

*Description:* § 205(d) Rate Filing: Reactive Power Rate Schedule Filing to be effective 6/1/2019.

*Filed Date:* 3/29/19.

*Accession Number:* 20190329–5453.

*Comments Due:* 5 p.m. ET 4/19/19.

*Docket Numbers:* ER19–1491–000.

*Applicants:* Cleco Power LLC.

*Description:* § 205(d) Rate Filing: RS 43 Normal to be effective 4/1/2019.

*Filed Date:* 3/29/19.

*Accession Number:* 20190329–5455.

*Comments Due:* 5 p.m. ET 4/19/19.

*Docket Numbers:* ER19–1492–000.

*Applicants:* Wisconsin Electric Power Company.

*Description:* § 205(d) Rate Filing: Section 205 Filing for PIPP Retirement to be effective 4/1/2019.

*Filed Date:* 3/29/19.

*Accession Number:* 20190329–5456.

*Comments Due:* 5 p.m. ET 4/19/19.

*Docket Numbers:* ER19–1493–000.

*Applicants:* Public Service Company of Colorado.

*Description:* 2018 Post-Retirement Benefits Other than Pensions of Public Service Company of Colorado.

*Filed Date:* 3/29/19.

*Accession Number:* 20190329–5462.

*Comments Due:* 5 p.m. ET 4/19/19.

*Docket Numbers:* ER19–1494–000.

*Applicants:* Public Service Company of New Mexico.

*Description:* § 205(d) Rate Filing: Annual Real Power Loss Factor Filing for 2019 to be effective 6/1/2019.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5295.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1495–000.

*Applicants:* Virginia Electric and Power Company.

*Description:* § 205(d) Rate Filing: Initial Rate Schedule No. 135 to be effective 4/2/2019.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5300.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1496–000.

*Applicants:* AEP Appalachian Transmission Company, Inc., AEP Indiana Michigan Transmission Company, Inc., AEP Kentucky Transmission Company, Inc., AEP Ohio Transmission Company, Inc., AEP West Virginia Transmission Company, Inc., PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: AEP submits revisions to OATT, Att. H–20B Part II re: Depreciation Rate to be effective 1/1/2018.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5301.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1497–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: SPS Formula Rate Revisions to Incorporate Changes Accepted in ER18–2319 to be effective 1/1/2019.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5313.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1498–000.

*Applicants:* AEP Texas Inc.

*Description:* § 205(d) Rate Filing: AEPTX-Pedernales Electric Cooperative IA First Amend & Restated to be effective 3/13/2019.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5397.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1499–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA, SA No. 3903; Queue No. AC1–021 (amend) to be effective 5/7/2018.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5475.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1500–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: First Revised ISA, SA No. 3478; Queue No. A12/X1–108/AD1–037 to be effective 2/28/2019.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5504.

*Comments Due:* 5 p.m. ET 4/22/19.

*Docket Numbers:* ER19–1501–000.

*Applicants:* PECO Energy Company, PJM Interconnection, L.L.C.

*Description:* Compliance filing: PJM TOs' submit revisions to OATT, Sch. 12 re: Feb 28 Order in EL15–95 to be effective 4/22/2016.

*Filed Date:* 4/1/19.

*Accession Number:* 20190401–5527.

*Comments Due:* 5 p.m. ET 4/22/19.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF19–1015–000.

*Applicants:* PowerSecure, Inc.

*Description:* Form 556 of PowerSecure, Inc. [Ardagh Peak-shaving].

*Filed Date:* 3/29/19.

*Accession Number:* 20190329–5511.

