Due:* 5 p.m. ET 4/23/19.

*Docket Numbers:* ER19–1510–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of WMPA/SA No. 4469; Queue No. AA1–106 to be effective 2/2/2019.

*Filed Date:* 4/2/19.

*Accession Number:* 20190402–5167.

*Comments Due:* 5 p.m. ET 4/23/19.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF19–755–000; QF19–756–000.

*Applicants:* USPS LA Solar FiT “A”, LLC, USPS LA Solar FiT “B”, LLC.

*Description:* Refund Report of USPS LA Solar FiT “A”, LLC and USPS LA Solar FiT “B”, LLC, et al.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5657.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* QF19–1028–000.

*Applicants:* Rousselot, Inc.

*Description:* Form 556 of Rousselot, Inc.

*Filed Date:* 3/29/19.

*Accession Number:* 20190329–5532.

*Comments Due:* None-Applicable.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

*Docket Numbers:* QM19–2–000.

*Applicants:* Midwest Energy, Inc.

*Description:* Application of Midwest Energy, Inc. to Terminate Mandatory PURPA Purchase Obligation.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5669.

*Comments Due:* 5 p.m. ET 4/29/19.

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Dated: April 2, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019–06934 Filed 4–8–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Boulder Canyon Project

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Proposed Fiscal Year 2020 Boulder Canyon Project Base Charge and Rates for Electric Service.

**SUMMARY:** Western Area Power Administration (WAPA) is proposing the base charge and rates for fiscal year (FY) 2020 Boulder Canyon Project (BCP) electric service under Rate Schedule BCP–F10. The proposal would reduce the base charge 2.6 percent from \$69.7 million in FY 2019 to \$67.9 million for FY 2020. The reduction is primarily the result of an increase in revenue projections for the Hoover Dam visitor center and a decrease in WAPA’s budget. The proposed base charge and rates would go into effect on October 1, 2019, and remain in effect through September 30, 2020. Publication of this **Federal Register** notice will initiate the public process.

**DATES:** The consultation and comment period begins today and will end July 8, 2019. WAPA will present a detailed explanation of the proposed FY 2020 base charge and rates at a public information forum that will be held on May 9, 2019, from 10:30 a.m. to 12:30 p.m. in Phoenix, Arizona. WAPA will also host a public comment forum held on June 10, 2019, from 10:30 a.m. to 12:30 p.m. in Phoenix, Arizona. WAPA will accept written comments any time during the consultation and comment period.

**ADDRESSES:** The public information forum and public comment forum will be held at WAPA’s Desert Southwest Customer Service Regional Office, located at 615 South 43rd Avenue, Phoenix, Arizona 85009. Send written comments to Mr. Ronald E. Moulton, Regional Manager, Desert Southwest Region, Western Area Power

Administration, P.O. Box 6457, Phoenix, Arizona 85005–6457, or email [dswpwrmrk@wapa.gov](mailto:dswpwrmrk@wapa.gov). WAPA will post information concerning the rate process and written comments received on its website at <https://www.wapa.gov/regions/DSW/Rates/Pages/boulder-canyon-rates.aspx>.

As access to WAPA facilities is controlled, any U.S. citizen wishing to attend a meeting held at WAPA must present an official form of picture identification (ID), such as a U.S. driver’s license, U.S. passport, U.S. Government ID, or U.S. military ID, at the time of the meeting. Foreign nationals should contact Ms. Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, at (602) 605–2565 or email at [dswpwrmrk@wapa.gov](mailto:dswpwrmrk@wapa.gov) in advance of a meeting to obtain the necessary form for admittance to the Desert Southwest Customer Service Regional Office.

**FOR FURTHER INFORMATION CONTACT:** Ms. Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005–6457, (602) 605–2565, or [dswpwrmrk@wapa.gov](mailto:dswpwrmrk@wapa.gov).

**SUPPLEMENTARY INFORMATION:** Hoover Dam,<sup>1</sup> authorized by the Boulder Canyon Project Act of 1928, as amended (43 U.S.C. 617 *et seq.*), sits on the Colorado River along the Arizona–Nevada border. Hoover Dam’s power plant has 19 generating units (two for plant use) and an installed capacity of 2,078.8 megawatts (4,800 kilowatts for plant use). In collaboration with the Bureau of Reclamation (Reclamation), WAPA markets and delivers hydropower from Hoover Dam’s power plant through high-voltage transmission lines and substations to Arizona, Southern California, and Southern Nevada.

The rate-setting methodology for BCP calculates an annual base charge rather than a unit rate for Hoover Dam hydropower. The base charge recovers an annual revenue requirement that includes projected costs of investment repayment, interest, operations, maintenance, replacements, payments to States, and Hoover Dam visitor services. Non-power revenue projections such as water sales, Hoover Dam visitor revenue, ancillary services, and late fees help offset these projected costs. Customers are billed a percentage of the base charge in proportion to their Hoover power allocation. A unit rate is calculated for comparative purposes but

<sup>1</sup> Hoover Dam was known as Boulder Dam from 1933 to 1947, but was renamed Hoover Dam by an April 30, 1947, joint resolution of Congress.