

stochastic modeling or other improved modeling approaches to energy and reserve dispatch and system planning that efficiently manage uncertainty;

(3) Improvements to the ability to identify and use flexibility in the existing systems in ways that improve bulk power system resilience and economic efficiency, *e.g.*, optimal transmission switching, dynamic transmission ratings, transmission constraint relaxation practices, and ramp management;

(4) Improvements to the duality interpretations of the economic dispatch model, with the goal of enabling the calculation of prices which represent better equilibrium and incentives for efficient entry and exit;

(5) Limitations of current electricity market software due to its interaction with hardware, for example parallel computing and better cache management.

(6) Other improvements in algorithms, model formulations, or hardware that may allow for increases in market efficiency and enhanced bulk power system resilience.

Within these or related topics, we encourage presentations that discuss best modeling practices, existing modeling practices that need improvement, any advances made, or related perspectives on increasing market efficiency and resilience through improved power systems modeling.

The technical conference will be held at the Federal Energy Regulatory Commission headquarters, 888 First Street NE, Washington, DC 20426. All interested participants are invited to attend, and participants with ideas for relevant presentations are invited to nominate themselves to speak at the conference.

Speaker nominations must be submitted on or before April 19, 2019 through the Commission's website² by providing the proposed speaker's contact information along with a title, abstract, and list of contributing authors for the proposed presentation. Proposed presentations should be related to the topics discussed above. Speakers and presentations will be selected to ensure relevant topics and to accommodate time constraints.

Although registration is not required for general attendance by United States citizens, we encourage those planning to attend the conference to register through the Commission's website.³ We will

provide nametags for those who register on or before June 14, 2019.

We strongly encourage attendees who are not citizens of the United States to register for the conference by May 10, 2019, in order to avoid any delay associated with being processed by FERC security.

The Commission will accept comments following the conference, with a deadline of July 31, 2019.

There is an "eSubscription" link on the Commission's website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

A WebEx will be available. Off-site participants interested in listening via teleconference or listening and viewing the presentations through WebEx must register at <https://www.ferc.gov/whats-new/registration/real-market-6-26-18-form.asp>, and do so by 5:00 p.m. EST on June 14, 2019. WebEx and teleconferencing may not be available to those who do not register.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For further information about these conferences, please contact: Sarah McKinley (Logistical Information), Office of External Affairs, (202) 502-8004, Sarah.McKinley@ferc.gov Alexander Smith (Technical Information), Office of Energy Policy and Innovation, (202) 502-6601, Alexander.Smith@ferc.gov

Dated: March 29, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-06591 Filed 4-3-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG19-87-000.

Applicants: AES Alamos Energy, LLC.

Description: Self-Certification of EG of AES Alamos Energy, LLC.

Filed Date: 3/29/19.

Accession Number: 20190329-5385.

Comments Due: 5 p.m. ET 4/19/19.

Docket Numbers: EG19-88-000.

Applicants: AES Huntington Beach Energy, LLC.

Description: Self-Certification of EG of AES Huntington Beach Energy, LLC.

Filed Date: 3/29/19.

Accession Number: 20190329-5386.

Comments Due: 5 p.m. ET 4/19/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-1482-000.

Applicants: PacifiCorp.

Description: Tariff Cancellation:

Termination of SRP Construct Agmt for Cove Fort Meter to be effective 6/9/2019.

Filed Date: 3/29/19.

Accession Number: 20190329-5215.

Comments Due: 5 p.m. ET 4/19/19.

Docket Numbers: ER19-1483-000.

Applicants: Duke Energy Ohio, Inc., Duke Energy Kentucky, Inc., PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: DEOK submits revisions to OATT, Att. H-22A re: Depreciation Rates to be effective 1/1/2019.

Filed Date: 3/29/19.

Accession Number: 20190329-5217.

Comments Due: 5 p.m. ET 4/19/19.

Docket Numbers: ER19-1485-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: NIMECA Formula Rate to be effective 6/1/2019.

Filed Date: 3/29/19.

Accession Number: 20190329-5236.

Comments Due: 5 p.m. ET 4/19/19.

Docket Numbers: ER19-1486-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Rev. to Tariff, Reserve Market Enhancements—Req. 5/15/2019 Extended Comments to be effective 12/31/9998.

Filed Date: 3/29/19.

Accession Number: 20190329-5252.

Comments Due: 5 p.m. ET 5/15/19.

Docket Numbers: ER19-1487-000.

Applicants: Puget Sound Energy, Inc.

Description: § 205(d) Rate Filing: Powerex PTP SA 918 to be effective 4/1/2019.

Filed Date: 3/29/19.

Accession Number: 20190329-5317.

Comments Due: 5 p.m. ET 4/19/19.

Docket Numbers: ER19-1488-000.

Applicants: Southern Indiana Gas and Electric Company, Inc.

² The speaker nomination form is located at <http://www.ferc.gov/whats-new/registration/real-market-6-24-19-speaker-form.asp>.

³ The registration form is located at <https://www.ferc.gov/whats-new/registration/real-market-6-25-19-form.asp>.

Description: Initial rate filing: Rate Schedule for Reactive Power Revenue Requirement to be effective 6/1/2019.

Filed Date: 3/29/19.

Accession Number: 20190329–5383.

Comments Due: 5 p.m. ET 4/19/19.

Docket Numbers: ER19–1489–000.

Applicants: Exelon Corporation.

Description: Petition for Limited Waiver, et al. of Exelon Corporation.

Filed Date: 3/29/19.

Accession Number: 20190329–5389.

Comments Due: 5 p.m. ET 4/19/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 29, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–06595 Filed 4–3–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–512–000; Docket No. CP18–513–000]

Corpus Christi Liquefaction Stage III, LLC, Corpus Christi Liquefaction, LLC, Cheniere Corpus Christi Pipeline, L.P.; Notice of Availability of The Environmental Assessment for The Proposed Stage 3 Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Stage 3 Project, proposed by Corpus Christi Liquefaction Stage III, LLC, Corpus Christi Liquefaction, LLC, and Cheniere Corpus Christi Pipeline, L.P. (collectively, Cheniere) in the above-referenced dockets. Cheniere requests authorization to expand the liquefied natural gas (LNG) liquefaction and

storage capacity of the previously approved Corpus Christi Liquefaction Project (Liquefaction Project) (Docket Nos. CP12–507–000 and CP12–508–000), as well as to construct and operate a new interstate natural gas pipeline and associated facilities in San Patricio County, Texas.

The EA assesses the potential environmental effects of the construction and operation of the Stage 3 Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers, U.S. Environmental Protection Agency, U.S. Department of Energy, U.S. Department of Transportation, U.S. Coast Guard, and U.S. Fish and Wildlife Service participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The proposed Stage 3 Project includes the following facilities in San Patricio County, Texas:

- Addition of seven mid-scale liquefaction trains capable of producing up to 11.45 million tons per annum of LNG;
- one new 160,000-cubic meter LNG storage tank;
- 21 miles of new 42-inch-diameter natural gas pipeline;
- addition of two natural gas compressor units at the existing Sinton Compressor Station; and
- appurtenant facilities including, meter and regulator stations, launcher and receiver facilities, and mainline valves.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/>

[elibrary.asp](#)), click on General Search, and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP18–512). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Any person wishing to comment on the EA may do so. Your comments should focus on EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on April 29, 2019.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP18–512–000 and CP18–513–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the