

Description: Penalty Revenue Crediting Report of Natural Gas Pipeline Company of America LLC under RP19–1025.

Filed Date: 3/29/19.

Accession Number: 20190329–5458.

Comments Due: 5 p.m. ET 4/10/19.

Docket Numbers: RP19–1026–000.

Applicants: Horizon Pipeline Company, L.L.C.

Description: Penalty Revenue Crediting Report of Horizon Pipeline Company, L.L.C. under RP19–1026.

Filed Date: 3/29/19.

Accession Number: 20190329–5459.

Comments Due: 5 p.m. ET 4/10/19.

Docket Numbers: RP19–1027–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Annual Fuel and Losses Retention Calculations of Iroquois Gas Transmission System, L.P. under RP19–1027.

Filed Date: 3/29/19.

Accession Number: 20190329–5460.

Comments Due: 5 p.m. ET 4/10/19.

Docket Numbers: RP19–1028–000.

Applicants: Kern River Gas Transmission Company.

Description: Annual Gas Compressor Fuel Report of Kern River Gas Transmission Company under RP19–1028.

Filed Date: 3/29/19.

Accession Number: 20190329–5461.

Comments Due: 5 p.m. ET 4/10/19.

Docket Numbers: RP19–581–001.

Applicants: Rager Mountain Storage Company LLC.

Description: Compliance filing Compliance Filing—Order No. 587–Y to be effective 8/1/2019.

Filed Date: 3/29/19.

Accession Number: 20190329–5007.

Comments Due: 5 p.m. ET 4/10/19.

Docket Numbers: RP19–582–001.

Applicants: Equitrans, L.P.

Description: Compliance filing Compliance Filing—Order No. 587–Y to be effective 8/1/2019.

Filed Date: 3/29/19.

Accession Number: 20190329–5006.

Comments Due: 5 p.m. ET 4/10/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 1, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–06722 Filed 4–4–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19–1473–000]

AES Alamos Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of AES Alamos Energy, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is April 22, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 1, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–06723 Filed 4–4–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14957–000]

Oceanus Power & Water, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 27, 2018, Oceanus Power & Water, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Integrated Pumped Hydroelectric Reverse Osmosis Clean Energy System at the Marine Corps Base Camp Pendleton (IPHROCES at Camp Pendleton Project or project) to be located on coast of the Pacific Ocean, near Marine Corp Base Camp Pendleton, San Clemente, San Diego County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A rock-fill dam (dimensions and position to be determined based energy and water storage volume requirements under the permit term, if issued); (2) a upper

reservoir having a total storage capacity of 9,990 acre-feet at a normal maximum operating elevation of 1,230 feet mean sea level (msl); (3) four 9,000-foot-long, 11-foot-diameter penstocks running above ground between the upper reservoir and the powerhouse; (4) an underground powerhouse with approximate footprint of 0.8-acre and containing four variable speed reversible Francis reversible pump/turbine-motor/generator units rated for 75 megawatts each at 1,230 feet of gross head; (5) a 50-foot-high seawater reverse osmosis desalination facility with an approximate footprint of 30-acres located approximately 325-feet from the powerhouse; (6) four 11-foot-diameter tailrace pipelines, each with six 65-foot-long, 11-foot-diameter Johnson screens, extending from the powerhouse to the intake/outlet structure; (7) a seawater intake/outlet structure located in the Pacific Ocean; (8) a brine concentrate storage lagoon to store brine concentrate during times when the project is inoperable or in pumping mode; (9) a 2.5-mile-long, transmission line extending from the project to the existing San Onofre substation (the point of interconnection), the number of circuits, voltage, and configuration to be determined during the term of the permit, if issued; and (10) appurtenant facilities. The lower reservoir for the proposed project would be the Pacific Ocean. The estimated annual generation of the IPHROCES at Camp Pendleton Project would be 830 gigawatt-hours.

Applicant Contact: Mr. Neal Aronson, Director, President/CEO, Oceanus Power & Water, LLC, 900 High Street, Palo Alto, California 94301; phone: (650) 380-3323.

FERC Contact: Kelly Wolcott; phone: (202) 502-6480.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866)

208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14957-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14957) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 29, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-06719 Filed 4-4-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-548-000]

Notice of Availability of the Environmental Assessment for the Proposed Del-Mar Energy Pathway Project: Eastern Shore Natural Gas Company

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Del-Mar Energy Pathway Project, proposed by Eastern Shore Natural Gas Company (Eastern Shore) in the above-referenced docket. Eastern Shore requests authorization to construct and operate new natural gas pipelines and meter and delivery (M&R) stations in Kent and Sussex Counties, Delaware, and Wicomico and Somerset Counties, Maryland.

The EA assesses the potential environmental effects of the construction and operation of the Del-Mar Energy Pathway Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Del-Mar Energy Pathway Project includes the following new facilities:

Woodside Loop:¹ Kent County, Delaware

- 4.9 miles of 16-inch-diameter pipeline looping its existing pipeline.

East Sussex Extension: Sussex County, Delaware

- 7.39 miles of 8-inch-diameter mainline extension to the Eastern Shore's existing Milford Line;
 - one aboveground pig launcher and one receiver,² and aboveground mainline valve; and
 - one delivery M&R station at the East Sussex Extension terminus.

Millsboro Pressure Control Station Upgrade: Millsboro, Sussex County, Delaware

- 0.35 mile of 10-inch-diameter pipeline extension between the existing Millsboro Pressure Control Station and the existing Milford Line; and
 - a dual run pressure control addition to the existing Millsboro Pressure Control Station with modifications to the existing piping, valves, and associated electronic transmitters.

Somerset Extension: Wicomico and Somerset Counties, Maryland

- 6.83 miles of 10-inch-diameter pipeline extension to the Eastern Shore's existing Parkesburg Line;
 - one aboveground pig launcher and one receiver, and aboveground mainline valve; and
 - one delivery M&R station at the Somerset Extension terminus.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; Native American tribes; potentially affected landowners and other interested individuals and groups, including commenters; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from FERC's website (www.ferc.gov), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.* CP18-548). Be sure you have selected an appropriate date range. For

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

²A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.