*Comments Due:* None-Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 1, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019–06721 Filed 4–4–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER19–1474–000]

#### **AES Huntington Beach Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of AES Huntington Beach Energy, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is April 22, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the

eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 1, 2019.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019-06724 Filed 4-4-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP17-495-000; CP17-494-000]

#### **Jordan Cove Energy Project LP, Pacific Connector Gas Pipeline L.P.; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Jordan Cove Energy Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) with the participation of the cooperating agencies listed below, has prepared a draft environmental impact statement (EIS) for the Jordan Cove Liquefied Natural Gas Project proposed by Jordan Cove Energy Project LP (Jordan Cove) and the Pacific Connector Gas Pipeline Project proposed by Pacific Connector Gas Pipeline L.P. (Pacific Connector) (collectively referred to as the Jordan Cove Energy Project or Project). Under Section 3 of the Natural Gas Act (NGA), Jordan Cove requests authorization to liquefy at a terminal in Coos Bay, Oregon up to 1.04 billion cubic feet of natural gas per day for export for to overseas markets. Pacific Connector seeks a Certificate of Public Convenience and Necessity under

Section 7 of the NGA to construct and operate an interstate natural gas transmission pipeline providing about 1.2 billion cubic feet per day of natural gas from the Malin hub to the Jordan Cove terminal, crossing portions of Klamath, Jackson, Douglas, and Coos Counties, Oregon.

The draft EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). As described in the draft EIS, the FERC staff concludes that approval of the Project would result in a number of significant environmental impacts; however, the majority of impacts would be less than significant because of the impact avoidance, minimization, and mitigation measures proposed by Jordan Cove and Pacific Connector and those recommended by staff in the draft EIS.

The United States Department of the Interior Bureau of Land Management (BLM); U.S. Department of Agriculture Forest Service (Forest Service); Bureau of Reclamation (Reclamation); U.S. Department of Energy; U.S. Army Corps of Engineers; U.S. Environmental Protection Agency; U.S. Department of the Interior Fish and Wildlife Service; U.S. Department of Commerce National Oceanic and Atmospheric Administration's National Marine Fisheries Service; U.S. Department of Homeland Security Coast Guard; the Coquille Indian Tribe; and the Pipeline and Hazardous Materials Safety Administration within the U.S. Department of Transportation participated as cooperating agencies in preparation of this EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The cooperating agencies provided input into the conclusions and recommendations presented in the draft EIS. Following issuance of the final EIS, the cooperating agencies will issue subsequent decisions, determinations, permits or authorizations for the Project in accordance with each individual agency's regulatory requirements.

The BLM, with the concurrence of the Forest Service and Reclamation, would adopt and use the EIS to consider issuing a right-of-way grant for the portion of the Project on federal lands. Other cooperating agencies would use this EIS in their regulatory process, and to satisfy compliance with NEPA and other related federal environmental laws (e.g., the National Historic Preservation Act).

The BLM and the Forest Service would also use this EIS to evaluate proposed amendments to their District or National Forest land management plans that would make provision for the Pacific Connector pipeline. In order to consider the Pacific Connector right-of-way grant, the BLM must amend the affected Resource Management Plans (RMPs). The BLM therefore proposes to amend the RMPs to re-allocate all lands within the proposed temporary use area and right-of-way to a District-Designated Reserve, with management direction to manage the lands for the purposes of the Pacific Connector right-of-way. Approximately 885 acres would be re-allocated. District-Designated Reserve allocations establish specific management for a specific use or to protect specific values and resources. In accordance with Code of Federal Regulations (CFR) part 36 CFR 219.16, the Forest Service gives notice of its intent to consider amendments of Land and Resource Management Plans (LRMP) for the Umpqua, Rogue River and Winema National Forests. Proposed amendments of LRMPs include reallocation of matrix lands to Late Successional Reserves and site-specific exemptions from standards and guidelines and other LRMP requirements to allow construction of the Pacific Connector pipeline. Exemptions from standards and guidelines include requirements to protect known sites of Survey and Manage species, changes in visual quality objectives at specific locations, limitations on detrimental soil conditions, removal of effective shade at perennial stream crossings and the construction of utility corridors in riparian areas. Further information on Forest Service LRMP amendments is included below.

The Commission mailed a copy of the Notice of Availability of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Indian Tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The draft EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the draft EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket